

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-22442-00-00
Spot: SESENE Sec/Twnshp/Rge: 29-8S-24W
2970 feet from S Section Line, 330 feet from E Section Line
Lease Name: KEITH Well #: 1
County: GRAHAM Total Vertical Depth: 3953 feet

Operator License No.: 31933
Op Name: M E KLEIN & ASSOCIATES, INC
Address: PO BOX 721436
NORMAN, OK 73070

CIBP Size: feet: 3430
PROD Size: 5.5 feet: 3932 365 SX CMT
SURF Size: 8.625 feet: 226 250 SX CMT

\$ 128⁴⁴

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/13/2004 2:30 PM
Plug Co. License No.: 33346 Plug Co. Name: TR SERVICE AND RENTAL, INC.
Proposal Rcvd. from: CARL ZIMMERMAN Company: M.E. KLEIN & ASSOCIATES, INC. Phone: (785) 625-1102

Proposed
Plugging
Method:

Ordered 200 sxs cement - 19 sxs gel - 500# hulls.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 08/13/2004 6:30 PM KCC Agent: ROGER MOSES

Actual Plugging Report:

Ran tubing to 3500' - spotted 19 sxs gel, followed with 20 sxs cement and 300# hulls.
Pulled tubing to 1275' - circulated with 135 sxs cement and 200# hulls.
Pulled all tubing - squeezed with 15 sxs cement.
Max. P.S.I. 400#. S.I.P. 400#.
Tied to 8 5/8" x 5 1/2" annulus - pressured to 250# - took no cement.
Total of 170 sxs 60/40 pozmix - 10% gel - 19 sxs gel and 500# hulls.

Perfs:

Top	Bot	Thru	Comments
3788	3792		

RECEIVED
AUG 25 2004
KCC WICHITA

Remarks: COPELAND ACID & CEMENT. HOXIT TANK-WATER.

Plugged through: TBG

District: 04

Signed Roger L Moses
(TECHNICIAN)

INVOICED

DATE 8-26-04

INV. NO. 2005060405

AUG 19 2004

replacement card

BURCH EXPLORATION
PARKER, CO 80134

29-08 -24W
SE SE NE

#1 KEITH

site: 1 S & 3 E OF MORLAND, KS
 contr: WESTERN KANSAS DRILLING
 geol:
 fr date 03/01/88 spc date 03/08/88 drig comp 03/16/88 card issued 09/21/88 last revised 03/01/89

city: GRAHAM
 field: WC (HOLLEY NORTH REV)
 API 15-065-22442

ELV: 2392 KB LOG	
tops.....	depth/datum
ANH.....	2088 +304
TOP.....	3466 -1074
HEEB.....	3672 -1280
TOR.....	3696 -1304
LANS.....	3711 -1319
BKC.....	3938 -1546
PBTD.....	3932 -1540
RTD.....	3953 -1561

IP status:
 OIL, P 103 BOPD & TR WTR, LKC 3788-3792.
 INFO RELEASED: 3/1/89 - WAS OIL WELL - TIGHT HOLE
 CSG: 8-5/8" 226 / 250 SX, 5-1/2" 3932 / 365 SX
 NO CORES
 DST (1) 3723-3755 (LANS B,C), / 15-30-45-60, 340' GIP
 REC 62' GSY MCO (5% G, 8% M, 87% OIL), 124' GSY
 MCO (5% G, 15% M, 80% OIL), 124' G & OCWM (10% G
 25% OIL, 25% W, 40% M), 124' OCMMW (20% OIL, 20%
 M, 52% W), 248' OCW (12% OIL, 88% W), 868' SW W/
 OIL SPKS ISIP 1202# FSIP 1179# IFP 168# -328# FFP
 353# -708# IHP 1870# FHP 1847# BHT 113"

DST (2) 3780-3783 (LANS E) / 15-30-45-60-250' GIP REC 24' CLEAN OIL 33' OCW (25% OIL
 75% M) TOOL MALFUNCTION ISIP 1276# FSIP 264# IHP 264# FHP 1917# BHT 113"
 DST (3) 3820-3855 (LANS N) / 15-30-45-60-250' GIP REC 50' CLEAN OIL 134' OCMMW (22%
 OIL 28% M 50% W) 124' OCMMW (15% OIL 25% M 60% W) 124' OCMMW (12% OIL 12% M
 76% W) 1178# SWW / OIL SPKS ISIP 1405# FSIP 1375# IHP 1525# -262# FFP 231#
 727# IHP 1978# FHP 1851# BHT 113"
 DST (4) 3855-3870 (LANS N) / 15-30-45-60 REC 12' DM PRESSURES VA
 DST (5) 3855-3870 (LANS N) / 15-30-45-60 REC 21' IHPM ISIP 28# FSIP 27# IHP 25# -25#
 FFP 27# -27# IHP 1888# FHP 1894# BHT 113"
 DST (6) 3888-3895 (LANS N) / 15-30-45-60 REC 72' SWW / OIL SPKS ISIP 1403# FSIP 1317# IHP 981# -182# FFP 216# -426# IHP 2678# FHP
 1088# BHT 113"
 MCT - CO. FR LANS E 3788-3792 W / 4 SPK TR FA ET W / 50 GAL (15% NE) TOTAL 200
 GAL GSO SET 2-7/8" REG AT 3930. NO PKR. POP: P 103 BOPD & TR WTR 4/20/88