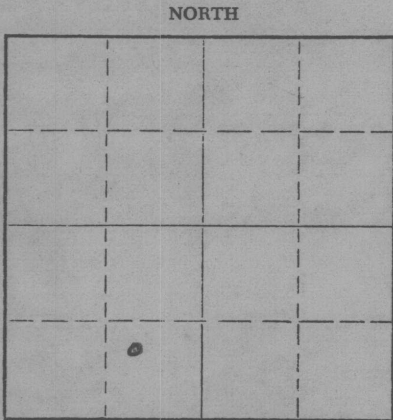


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

15-153-00027-00-00

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

RAWLINS

County. Sec. 7 Twp. 2S Rge. 36W (E) X (W)

Location as "NE/CNW/SW" or footage from lines NE/SE/SW  
Lease Owner Miami Petroleum Company, Inc.  
Lease Name Fred Brumm "A" Well No. 1  
Office Address Drawer 2040, Abilene, Texas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed June 19, 1956  
Application for plugging filed herewith  
Application for plugging approved Verbal & written - October 19 61  
Plugging commenced October 24 19 61  
Plugging completed October 30 19 61  
Reason for abandonment of well or producing formation Production from lease reached economic limits

If a producing well is abandoned, date of last production Oct. 4 19 61  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation Lansing KC Depth to top 4312 Bottom 4329 Total Depth of Well 5200 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<del>XXXXXX</del>						
Lansing-Kansas City	Oil & Gas	4312	4329	5 1/2"	4655'	2095'
				10 3/4"	457	206'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged back to 4100'; dumped 30' sand - dumped 4 sacks cement.  
Mixed 32 sacks mud at 500'. Pulled pipe to 330', pumped in 25 sacks cement. Dumped 10 sacks cement.

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NOV 20 1961

CONSERVATION DIVISION  
Wichita, Kansas

11-20-61

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Central Pipe Pulling Company  
Address 1416 Coolidge, Great Bend, Kansas

STATE OF Texas COUNTY OF Taylor  
Jack Stivers, Vice President of operating company  
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack Stivers

Drawer 2040, Abilene, Texas.  
(Address)

SUBSCRIBED AND SWORN to before me this 15th day of November, 19 61

My commission expires June 1, 1963

Marjorie D. Lubbering Notary Public.  
Taylor County, Texas



15-153-00027-00-00

Miama Operating Company  
F. Brum "A" #1 NE SE SW  
Section 7-T2S-R36W  
Rawlins County, Kansas

FORMATION TOPS, ZONES OF OIL SHOWS, POROSITY AND ODOR:

FORMATION	SCHLUMBERGER TOP
GREENSBORN	2035 (✓1295)
Dakota	2180 (✓1150)
Skull Creek	2505 (✓ 825)
Lakota	2620 (✓ 710)
Morrison	2735 (✓595)
Blaine Gypsum	3030 (✓ 300)
Harper Sand	3095 (✓ 235)
Stone Corral (Anhydrite)	3218 (✓112 )
Harrington (Chase Group)	3421 ( -91)
Fort Riley	3762 ( -432)
Florence	3812 ( -482)
Topeka	4168 ( -838)
Lansing-Kansas City	4312 ( -982)
Base/Kansas City	4540 (-1210)
Cherokee	4778 (-1448)
Chert Conglomerate	4947 (-1617)
Mississippi	4959 (-1629)
Gilmore City	5014 (-1684)
Arbuckle	5124 (-1794)
Total Depth	5200 (-1870)

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CONSERVATION DIVISION  
Wichita, Kansas

11-20-61









15-153-00027-00-00

Miami Operating Company  
F. Bruner "A" #1 NE SE SW  
Section 7-T29-R36W  
Rawlins County, Kansas

4679-84 Rare light spotted and stain in dense and brown lime. No porosity. No odor and no free oil in wet samples. Saturation poor.

DRILL STEM TEST #6 4650-4687 Halliburton Tool  
Tool Open one hour. Weak blow for 29 minutes.  
Recovered 35 feet mud slightly fresh water cut.  
Initial flow pressure 0#, final flow pressure 0#,  
bottom hole pressure 550# and still climbing in  
thirty minutes.

4757-62 Rare dark brown to black oil stain in buff crystalline lime. Trace of poor vugular porosity. No odor and no free oil in wet samples. Saturation poor. This zone of no commercial value.

CHEROKEE 4778 (-1448)

There were several good sand sections developed in the Cherokee section cut in this test but they were barren of any oil or gas shows. There were no shows of oil or gas encountered in the entire Cherokee section cut and this section is of no commercial value.

CHERTY CONGLOMERATE 4947 (-1617)

Buff, white and brown chert, opaque and sharp. No porosity. No show of oil or gas. This section of no commercial value.

MISSISSIPPI 4959 (-1629)

White to buff very fine sucrose dolomite grading into a white crystalline lime and sandy crystalline dolomite. No show of oil or gas was present in the Mississippi section cut and this section is of no commercial value.

GILMORE CITY 5014 (-1684)

Dense brown massive lime and crystalline lime. Microfossiliferous in part with black specks and some spicules. This dense lime graded into white and brown crystalline lime. Some good porosity present but this section was barren of any oil or gas shows. This Gilmore City section is of no commercial value.

ARBUCKLE 5124 (-1794)

Very sandy dolomite, coarse crystalline, with much glauconite, in the upper most part then grading into a medium to coarse crystalline buff dolomite with some crystalline glauconite still present. Very good porosity was recognized in the samples. There were no shows of oil or gas present in the Arbuckle section cut and this section is of no commercial value.

T.D. 5200 (-1870)