| 15-039-    | 00548-00-00 |
|------------|-------------|
| API NUMBER | 7/11/58     |

|  |                                       | 15-039-00048-00-00  |
|--|---------------------------------------|---|
| STATE OF KANSAS<br>STATE CORPORATION COMMISSION<br>200 Colorado Derby Building<br>Vicifita, Kansas 67202 | WELL PLUGGING RECORD K.A.R82-3-117    | API NUMBER 7/11/58  |
|  |                                       | LEASE NAME Pollnow Unit   |
|  | TYPE OR PRINT                         | WELL NUMBER _6  |
|  | and return to Cons. Div.              | <b>la</b>   |
|  | office within 30 days.                | 1980 Ft. from E Section Line  |
| EASE OPERATOR Te-Pe Oil & Gas  | EASE OPERATOR Te-Pe Oil & Gas Company |   |
| ADDRESS P.O. Box 522, Canton,  | Kansas 67428                          | COUNTY <u>Decatur</u>   |
| PHONE#(316) 628-4428 OPERA   | Date Well Completed $7/11/58$         |   |
| Character of Well <u>Oil</u>   |                                       | Plugging Commenced $4/15/92$  |
| Oil, Gas, D&A, SWD, Input, Wa  | ter Supply Well)                      | Plugging Completed $4/15/92$  |
| he plugging proposal was appr  | oved on <u>4/8/92</u>                 | (date)  |
| OYCarl Goodrow   |                                       | (KCC District Agent's Name).  |
| s ACO-1 filed? No If   | not, is well log attached?_           | Yes   |
| Producing Formation Lansi  | ng Depth to Top 37                    | 07 Bottom 3915 T.D. 3926  |
| show depth and thickness of al   |                                       |   |
| OIL, GAS OR WATER RECORDS  |                                       | CASING RECORD   |
|  |                                       |   |
| Formation Content Lansing 0il & Wa   | From To Size                          | Put in Pulled out   |
|  | 3915 0 4-1/2                          |   |
| 4½" casing squeezed wit  | h 550 sacks                           | 2163 stage collar in 4½ casing.   |
| at 2657'   | in which the well was plugge          | Black Maglic circulated to surface.  ed, indicating where the mud fluid w                   |
| laced and the method or meth   | ods used in introducing it i          | into the hole. If cement or other plu   |
| •  | ·                                     | ced, from feet to feet each series with $500 \# \text{ hulls down } 4\frac{1}{2}$ " casing. |
| Shut in with 500# pressure on  | n casing. Pump 5 sacks 65/35          | Pozmix 10% gel down 8-5/8"-4½"  |
| _annulus_ Shut in with 300# pr<br>Shut in pressure 700#.   | ressure. Pump 45 sacks more           | 65/35 Pozmix 10% gel down 4½" casing  |
| (If additional desc  | ription is necessary, use <u>BA</u>   | (CK of this form.)  |
| lame of Plugging Contractor  | Te-Pe Oil & Gas Company               | License No. 5920  |
| AddressP.O. Box 522, Ca  | anton, Kansas 67428                   |   |
| IAME OF PARTY RESPONSIBLE FOR  | PLUGGING FEES: Te-Pe 0i               | 1 & Gas Company   |
| TATE OF Kansas   | COUNTY OF McPherson                   | ,SS•  |
| Terry P. Bandy   | (                                     | Employee of Operator) or (Operator)   |
|  | rst duly sworn on oath, says          | s: That I have knowledge of the fact:   |
| tratements, and matters nere<br>he same are true and correct,  | so help me God.                       | the above-described well as filed th  |
| ·  | (Signature                            | ) Jag P. Band   |
| A. CYNTHIA G. REMER  |                                       | 9   |
| San of Karess S JBS CRIBED AN  | D SWORN TO before me this             | P.O. Box 522. Canton Rankal 67408  24th day of April CORPORATION COMMISSION 19 92           |
| My Apple Expt.5-12-94  | 0                                     | 1 2 0 7 1992  |

Notary Public

My Commission Expires: May 15, 1994

4-27-92

Constantion DIVISION

Wightin Kauses

Form CP-4

Revised 05-88

## DRILLERS' LOG

| Farm Name:               | Anderson-Prichard Oil Corporation<br>Lotker Well No. 1<br>5/29/58 | C NW SE<br>Sec. 4-3S-29W<br>Decatur County, Kansas |
|--------------------------|---|--|
| Commenced:<br>Completed: | 6/6/58  | Elevation:   |
| Total Depth:<br>Casing:  | 3925'<br>8 5/8" @ 225' cemented<br>4 1/2" @ 3898' cemented        | Production:  |

Contractor: Glenn W. Peel and Joseph

Property of the total Distriction

Figures below indicate bottoms of formations:

| Marily on the Tennes               |  |  |
|------------------------------------|--|--|
| Clay and shale on                  | 0  | 225<br>172 <del>5</del><br>2 <b>16</b> 0 |
| Lime to page our ones for themes a | an ta ang inter an in a fer south from the second of the   | 2175<br>2425<br>2460                     |
| Shale Anhydrite Shale              | grand on the probability   | 2550<br>3140<br>3255                     |
| Shale and lime Lime Shale and lime | eren, er er er er et stor  | 3705<br>3742                             |
| Lime Lime and shale Total Depth    | And the second of the second o | 3925<br>3925                             |

This is to certify that the above information is to the best of our knowledge, true and correct.

GLENN W. PEEL

SUBSCRIBED AND SWORN to before me this 9th day of June, 1958

My commission expires: April 27, 1960

error Williams Carry

Notary Public

Mattaker

APR 2 7 1992

CONSERVATION DIVISION

RECEIVED

APR 2 7 1992

CONSERVATION DIVISION

Wichita. Kansas