

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32346
 Name: Bartelson Oil
 Address: PO Box 45
 City/State/Zip: Wellington, KS 67152
 Purchaser: N/A
 Operator Contact Person: Mitch Bartelson
 Phone: (620) 326-0486
 Contractor: Name: Summitt Drilling
 License: 30141
 Wellsite Geologist: Steve Davis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhnr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhnr.?) _____ Docket No. _____
6/4/03 6/13/03 6/13/03
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 191--22398--0000
 County: Sumner
ENE NW Sec. 24 Twp. 32 S. R. 4 East West
660 feet from S / (circle one) Line of Section
2310 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Weishaar Well #: 3G
 Field Name: Love Three
 Producing Formation: Stalnaker
 Elevation: Ground: 1199 Kelly Bushing: 1209
 Total Depth: 2989 Plug Back Total Depth: 2989
 Amount of Surface Pipe Set and Cemented at 250 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 250
 feet depth to surface w/ 175 sx cmt.
 Drilling Fluid Management Plan Patton 8-14-03
 (Data must be collected from the Reserve Pit)
 Chloride content 10000 ppm Fluid volume 4000 bbls
 Dewatering method used hailed fluids
 Location of fluid disposal if hauled offsite:
 Operator Name: Patton
 Lease Name: Ivey License No.: 30914
 Quarter _____ Sec. 32 Twp. 31 S. R. 2 East West
 County: Sumner Docket No.: D-15797

CONFIDENTIAL

KCC

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Release
AUG 16 2004
From

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 30 2003

CONSERVATION DIVISION
WICHITA KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Operator Date: 7-29-03
 Subscribed and sworn to before me this 29th day of July,
 19 2003.
 Notary Public: Daniel B. Crittenden
 Date Commission Expires: 2-21-07

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DANIEL B. CRITTENDEN
 Notary Public - State of Kansas
 My Appt. Expires 2-21-07

Operator Name: Bartelson Oil Lease Name: Weishaar Well #: 3G
 Sec. 24 Twp. 32 S. R. 4 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>White Cloud</td> <td>2040</td> <td>-831</td> </tr> <tr> <td>Tatan</td> <td>2964</td> <td>-1755</td> </tr> <tr> <td>Stalnaker</td> <td>2976</td> <td>-1767</td> </tr> </table>	Name	Top	Datum	White Cloud	2040	-831	Tatan	2964	-1755	Stalnaker	2976	-1767
Name	Top	Datum											
White Cloud	2040	-831											
Tatan	2964	-1755											
Stalnaker	2976	-1767											

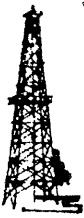
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	250	60/40	175	3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	0	0				

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-1B.)</i>	METHOD OF COMPLETION
<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

4865

ORIGINAL

KCC

DATE 7-24-03

JUL 28 2003

COUNTY Sumner

CHARGE TO B-K Metals

ADDRESS CONFIDENTIAL ST _____ ZIP _____

LEASE & WELL NO. Weishaar 36 SEC. _____ TWP. _____ RNG. _____

CONTRACTOR Summit Drilling TIME ON LOCATION 10:00

KIND OF JOB Plug Rotary OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge
130 5x	60/40 Poz 490 ball	482.00
5 5x	Release	1024.00
	From	47.50
	Confidential	
134.	BULK CHARGE	131.38
	BULK TRK. MILES <u>6.70 tons</u>	244.55
50	PUMP TRK. MILES	102.50
	PLUGS	
	SALES TAX	102.80
	TOTAL	1734.67

T.D. _____ CSG. SET AT _____ VOLUME _____

SIZE HOLE _____ TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE _____

PLUG DEPTH _____ PKER DEPTH _____

PLUG USED _____ TIME FINISHED 11:30

REMARKS: Spot 35 5x @ 850 - spot 35 @ 500 FT.

spot 35 5x @ 320 FT. Circulate 25 5x 60' To Surface

Used a Total of 130 5x

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Jim # P-14</u>		<u>Aug B-8</u>	
<u>Ron Pite</u>			

CEMENTER OR TREATER

OWNER'S REP.

CONFIDENTIAL

ORIGINAL

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000

Oklahoma City, OK 73102

405-278-8800

KCC

JUL 28 2003

Customer:

B-K Metals
475 NW Road
Wellington, Kansas 67152

Release
AUG 26 2004
From
Confidential

Invoice No. 5274
Field Ticket 4478
Date 6/5/2003
PO#

CONFIDENTIAL

Date of Job	County	State	Lease	Well No.
06/05/03	SU	KS	Weishaar	#3-G
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"				
Quantity	Description	Unit Price	Total	
	SURFACE CASING	UOM		
175	60/40 Pozmix	sax 4.80	840.00	
3	Gell	sax 9.50	28.50	
5	Calcium Chloride	sax 26.10	130.50	
183	Bulk Charge	sax 0.98	179.34	
	Drayage - 9.15 tons x .73 x 50 mi.		333.97	
50	Pump Truck Mileage	mi 2.05	102.50	
	Cement Unit		482.00	
1	8-5/8" Rubber Plug		43.00	

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JUL 30 2003
CONSERVATION DIVISION
WICHITA, KS

Thank you for your continued business

Subtotal	\$ 2,139.81
Sales Tax	\$ 97.98
TOTAL DUE	\$ 2,237.79

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ok
B

ORIGINAL INVOICE



United Cementing and Acid Co., Inc. **CONFIDENTIAL**

SERVICE TICKET

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

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✓ 4478
ORIGINAL
 DATE 6-9-03

CHARGE TO Butler Bak Metals JUL 28 2003 COUNTY Sumner

ADDRESS CONFIDENTIAL ST _____ ZIP _____

LEASE & WELL NO. Wishbar # 3-6 SEC. _____ TWP. _____ RNG. _____

CONTRACTOR Summit Drilling TIME ON LOCATION 7:30

KIND OF JOB Surface Pipe **Release** AUG 7 2004 OLD NEW

Quantity	MATERIAL USED	From	Serv. Charge	
175 SX	100/40 Poz 2% Jell + 3%	Calcium Chloride	4.80	482.00
3 SX	Well			840.00
5 SX	Calcium Chloride			28.50
				130.50
183	BULK CHARGE			179.34
	BULK TRK. MILES <u>9.1510ms</u>			333.97
50.	PUMP TRK. MILES <u>4</u>			102.50
1	PLUGS <u>8 5/8 Rubber Plug</u>			43.00
	SALES TAX			97.98
	TOTAL			2237.79

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 JUL 30 2003
 CONSERVATION DIVISION
 WICHITA, KS

T.D. _____ CSG. SET AT 273 VOLUME 17 1/4

SIZE HOLE _____ TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE 8 5/8

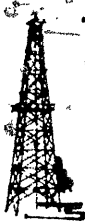
PLUG DEPTH _____ PKER DEPTH _____

PLUG USED 8 5/8 Rubber TIME FINISHED 8:15

REMARKS: Circulate From 273' to Surface
Used 175 SX

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Jim # P-10</u>		<u>Greg # B-3</u>	
<u>Ros Pitts</u>			
CEMENTER OR TREATER		OWNER'S REP.	



United Cementing and Acid Co., Inc.

SERVICE TICKET

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

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4478

ORIGINAL

JUL 28 2003

DATE

COUNTY

CHARGE TO OKM **CONFIDENTIAL**
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. _____ SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR _____ TIME ON LOCATION _____
 KIND OF JOB _____ OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge	
115	...	071.34	480.19
3	...		840.14
	...		28.50
	...		190.34
193	BULK CHARGE		179.74
	BULK TRK. MILES 9.15		333.57
50	PUMP TRK. MILES		109.50
1	PLUGS		43.59
	SALES TAX		97.98
	TOTAL		2257.79

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 JUL 30 2003
 CONSERVATION DIVISION
 WICHITA, KS

T.D. _____ CSG. SET AT 273 VOLUME 122
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED ... TIME FINISHED ...

REMARKS: ...

Release
 AUG 26 2004
 From

EQUIPMENT USED
 NAME _____ UNIT NO. _____ NAME _____ UNIT NO. _____
 CEMENTER OR TREATER _____ OWNER'S REP. _____

7-28-04

BK METALS, INC.

July 28, 2003

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KANSAS CORPORATION COMMISSION

JUL 30 2003

Release P&A
AUG 26 2004
From
Confidential

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CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67201-2992

KCC

JUL 28 2003

CONFIDENTIAL

BK Metals, Inc. would like all information submitted to your office on form AC01, regarding the Weishaar 3G well, to be kept confidential. If you have any questions, please don't hesitate to call our office. We appreciate your cooperation. Thank you for your time.

Sincerely,



Mitch Bartelson,
Operator