

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-21685-00-01

Spot: SENE

Sec/Twnshp/Rge: 16-6S-22W

~~3274-3740~~ feet from S Section Line, ~~720~~ feet from E Section Line

Lease Name: RUSH ESTATE UNIT D

Well #: 1

County: GRAHAM

Total Vertical Depth: 3850 feet

Operator License No.: 6484

PROD Size: 4.5 feet: 3844 500 SX CMT

Op Name: ANDERSON ENERGY, INC.

SURF Size: 8.625 feet: 323 180 SX CMT

Address: 221 S. BROADWAY, SUITE 302
WICHITA, KS 67202

\$125¹³

*KCC
BEN
8-25-04*

Well Type: EOR

UIC Docket No: E25291.2

Date/Time to Plug: 08/09/2004 12:00 PM

Plug Co. License No.: 32382

Plug Co. Name: SWIFT SERVICES, INC.

Proposal Rcvd. from: GARY WAGNER

Company: ANDERSON ENERGY, INC.

Phone: (785) 735-4270

Proposed Plugging Method: Ordered out 200 sxs 60/40 pozmix - 10% gel - 300# hulls.
DV at 1368' cwc.

Plugging Proposal Received By: DENNIS HAMEL

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 08/09/2004 4:00 PM

KCC Agent: JAY PFEIFER

Actual Plugging Report:

TIH with tubing to 3500'.
Mixed and pumped 75 sxs cement with 300# hulls.
Pulled up to 2400' - spotted 50 sxs cement.
Pulled up to 1200' - circulated cement with 50 sxs cement.
POOH and topped with 25 sxs cement.
Annulus full of cement.

Perfs:

Top	Bot	Thru	Comments
3730	3734		

RECEIVED
AUG 16 2004
KCC WICHITA

Remarks: SWIFT SERVICES, INC.

Plugged through: TBG

District: 04

Signed _____

Jay Pfeifer
(TECHNICIAN)

INVOICE

DATE 8-17-04

INV. NO. 2005060357

Form CP-2/3

AUG 12 2004

ID

ENERGY PRODUCTION, INC
 8020 E. CENTRAL #150 #1 "D" RUSH 16-6-22W
 WICHITA, KS 67206 C SE NE
 CONTR BIG SPRINGS DRILLING, INC CITY GRAHAM

GEOL _____ FIELD HOUSTON SOUTH EXT (1/8 W)

ELV 2350 KB SPD 9/1/82 CARD ISSUED 11/24/82 IP P 72 BOPD - NW
 2345 GL LANS 3730-3734
 API 15-065-21,685

+	+	+
+	+	+
+	+	+

LOG	Tops	Depth	Datum
ANH	1997	353	
TARK	3218	868	
TOP	3366	1016	
HEEB	3549	1199	
TOR	3575	1225	
LANS	3591	1241	
BKC	3780	1430	
CONG	3819	1469	
PBTD	3803	1453	
RTD	3850	1500	
LTD	3851	1501	

8 5/8 " 323:180SX; 4 1/2 " 3844:500SX
 DST (1) 3474-3527 (SHAW) / 30-45-30-45, REC 1110' MSW, SIP 1287-1287#, FP 141-360 / 491-557#
 DST (2) 3573-97 (SHAW, LANS) / 30-45-60-75, REC 140' WM, SIP 1277-1277#, FP 54-54 / 82-82#
 DST (3) 3597-3625 (LANS) / 30-30-30-30, REC 3' M, SIP 65-54#, FP 41-41 / 41-41#
 DST (4) 3616-68 (LANS) / 30-45-45-60, REC 330' WM, SIP 1277-1266#, FP 87-87 / 163-185#
 DST (5) 3678-3725 (LANS) / 30-30-30-30, REC 5' M, SIP 1006-885#, FP 54-54 / 54-54#
 DST (6) 3708-43 (LANS) / 30-45-45-60, REC 360' GSY MDY O (45% O, 40% G, 15% M), 60' FO, SIP 984-973#, FP 98-120 / 174-207#
 DST (7) 3737-64 (LANS) / 30-30-30-30, REC 5' O SPTD M (2% O), SIP 54-48#, FP 43-43 / 48-48#
 MICT - CO, PF (LANS) 3730-45 W/ 2 SPF, AC 250G, SWB LD, GSO, POP, P 72 BOPD, NW (GR 40°), 10/15/82

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

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