STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

## 15-153-00027-00-00

## WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	RAWLIN	S	Cour	ty. Sec. 7	Two. 2S Rg	.36W (E) X (W	
NORTH	Location as "N	E/CNWXSWX	or footage fr	om lines NE	/SE/SW	(2)(\(\pi\)	
	Lease Owner Miami Petroleum Company, Inc.  Lease Name Fred Brumm "A"  Well No. 1						
	Office Address_		MEDICAL SECURIOR SECU		Texas	_ Well No	
	Character of W	Vell (completed	d as Oil, Gas	or Dry Hole) _	Oil		
	Date well com Application for		CONTRACTOR OF THE PARTY OF THE	The state of the s			
	Application for		THE RESIDENCE OF THE PARTY OF T		itten - C	October 1961	
	Plugging comm	nenced		0	ctober 24	t 19 6	
	Plugging compl		.11 1 .		ctober 30		
0	reached	reached economic limits					
		If a producing well is abandoned, date of last production Oct. 4  Was permission obtained from the Conservation Division or its agents before plugging was com-					
Locate well correctly on above	Was permission menced?	n obtained from Yes	m the Conser	vation Division	or its agents be	fore plugging was con	
Section Plat ame of Conservation Agent who super	ervised plugging of thi	is well E1	don Pet				
roducing formation Lansing		Depth to top 4	312 Botton	<sub>m</sub> 4329	Total Depth of	f Well 5200 Fee	
how depth and thickness of all water,	oil and gas formation	ns.					
OIL, GAS OR WATER RECORD	os					CASING RECORD	
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT	
Tancing Vancos City	0:1 6 0	4010	1000	F188	/ ( 1		
Lansing-Kansas City	Ull & Gas	4312	4329	5½" 10¾"	4655	2095	
				104	437	290	
		STATE CORPORATION COMMISSION  NOV 2 0 1961  CONSERVATION DIVISION  Wichita, Kon Division					
					- 1 Rai	TSAS	
						11-20-61	
me of Plugging Contractor Cenderess 1416 Coolidge,	itral Pipe P	description is necessary	cssary, use BACK Company	of this sheet)			
dress 1410 00011uge,	Great Della,	Kansas					
ATE OF Texas Jack Stivers, Vic	e President		Taylor of ope	rating	owipany axa speries	of the above-described	
dl, being first duly sworn on oath, so ove-described well as filed and that	the same are true and	owledge of the d correct. So I	facts, statements, help me God.	ents, and matter	rs herein contain	ned and the log of the	
			rawer 2	-	lene, Tex	cas.	
SUBSCRIBED AND SWORN TO before	me this 15th	day of	Novem		Julle	61	
commission expires June 1,	1963	M	arjorie	D. Lubbe Taylor	ering County, T	Notary Public.	

Miama Operating Company
F. Bruss "A" #1 NE SE SM
Section 7-T2S-R36W
Rawlins County, Kansas

## FORMATION TOPS, ZONES OF OIL SHOWS, POROSITY AND ODOR:

STATE CORPORATION COMMISSION

CONSERVATION DIVISION

1/-20-6/

15-153-00027-00-00

Mismi Operating Company F. Brumm "A" #1 NE SE SW Section 7-T28-R36W Rawlins County, Kansas STATE CORPORATION COMMISSION

NOV 2 0 1961

CONSERVATION DIVISION

DAKOTA BAND

2180 (41150)

White fine grained consolidated sand and brown dense fine grained consolidated sand grading into loose medium to coarse grained sand. There was no show of oil or gas present in the Dakota Sand section cut in this test.

LAKOTA SAND 2620 (

White, dense, medium grained angular sand. Consolidated. No show of oil or gas was present in this Lakota Sand section.

MARPER SAND 3095 (# 235)

Red, fine grained consolidated sand. No show of oil or gas was present in the Harper Sand Section.

HASE GROUP 3421 (- 91)

4040-4046 Rare spotted dead oil stain, gilsonite, in chalky buff lime. No porosity. Saturation very poor. No odor and no free oil in wet samples. This zone of no commercial value.

4108-4117 White to buff crystalline lime carrying abundant black dead oil stain and gilsonite. Saturation poor and spotted. No odor and no free oil in wet samples. Traces of poor pin point porosity. This zone of no commercial value.

The above two mentioned shows were the only shows of oil or gas encountered in the entire Chase Group out in this test. There were several other zones of poor to fair pin point porosity but they were baren of any oil or gas shows.

TOPEKA 4168 (~ 838)

4168-4176 Buff and brown crystalline and sucross line carrying scattered dark brown oil stain. Traces of pin point and vugular porosity. Saturation fair but scattered. No odor in wet samples. Traces of free oil in wet samples when line was broken.

DRILL STEM TEST #1 4170-4176 Halliburton Tool Tool open one hour. Weak blow for 20 minutes. Recovered 15 feet of rotary mid. Initial flow presure 0#, Final flow pressure 0#, Bottom hole pressure 1460# in twenty minutes. F. Brumm "A" #1 ME SE SW Section 7-T28-R36W Rawlines County, Kansas STATE CORPORATION COMMISSION

NOV 2 0 1961

CONSERVATION DIVISION

Wiching

4176-4186 Scattered, spotted light to dark brown oil stain in buff crystalline lime. Traces of vugular and pin point porosity. Trace of free oil in wet samples. No odor in wet samples. Saturation fair but spotted.

Tool Open one hour. Weak blow for 12 minutes.

Recovered 10 feet free oil (25 gravity) 25 feet oil cut mud, and 10 feet fresh water. Initial flow pressure 0%, Final flow pressure 0%, bottom hele pressure 1030% in thirty minutes.

4196-4210 Buff crystalline lime as above with stain decreasing and porosity decreasing. No odor and no free oil in wet samples.

4224-26 Fine grained grey consolidated sand carrying traces of light oil stain with light flourescence. No odor and no free oil in wet samples. Electric log shows this zone to be wet. This zone of no commercial value.

4251-4263 Buff colicastic lime carrying dark brown oil stain and some gilsonite. No odor and no free cil in wet samples. Buff crystalline lime carrying spotted dark brown oil stain. Trace of free cil in wet samples. No odor in wet samples. Fair pin point, vugular and colicastic porosity.

DRILL STEM TEST #3 4249-4263 Halliburton Tool Tool Open two hours. Weak steady blow for two hours. Recovered 15 feet heavy oil cut mud, 30 feet oil cut mud. Initial flow pressure 0#, final flow pressure 0#, sottom hole pressure 1475# in 30 minutes.

4263-4275 Dense buff crystalline lime carrying rare traces of dark brown oil stain. No porosity, No odor and no free oil in wet samples. This zone did not merit drill stem testing.

4321-29 Scattered spotted light oil stain in brown crystalline and sucrose lime. No odor and no free oil in wet samples. Fair pin point porosity. This zone should be tested before mbandoning this test.

Miami Operating Company F, Brune "A" #1 NE SE SW Section 7-T28-R36W Rawlins County, Kansas

4879-84 Rare light spotted and stain in dense and brown lime. No porosity. No odor and no free oil in wet samples. Saturation poor.

DRILL STEM TEST #6 4650-4687 Halliburton Tool
Tool Open one hour. Weak blow for 29 minutes.
Recovered 35 feet mud slightly fresh water cut.
Initial flow pressure 0#, final flow pressure 0#,
bottom hole pressure 550# and still climbing in
thirty minutes.

4757-62 Rare dark brown to black oil stain in buff crystalline lime. Trace of poor vugular porosity. No odor and no free oil in wet samples. Saturation poor. This zone of no commercial value.

CHEROKEE 4778 (-1448)

There were several good sand sections developed in the Cherokee section cut in this test but they werebaren of any oil or gas shows. There were no shows of oil or gas encountered in the entire Cherokee section cut and this section is of no commercial value.

CHERTY CONGLOMERATE 4947 (-1617)

Buff, white and brown chert, opaque and sharp. No porosity. No show of oil or gas. This section of no commercial value.

MISSISSIPP1 4959 (-1629)

White to buff very fine sucrose dolomite grading into a white crystalline lime and sandy crystalline dolomite. No show of oil or gas was present in the Miskissippi section cut and this section is of no commercial value.

GILMORE CITY 5014 (-1684)

Dense brown massive lime and crystalline lime.
Microfossiliferous in part with black specks and some spicules. This dense lime graded into white and brown crystalline lime. Some good porosity present but this section was baren of any oil or gas shows. This Gilmore City section is of no commercial value.

ARBUCKLE 5124 (-1794)

Very sandy dolomite, coarse crystalline, with much glauconite, in the upper most part then grading into a medium to coarse crystalline buff dolomite with some crystallineglauconite still present. Very good porosity was recognized in the samples. There were no shows of oil or gas present in the Arbuckle section cut and this section is of no commercial value.