

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 4549
Name: ANADARKO PETR. CORP.
Address: 701 S. TAYLOR STREET, SUITE 400
City/State/Zip: AMARILLO, TEXAS 79101
Purchaser: ANADARKO ENERGY SERVICES
Operator Contact Person: JOHN VIGIL

Phone: (806) 457-4600
Contractor: Name: MURFIN DRILLING CO., INC.
License: 30606
Wellsite Geologist: MIKE DODGE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|------------------|---|
| <u>6-18-2003</u> | <u>6-30-2003</u> | <u>7-16-2003</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 189-22446
County: STEVENS
AP W/2 W/2 NW Sec. 10 Twp. 32 S. R. 38 East West
1310 feet from S / (circle one) Line of Section
330 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
Lease Name: HJV PONDER "A" Well #: 1
Field Name: WILDCAT
Producing Formation: MORROW
Elevation: Ground: 3184 Kelly Bushing: _____
Total Depth: 6400 Plug Back Total Depth: 6322

Amount of Surface Pipe Set and Cemented at 1832 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3134 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *All 1 w/ 9.8.03*
(Data must be collected from the Reserve Pit)
Chloride content 850 ppm Fluid volume 700 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: L. Marie Harvey
Title: Engr. Tech III Date: 7-24-03
Subscribed and sworn to before me this 24 day of July
10 2003
Notary Public: Lori Pearson
Date Commission Expires: 2/26/05



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes No Date: _____

LORI PEARSON
Notary Public, State of Kansas
My Commission Expires
February 26, 2005
Geologist Report Received

0-0 Distribution

Operator Name: ANADARKO PETR. CORP. Lease Name: HJV PONDER "A" Well #: 1
 Sec. 10 Twp. 32 S. R. 38 East West County: STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CBL, DIL, CNL-LDT, ML, SONIC.

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|----------------|------|-------|
| CHASE | 2477 | 707 |
| COUNCIL GROVE | 2816 | 368 |
| B/HHEEBNER | 4069 | -885 |
| MARMATON | 4828 | -1644 |
| MORROW | 5542 | -2358 |
| STE. GENEVIEVE | 6084 | -2900 |
| ST. LOUIS | 6181 | -2997 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12-1/4" | 8-5/8" | 21.8 | 1832 | P+MC/P+ | 400/100 | 3%CC, .1%FWCA, 1/2 PPS FC/2%CC, 1/4PPS FC. |
| PRODUCTION | 7-7/8" | 5-1/2" | 15.5 | 6389 | 50/50 POZ | 25/185 | 10% SALT, .6% HALAD 322, 1/4PPS FC/SAME. |
| PORT COLLAR | | | | 3134 | 50/50 POZ | 25/190 | 10% SALT, .6% HALAD 322, 1/4PPS FC/SAME. |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|----------------|
| 4 | 5909-5922, 5971-5984. | ACID: 3500 GAL 7 1/2% HCL. | 5909-5984 (OA) |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---|---|---------|-------------|---|
| | 2 3/8 | 5881 | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | Producing Method | | | |
| 7-23-2003 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |
| | 27 | 492 | 109 | 18222 |

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval 5909-5984 (OA)

ORIGINAL

HALLIBURTON JOB SUMMARY

| | | | | | |
|---|--|--|--|--|--------------------------------|
| REGION Central Operations | | MNA / COUNTRY Mid Continent/USA | | SALES ORDER NUMBER 2509706 | TICKET DATE 06/20/03 |
| MBU ID / EMPL # MCLIO103 106304 | | H.E.S. EMPLOYEE NAME TYCE DAVIS | | BDA / STATE MC/Ks | COUNTY STEVENS |
| LOCATION LIBERAL KS | | COMPANY ANADARKO PETROLEUM CORPORA | | PSL DEPARTMENT Cement | |
| TICKET AMOUNT \$10,059.85 | | WELL TYPE 02 Gas | | CUSTOMER REP / PHONE KENNY PARKS 806-595-0980 | |
| WELL LOCATION LAND NW HUGOTON | | DEPARTMENT CEMENT | | API/MI # | |
| LEASE NAME HJV PONDER | | Well No. A-1 | SEC / TWP / RNG 10 - 32S - 38W | SAP BOMB NUMBER 7521 | Cement Surface Casing |
| HES EMP NAME / EMP # / (EXPOSURE HOURS) | | HRS | HRS | HES FACILITY (CLOSEST TO WELL SITE) LIBERAL KS | |

CONFIDENTIAL

CONFIDENTIAL RECEIVED

JUL 28 2003

KCC WICHITA

| H.E.S. UNIT #S / (R / T MILES) | R / T MILES | R / T MILES | R / T MILES | R / T MILES |
|--------------------------------|-------------|-------------|-------------|-------------|
| 10219237 | 100 | | | |
| 10244148-10286731 | 20 | | | |
| 10240236-10011590 | 20 | | | |

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

| Date | Called Out | On Location | Job Started | Job Completed |
|------|------------|-------------|-------------|---------------|
| | 6/19/2003 | 6/20/2003 | 6/20/2003 | 6/20/2003 |
| Time | 2300 | 0200 | 0700 | 0830 |

Tools and Accessories

| Type and Size | Qty | Make |
|----------------------|-----|-------|
| Float Collar INSERT | 1 | HOWCO |
| Float Shoe FILL TUBE | 1 | HOWCO |
| Centralizers S-4 | 4 | HOWCO |
| Top Plug 5W | 1 | HOWCO |
| HEAD PC | 1 | HOWCO |
| Limit clamp | | |
| Weld-A | | |
| Guide Shoe REG | 1 | HOWCO |
| BTM PLUG BASKET | 1 | HOWCO |

Well Data

| | New/Used | Weight | Size | Grade | From | To | Max. Allow |
|--------------|----------|--------|---------|-------|------|-------|------------|
| Casing | NEW | 24# | 8 5/8" | | KB | 1,846 | |
| Liner | | | | | | | |
| Liner | | | | | | | |
| Tubing | | | | | | | |
| Drill Pipe | | | | | | | |
| Open Hole | | | 12 1/4" | | | | Shots/Ft. |
| Perforations | | | | | | | |
| Perforations | | | | | | | |
| Perforations | | | | | | | |

Materials

| Mud Type | Density | Lb/Gal |
|----------------|---------|--------|
| Disp. Fluid | Density | Lb/Gal |
| Prop. Type | Size | Lb |
| Prop. Type | Size | Lb |
| Acid Type | Gal. | % |
| Acid Type | Gal. | % |
| Surfactant | Gal. | In |
| NE Agent | Gal. | In |
| Fluid Loss | Gal/Lb | In |
| Gelling Agent | Gal/Lb | In |
| Fric. Red. | Gal/Lb | In |
| Breaker | Gal/Lb | In |
| Blocking Agent | Gal/Lb | |
| Perfpac Balls | Qty. | |
| Other | | |
| Other | | |
| Other | | |
| Other | | |
| Other | | |

| Hours On Location | | Operating Hours | | Description of Job |
|-------------------|-------|-----------------|-------|-----------------------|
| Date | Hours | Date | Hours | |
| 6/20 | | | | Cement Surface Casing |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| Total | | Total | | |

Release
AUG 7 2004
FROM
CONFIDENTIAL

| | | |
|----------------|----------------------------|---------------|
| Ordered _____ | Hydraulic Horsepower _____ | Used _____ |
| Treating _____ | Average Rates in BPM _____ | Overall _____ |
| Feet 45 | Cement Left in Pipe _____ | SHOE JOINT |
| | Reason _____ | |

Cement Data

| Stage | Sacks | Cement | Bulk/Sks | Additives | W/Rq. | Yield | Lbs/Gal |
|-------|-------|-----------|----------|---------------------------------|-------|-------|---------|
| 1 | 400 | MIDCON C | | 3% CC - 1/2# FLOCELE - .1% FWCA | 17.98 | 2.94 | 11.40 |
| 2 | 125 | PREM PLUS | | 2% CC - 1/4# FLOCELE | 6.30 | 1.34 | 14.80 |
| 3 | | | | | | | |
| 4 | | | | | | | |

Summary

| | | | |
|------------------------|----------------------------|------------------------------|----------------------|
| Circulating _____ | Displacement _____ | Preflush: BBI _____ | Type: _____ |
| Breakdown _____ | MAXIMUM _____ | Load & Bkdn: Gal - BBI _____ | Pad: Bbl - Gal _____ |
| Lost Returns - _____ | Lost Returns - _____ | Excess / Return BBI _____ | Calc. Disp Bbl _____ |
| Cmt Rtrn#Bbl _____ | Actual TOC _____ | Calc. TOC: _____ | Actual Disp. _____ |
| Average _____ | Frac. Gradient _____ | Treatment: Gal - BBI _____ | Disp: Bbl _____ |
| Shut In: Instant _____ | 5 Min. _____ 15 Min. _____ | Cement Slurry BBI _____ | 239.0 |
| | | Total Volume BBI _____ | 354.00 |

Frac Ring #1 | **Frac Ring #2** | **Frac Ring #3** | **Frac Ring #4**

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

HALLIBURTON JOB SUMMARY

| | | | | | |
|--|--|--|--|--|--------------------------------|
| REGIOH Central Operations | | NWA TRY Mid-continent/USA | | SALES ORDER NUMBER 252880 | TICKET DATE 07/01/03 |
| WBUID / EMPL # MCL10101 106322 | | H.E.S. EMPLOYEE NAME Danny McLane | | BDA / STATE MC/Ks | COUNTY STEVENS |
| LOCATION LIBERAL | | COMPANY ANADARKO PETROLEUM CORPORA | | PSL DEPARTMENT Cement | |
| TICKET AMOUNT \$8,260.90 | | WELL TYPE 01 Oil | | CUSTOMER REP / PHONE DOUG BLAIR 1-806-922-4295 | |
| WELL LOCATION Dermot, Ks | | DEPARTMENT Cement | | API/WVI # | |
| LEASE NAME HJV PONDER | | Well No. A-1 | SEC / TWP / RNG 10 - 32S - 38W | SAP BOMB NUMBER 7523 | Cement Production Casing |
| | | JUL 24 2003 | | HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks | |

| HES EMP NAME / EMP # / (EXPOSURE HOURS) | HRS | HES UNIT #S / (R / T MILES) | R / T MILES |
|---|------|-----------------------------|-------------|
| McLane, D 106322 | 10.0 | 420995 | 100 |
| Lernieux, M 266575 | 10.0 | 10251401 | 100 |
| Ferguson, R 106154 | 8.5 | 10240236 10240245 | 20 |

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Tools and Accessories

| Type and Size | Qty | Make |
|--------------------------|-----|-------|
| Float Collar SS II 5 1/2 | 1 | H |
| Float Shoe SS II 5 1/2 | 1 | |
| Centralizers 5 1/2 | 19 | O |
| Top Plug 5 1/2 | 1 | |
| HEAD 5 1/2 | 1 | W |
| Limit clamp 5 1/2 | 1 | |
| Weld-A | 1 | C |
| Port Collar 5 1/2 | 1 | Baker |
| BTM PLUG 5 1/2 | 1 | O |

Materials

| Mud Type | Density | Lb/Gal |
|----------------|---------|--------|
| Disp. Fluid | Density | Lb/Gal |
| Prop. Type | Size | Lb |
| Prop. Type | Size | Lb |
| Acid Type | Gal. | % |
| Acid Type | Gal. | % |
| Surfactant | Gal. | In |
| NE Agent | Gal. | In |
| Fluid Loss | Gal/Lb | In |
| Gelling Agent | Gal/Lb | In |
| Fric. Red. | Gal/Lb | In |
| Breaker | Gal/Lb | In |
| Blocking Agent | Gal/Lb | |
| Perfpac Balls | Qty. | |
| Other | | |
| Other | | |
| Other | | |
| Other | | |
| Other | | |

| Date | Called Out | On Location | Job Started | Job Completed |
|------|------------|-------------|-------------|---------------|
| | 7/1/2003 | 7/1/2003 | 7/1/2003 | 7/1/2003 |
| Time | 0200 | 0400 | 1200 | 1300 |

Well Data

| | New/Used | Weight | Size | Grade | From | To | Max. Allow |
|--------------|----------|--------|-------|-------|------|---------|------------|
| Casing | New | 15.5 | 5 1/2 | | 0 | 6389.16 | |
| Liner | | | | | | | |
| Liner | | | | | | | |
| Tubing | | | | | | | |
| Drill Pipe | | | | | | | |
| Open Hole | | | 7 7/8 | | | | Shots/Ft. |
| Perforations | | | | | | | |
| Perforations | | | | | | | |
| Perforations | | | | | | | |

| Hours On Location | | Operating Hours | | Description of Job |
|-------------------|-------|-----------------|-------|--------------------------|
| Date | Hours | Date | Hours | |
| 7/1 | 10.0 | 7/1 | 1.5 | Cement Production Casing |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| Total | 10.0 | Total | 1.5 | |

| | | |
|------------|-----------------------------|------------|
| Ordered | Hydraulic Horsepower Avail. | Used |
| Treating | Average Rates in BPM Disp. | Overall |
| Feet 45.12 | Cement Left in Pipe Reason | SHOE JOINT |

Cement Data

| Stage | Sacks | Cement | Bulk/Sks | Additives | W/Rq. | Yield | Lbs/Gal |
|-------|-------|-------------|----------|---|-------|-------|---------|
| 1 | 25 | 50/50 POZ H | Bulk | 10% SALT - 6/10% HALAD-322 - 1/4# FLOCELE | 40.45 | 6.07 | 10.00 |
| 2 | 185 | 50/50 POZ H | Bulk | 10% SALT - 6/10% HALAD-322 - 1/4# FLOCELE | 5.58 | 1.26 | 14.40 |
| 3 | 25 | 50/50 POZ H | Bulk | 10% SALT - 6/10% HALAD-322 - 1/4# FLOCELE | 5.58 | 1.26 | 14.40 |
| 4 | | | | | | | |

Summary

| | | | | |
|------------------|----------------|------------------------|---------|-------------------|
| Circulating | Displacement | Preflush: BBI | 5.00 | Type: fresh water |
| Breakdown | MAXIMUM | Load & Bkdn: Gal - BBI | | Pad: Bbl - Gal |
| Lost Returns | Lost Returns | Excess /Return BBI | | Calc. Disp Bbl |
| Cmt Rtrn#Bbl | Actual TOC | Calc. TOC: | | Actual Disp. |
| Average | Frac. Gradient | Treatment: Gal - BBI | | Disp: Bbl |
| Shut In: Instant | 5 Min. 15 Min. | Cement Slurry BBI | 27,41.5 | Rat & Mouse 5.5 |
| | | Total Volume BBI | #VALUE! | |

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE Douglas Blair SIGNATURE

HALLIBURTON JOB SUMMARY

2541827

TICKET DATE 07/07/03

| | | | |
|--|---|--|---|
| REGION Central Operations | NWA / COUNTRY Mi ontinent/USA | BDA / STATE MC/Ks | COUNTY STEVENS |
| MBU ID / EMPL # MCLI 0110 / 217398 | H.E.S. EMPLOYEE NAME MICKEY COCHRAN | PSL DEPARTMENT Cement | ORIGINAL 806-595-0980 |
| LOCATION LIBERAL | COMPANY ANADARKO PETROLEUM CORPORA | CUSTOMER REP / PHONE KENNY PARKS | |
| TICKET AMOUNT \$7,780.20 | WELL TYPE 01 Oil | API/UWI # | KCC JUL 24 2003 |
| WELL LOCATION HUGOTON, KS | DEPARTMENT ZI | SAP BOMB NUMBER 7523 | |
| LEASE NAME HJV PONDER | Well No. A-1 | SEC / TWP / RNG 10 - 32S - 38W | HES FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS |

| HES EMP NAME / EMP # / (EXPOSURE HOURS) | HRS | HRS | HRS | HRS |
|---|-----|-----|-----|-----|
| Cochran, M 217398 | 4.5 | | | |
| Harper, K 241985 | 4.5 | | | |
| Tate, N 105953 | 4.5 | | | |

| H.E.S. UNIT #S / (R / T MILES) | R / T MILES | R / T MILES | R / T MILES | R / T MILES |
|--------------------------------|-------------|-------------|-------------|-------------|
| 421269 | 100 | | | |
| 10251403 | 100 | | | |
| 54225 10011272 | 20 | | | |

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Tools and Accessories

| Type and Size | Qty | Make |
|---------------|-----|------|
| Float Collar | | HES |
| Float Shoe | | |
| Centralizers | | |
| Top Plug | | |
| HEAD | | |
| Limit clamp | | |
| Weld-A | | |
| Guide Shoe | | |
| BTM PLUG | | |

Materials

| Mud Type | Density | Lb/Gal |
|----------------|---------|--------|
| Disp. Fluid | Density | Lb/Gal |
| Prop. Type | Size | Lb |
| Prop. Type | Size | Lb |
| Acid Type | Gal. | % |
| Acid Type | Gal. | % |
| Surfactant | Gal. | ln |
| NE Agent | Gal. | ln |
| Fluid Loss | Gal/Lb | ln |
| Gelling Agent | Gal/Lb | ln |
| Fric. Red. | Gal/Lb | ln |
| Breaker | Gal/Lb | ln |
| Blocking Agent | Gal/Lb | |
| Perfpac Balls | Qty. | |
| Other | | |
| Other | | |
| Other | | |
| Other | | |

| Date | Called Out | On Location | Job Started | Job Completed |
|------|------------|-------------|-------------|---------------|
| | 7/7/2003 | 7/7/2003 | 7/7/2003 | 7/7/2003 |
| Time | 0500 | 0730 | 1000 | 1200 |

Well Data

| | New/Used | Weight | Size | Grade | From | To | Max. Allow |
|--------------|----------|--------|-------|-------|------|-------|------------|
| Casing | | 15.5 | 5 1/2 | | 0 | | |
| Liner | | | | | | | |
| Liner | | | | | | | |
| Tubing | | | 2 3/8 | | 0' | 3,134 | |
| Drill Pipe | | | | | | | |
| Open Hole | | | | | | | Shots/Ft. |
| Perforations | | | | | | | |
| Perforations | | | | | | | |
| Perforations | | | | | | | |

| Hours On Location | | Operating Hours | | Description of Job |
|-------------------|-------|-----------------|-------|--------------------------|
| Date | Hours | Date | Hours | |
| 7/7 | 4.5 | 7/7 | 1.0 | Cement Production Casing |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| Total | 4.5 | Total | 1.0 | |

| Ordered | Hydraulic Horsepower Avail. | Used |
|----------|-----------------------------|---------|
| | | |
| Treating | Average Rates in BPM | Overall |
| | Disp. | |
| Feet | Cement Left in Pipe | Reason |
| | | |

Cement Data

| Stage | Sacks | Cement | Bulk/Sks | Additives | W/Rq. | Yield | Lbs/Gal |
|-------|-------|-------------|----------|---|-------|-------|---------|
| 1 | 25 | 50/50 POZ H | | 10% SALT - 6/10% HALAD-322 - 1/4# FLOCELE | 40.45 | 6.07 | 10.00 |
| 2 | 190 | 50/50 POZ H | | 10% SALT - 6/10% HALAD-322 - 1/4# FLOCELE | 5.58 | 1.26 | 14.40 |
| 3 | | | | | | | |
| 4 | | | | | | | |

Summary

| | | | | | | |
|-----------------------|----------------|----------------|-----------|-------|---------------|-------|
| Circulating Breakdown | Displacement | Preflush: | BBI | 5.00 | Type: | FRESH |
| Lost Returns-y | MAXIMUM | Load & Bkdn: | Gal - BBI | | Pad:Bbl -Gal | |
| Cmt Rtrn#Bbl | Actual TOC | Excess /Return | BBI | | Calc.Disp Bbl | |
| Average | Frac. Gradient | Calc. TOC: | | | Actual Disp. | 11 |
| Shut In: Instant | 5 Min. | Treatment: | Gal - BBI | | Disp:Bbl | |
| | 15 Min. | Cement Slurry | BBI | 70.0 | | |
| | | Total Volume | BBI | 86.25 | | |

Frac Ring #1 _____ Frac Ring # 2 _____ Frac Ring # 3 _____ Frac Ring # 4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

7-24-04

PRPA 050307

ANADARKO PETROLEUM CORPORATION

PHONE 806-457-4600 • 701 S. TAYLOR ST. • SUITE 400 • AMARILLO, TEXAS 79101



RECEIVED

JUL 28 2003

KCC WICHITA

July 24, 2003

CONFIDENTIAL

Released

AUG 26 2004

From
Confidential

KCC

JUL 24 2003

CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
Wichita State Office Building
130 South Market, RM 2078
Wichita, Kansas 67202

Attn: Sharon Ahtone

Re: HJV Ponder "A" No. 1
Section 10-32S-38W
Stevens County, Kansas

Dear Ms. Ahtone:

Attached in triplicate is the Affidavit of Completion (ACO-1 Well History), a set of well logs and cementing tickets for the above referenced well.

It is requested that this information remain confidential for a period of one year.

If you have any questions, please advise.

Very truly yours,

L. Marc Harvey
Engineering Technician III
LMH

Enclosures

cc: AWF
WI Owners
JTC