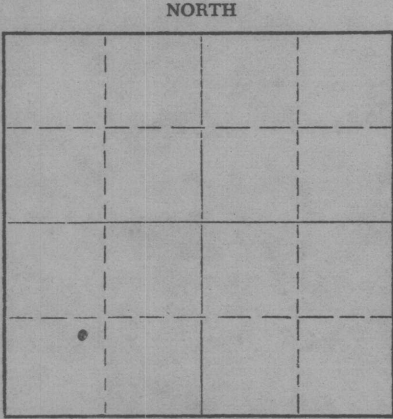


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Rawlins

County. Sec. 8 Twp. 2S Rge. 36 (E) X (W)

Location as "NE/CNW%SW%" or footage from lines NE/SE/SW

Lease Owner Miami Petroleum Company, Inc.

Lease Name Theo Kacirek Well No. 1

Office Address P. O. Drawer 2040, Abilene, Texas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed July 19 54

Application for plugging filed herewith 19 61

Application for plugging approved Verbal and written - October 19 61

Plugging commenced 10/30 19 61

Plugging completed 11/6 19 61

Reason for abandonment of well or producing formation Well purchased from Ash-land Oil Co.; we were never able to commercially produce it.

If a producing well is abandoned, date of last production July 19 54

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation Topeka Depth to top 4309 Bottom 4331 Total Depth of Well 5072 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Topeka	Oil & gas	4309	4331	5 1/2"	4534'	1430'
				10 3/4"	405'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged back to 4200' dumped 30 ft. sand, 4 sacks cement. Mixed 24 sacks mud at 500' pulled pipe to 350 ft. pumped in 25 sacks cement. Capped well with 10 sacks cement.

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 20 1961  
CONSERVATION DIVISION  
Wichita, Kansas

11-20-61

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor General Pipe Pulling Company

Address 1416 Coolidge, Great Bend, Kansas

STATE OF Texas, COUNTY OF Taylor, ss.  
Jack Stivers

(employee of owner) ~~operator~~ operator of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John Stivers

P. O. Drawer 2040, Abilene, Texas

(Address)

SUBSCRIBED AND SWORN to before me this 15 day of November 19 61

My commission expires June 1, 1963

Marjorie D. Lubbering  
Notary Public.  
Taylor County, Texas



Sample Descriptions.

0 - 400	Unconsolidated vari-col surface of
400 - 1350	Bed samples
1350 - 1375	Sh gry soft blocky
1375 - 1400	Sh bro wh sp mott chalky soft fess
1400 - 1425	Sh above
1425 - 1450	" more gry chalky
1450 - 1500	" "
1500 - 1550	" tr m m la xia fine soft pyritic wh.
1550 - 1600	Ditto
1600 - 1625	Sh above - tr gyp wh satin spar
1625 - 1650	Ditto
1650 - 1750	Bro. gry & wh mott soft shale chalky fess. w/tr gyp & pyritic & tr gry soft mari chalk
1750 - 1800	Gry soft v f textured mari chalky fm
1800 - 1825	Soft gry lay shale above. tr chalk wh lay soft w/tr gypsum
1825 - 1875	Chalky wh soft w/tr gypsum w/tr pyrite
1875 - 1900	Sd gry red to subred and ang - well sorted fri soft tr glass, tr pyrite. no sh. good per & para
1900 - 1925	Sd above. all less consolidated more red gran.
1925 - 1950	Sd shly to sd shale gry more f gr tite. no sh. oil cement
1950 - 1975	Sh gry blocky silty sh gry tr shly sd above
1975 - 2000	Sh gry above
2000 - 2025	Sh bro gry mott sp wh fess below
2025 - 2050	Sh bro & gry mott sp wh fess soft blocky w/tr gyp. yell.
2050 - 2150	Shale above
2150 - 2175	Shale above. w/tr gyp. rotum silty f hi. much yellow gyp tr pyrite.
2175 - 2200	La wh v f tan. wh gry f soft tr pyrite. much gyp. bro rotten lay speckled shale above
2200 - 2225	Tr la above. shale above.
2225 - 2250	Shale speckled bro gry blocky & w/tr gyp above. tr la wh above.
2250 - 2300	Shale above
2300 - 2325	Sd f gr wh tite soft duss w/much fine pyrite
2325 - 2350	Sd med gr ang well sorted cl wh fri f tite - no sh. tr shly tr glass
2350 - 2375	Sd med gr glass ang fri f para & para cl no sh. tr bro shly la glass tite below.
2375 - 2400	Sd bro & wh la hi tite glauconitic. tr la glass & tr sd cl fri ang lay glass. no sh
2400 - 2425	La bro duss silty f hi glass. & w glass sd above
2425 - 2450	Sd f gr cl well sorted wh/sh. No sh
2450 - 2475	Sd med gr sub red to sub angular loose. tr clusters mostly unconsolidated v/no sh. good per & para
2475 - 2500	Sd med gr more consolidated red. much loose sd. no sh. clusters fairly tite.
2500 - 2525	Sd med gr red to sub ang. wh all unconsolidated. no sh
2525 - 2550	Sd f gr tan tite lay & much sh gry. no sh
2550 - 2575	Sd v f gr tite. gry white & sh gry - sd shly
2575 - 2600	Sh gry & tr m above
2600 - 2625	La bro f xia silty f hi. & tr shale gry
2625 - 2650	Sh gry & sd shly gry f gr tite S.S.
2650 - 2675	Sh gry
2675 - 2700	Sh gry & sd med/gr gry wh glass tite lay well sorted. No sh.
2700 - 2725	Sh gry
2725 - 2750	Sh gry - sd med gr lay sorted tite glass
2750 - 2775	Sd med f gr ang p & para lay glass cl
2775 - 2800	Sh gry & tr sd above
2800 - 2825	"
2825 - 2850	"
2850 - 2875	Sh gry tr med f gr sd shly wh S.S.
2875 - 2900	No sample
2900 - 2925	Sd med gr red loose cl wh well sorted sd. tr clusters med f gr wh cl fri sh lay
2925 - 2950	Sd loose med f gr fri cl well sorted & d red
2950 - 2975	Ditto - tr sh gr soft
2975 - 3000	3075 Core. 10 min. for L. Core.
3000 - 3025	La wh soft to f hi duss & gr shale

RECEIVED  
 STATE CORPORATE COMMISSION  
 NOV 20 1961  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 11-20-61













Percentage Samples by Norman C. Miller

	Shale	Line
4670 - 4675	40% - Red (70) Gry (30)	60% Buff-tan, f-xln, N.S.
4675 - 4680	30% - Red (70) Gry (30)	70% Buff-tan, f-xln, N.S.
4680 - 4685	40% - Red (60) Gry (40)	60% " " " " "
4685 - 4690	50% - Red (45) Gry (45) Grn (10)	50% " " " " "
4690 - 4695	60% - Red (45) Gry (45) Grn (10)	40% " " " " "
4695 - 4700	70% - Red (40) Gry (40)	20% " " " " "
4700 - 4705	Gry Silty (10) Grn (10) 80% - Red (50) Gry (40)	10% Gry f xln N.S. Tr Smoky Chert
4705 - 4710	Gry Silty (10) 80% - Red (40) Gry (60)	20% Smoky Chert
4710 - 4715	20% - Red & Gray	Tr Crse xln wht Ln N.S.
		20% Gry & tan f xln N.S.
		30% Buff f xln to earthy about 25% of ln has flour. 25% lightly stained w/live oil - 10% stained w/dead oil Spl. had light oil odor
4715 - 4720	20% - Red (50) Gry (50)	80% ln as above but only traces of lime w/live oil stain to dead oil stain. traces of lime showing flour.
Circ. 15 min. @ 4720'	20% Shale 1/2 Gry 1/2 Red	30% ln as 4715 - 20 w/ln more white and less stain & less flour.
Circ. 30 min. @ 4720	20% shale as above	
4720 - 4725	30% shale as above	30% ln as 15 min. Spl except no sta & no flour.
		70% ln white to tan f xln to earthy 2 pieces w/vuggy porosity & live oil stain others N.S. Tr. white f.g. sd N.S.
4725 - 4730	35% - Red (50) Gry (50)	65% white to tan f xln N.S. few pieces sandy ln some w/dk brn sta & flour.
4730 - 4735	40% - Red (50) Gry (50)	60% 1/2 white to tan f xln. No visible stain. some flour 1/2 gry f xln in places. N.S.
4735 - 4740	60% - Red (30) Gry (70)	40% White to tan f xln. No visible stain. some flour. Tr gry f xln in pieces N.S. Tr M. gr. sd N.S. white
4740 - Circ. 15 min.	20% - Red (50) Gry (50)	80% Tan xln No sta no flour.
Circ. 30 min.	20% - Red (50) Gry (50)	
4740 - 4745	60% - Red (40) Gry (60)	80% tan xln No sta. No flour
4745 - 4750	60% - Red (40) Gry (60)	40% Tan xln N.S.
4750 - 4755	40% - Red (50) Gry (50)	40% Ditto
4755 - 4760	40% - Red to Red-brn (50) Gry 50	60% Ditto
4760 - 4765	40% - 1/2 Red to Red-brn 1/2 Gry	60% Ditto
4765 - 4770	50% - Blk (20) Red (40) Gry (40)	60% Ditto
4770 - 4775	60% - Blk (15) Red (40) Gry (45)	50% Ditto Tr milky chert, Tr. white red Cr sd N.S.
4775 - 4780	50% - Ditto	40% Tan xln N.S.
		50% Ditto About 30% of ln has dull yellow flour but no visible staining & no odor
4780 - 4785	50% - Red (30) Gry (70)	50% Tan f xln ln N.S.
4785 - 4790	30% - Red (30) Gry (70)	70% Ditto
4790 - 4795	40% - Red (50) Gry (50)	60% Ditto
4795 - 4800	30% - Red (30) Gry (70)	70% Tan f xln ln N.S.
4800 - 4805	50% - Red (50) Gry (50)	50% Tan f xln ln N.S.
4805 - 4810	50% - Red (50) Gry (50)	50% Ditto
4810 - 4815		
4815 - 4820		
4820 - 4825	50% - Red (40) Gry (60)	50% Tan f xln ln N.S.
4825 - 4830	50% - Red (40) Gry (60)	50% Ditto
4830 - 4835	50% - Red (30) Gry (50) Gry Grn (20)	50% Ditto

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 20 1961  
CONSERVATION DIVISION  
Wichita, Kansas





