

**ORIGINAL** KANSAS CORPORATION COMMISSION **CONFIDENTIAL**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
 September 1999  
 Form Must Be Typed

Operator: License # 33300  
 Name: Evergreen Operating Corporation  
 Address: 1401 17th Street, Suite 1200  
 City/State/Zip: Denver CO 80202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Tom Hemler  
 Phone: (303) 298-8100 ext 1330  
 Contractor: Name: Ensign Drilling Company  
 License: 33381  
 Wellsite Geologist: Richard Robba, PG

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Gas, Hydrofracture)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>04/20/2004</u>	<u>04/21/2004</u>	<u>WOCU 4.22.04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-27808-00 - 00  
 County: Miami  
SW SW SE Sec. 7 Twp. 18 S. R. 24  East  West  
400 feet from (S) N (circle one) Line of Section  
2300 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Peckman Well #: 34-7  
 Field Name: Forest City Coal Gas Area

Producing Formation: Cherokee Group  
 Elevation: Ground: 897 Kelly Bushing: 897  
 Total Depth: 875 Plug Back Total Depth: 822  
 Amount of Surface Pipe Set and Cemented at 42 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 Yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 43  
 feet depth to Surface w/ 18 sx cmt.

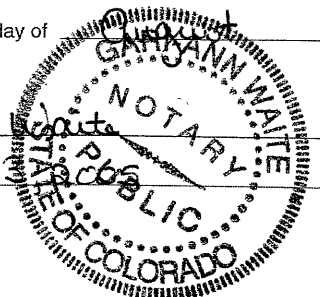
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 500 bbls  
 Dewatering method used trucked to disposal well  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Evergreen Operating Corporation  
 Lease Name: Peckman Angus License No.: 33300  
 Quarter NE Sec. 7S Twp. 18 S. R. 24  East  West  
 County: Miami Docket No.: D28279

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Hemler  
 Title: Sr Engineer - Kansas Date: 8/10/2004  
 Subscribed and sworn to before me this 10 day of \_\_\_\_\_  
04  
 Notary Public: Shirley Ann White  
 Date Commission Expires: Feb. 1, 2006



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution