

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**  
Release

**ORIGINAL**

Operator: License # 30160  
Name: Clute Oil Corporation  
Address: 4300 South Dahlia Street  
City/State/Zip: Englewood, CO 80113  
Purchaser: NCRA  
Operator Contact Person: Peter Clute  
Phone: ( 303 ) 779-4216  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: N/A

API No. 15 - 033-20-602 - 0001  
County: Comanche  
\_\_\_\_\_ SW \_\_\_\_\_ NE Sec. 26 Twp. 31 S. R. 16  East  West  
2026 feet from S (N) (circle one) Line of Section  
1961 feet from (E) W (circle one) Line of Section

Designate Type of Completion:  
\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry  Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. App.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: LGK Well #: G-26  
Field Name: Schuette Ranch  
Producing Formation: Mississippian

If Workover/Re-entry: Old Well Info as follows:  
Operator: Luff Exploration  
Well Name: LGK G-26  
Original Comp. Date: 8/15/83 Original Total Depth: 4995  
\_\_\_\_\_ Deepening  Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Elevation: Ground: 2014 Kelly Bushing: 2024  
Total Depth: 4995 Plug Back Total Depth: 4980  
Amount of Surface Pipe Set and Cemented at 499 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

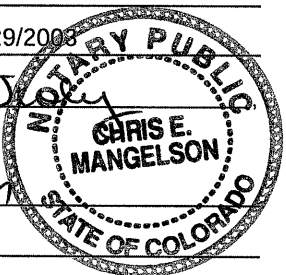
5/14/2003 6/4/2003  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**Drilling Fluid Management Plan** *Workover w/ 9.8.03*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used N/A  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 7/29/2003  
Subscribed and sworn to before me this 29 day of July  
2003  
Notary Public: Chris E. Mangelson  
Date Commission Expires: 9-26-05



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

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Side Two

ORIGINAL

Operator Name: Clute Oil Corporation Lease Name: LGK Well #: G-26
Sec. 26 Twp. 31 S. R. 16 County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
RECEIVED AUG 01 2003 KCC WICHITA
Formation (Top), Depth and Datum
Name Top Datum
See original completion report
KCC JUL 29 2003 CONFIDENTIAL

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
5 jspf 4912-4914, 4920-4938 Acidized 1500 gal. 15% stimsol-10 4912-4938
Frac'd w/ 36,500 # sand (100, 20/40 & 12/20) 4912-4938

TUBING RECORD
Size Set At Packer At Liner Run
2 7/8" 4949 Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method
6/4/2003 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity
10 bbbs. 24 MCFD 220 bbbs. 240 to 1 34

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

Release AUG 26 2004 From Confidential

7-29-04

CLUTE OIL CORPORATION  
4300 South Dahlia Street  
Englewood, Colorado  
80113-6101  
(303) 779-4216, e-mail: coc@eazy.net

RECEIVED  
AUG 01 2003  
KCC WICHITA

July 29, 2003  
Ref: Request of Confidentiality  
LGK G-26  
Comanche County, Kansas

Mr. David P. Williams  
Production Supervisor  
Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 South Market, Room 2078  
Wichita, KS 67202-3802

**CONFIDENTIAL**

KCC  
JUL 29 2003  
CONFIDENTIAL

Release  
AUG 26 2004  
From  
Confidential

Dear Mr. Williams:

Enclosed, please find a copy of the ACO-1 for the most recent rework on the LGK G-26 in Comanche County, Kansas. I would like to request that this information be kept confidential for the next year. The well is still under evaluation pending placement of a bigger pump unit on the well to move more fluid.

Sincerely yours,

CLUTE OIL CORPORATION  
  
Peter R. Clute