

original

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 32346  
Name: Bartelson Oil  
Address: PO Box 45  
City/State/Zip: Wellington, KS 67152  
Purchaser: BK Metals, Inc.  
Operator Contact Person: Mitch Bartelson  
Phone: (620) 326-0486  
Contractor: Name: Summitt Drilling  
License: 30141

API No. 15 - 191-22399-0000  
County: Sumner  
Sec. 24 Twp. 32 S. R. 4  East  West  
1650 feet from (S) N (circle one) Line of Section  
660 feet from E (W) (circle one) Line of Section

KCC  
JUL 28 2003

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Weishaar Well #: 4G  
Field Name: Love Three

Wellsite Geologist: Steve Davis  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Damaged, etc.)

CONFIDENTIAL  
Release  
AUG 26 2003  
From  
Control

Producing Formation: Stalnaker  
Elevation: Ground: 1217 Kelly Bushing: 1227  
Total Depth: 3007 Plug Back Total Depth: 3004  
Amount of Surface Pipe Set and Cemented at 400 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

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KANSAS CORPORATION COMMISSION

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

JUL 30 2003

If Alternate II completion, cement circulated from 400  
feet depth to surface w/ 225 sx cmt.

5/23/03 6/3/03 6/6/03  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ALL 1 OR 9.8.03  
(Data must be collected from the Reserve Pit)  
Chloride content 10000 ppm Fluid volume 4000 bbls  
Dewatering method used hauled fluids  
Location of fluid disposal if hauled offsite:  
Operator Name: Patton  
Lease Name: Ivey License No.: 30914  
Quarter \_\_\_\_\_ Sec. 32 Twp. 31 S. R. 2  East  West  
County: Sumner Docket No.: D-15797

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Operator Date: 7-29-03  
Subscribed and sworn to before me this 29<sup>th</sup> day of July,  
19 2003.  
Notary Public: Daniel B. Crittenden  
Date Commission Expires: 2-21-07

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

DANIEL B. CRITTENDEN  
Notary Public - State of Kansas  
My Appt. Expires 2-21-07

Operator Name: Bartelson Oil Lease Name: Weishaar Well #: 4G  
 Sec. 24 Twp. 32 S. R. 4  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>White Cloud</td> <td>2056</td> <td>-829</td> </tr> <tr> <td>Iatan</td> <td>2979</td> <td>--1752</td> </tr> <tr> <td>Stalnaker</td> <td>3004</td> <td>--1777</td> </tr> </table>	Name	Top	Datum	White Cloud	2056	-829	Iatan	2979	--1752	Stalnaker	3004	--1777
Name	Top	Datum											
White Cloud	2056	-829											
Iatan	2979	--1752											
Stalnaker	3004	--1777											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	409	60/40	225	3% cc
production	7 7/8	5 1/2	15.5	3004	class A	125	3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole	3004 to 3007	

TUBING RECORD	Size 2 3/8	Set At 2970	Packer At 2973	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 6/30/03		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 250	Water Bbls. 4	Gas-Oil Ratio 

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

CONFIDENTIAL

United Cementing & Acid Company, Inc.

2510 W. 6th St.  
El Dorado, Kansas 67042  
316-321-4680 800-794-0187 (Fax) 316-321-4720

ORIGINAL

Remit Payment To:  
One North Hudson, Suite 1000  
Oklahoma City, OK 73102  
405-278-8800

KCC

JUL 28 2003

Customer:

B-K Metals  
475 NW Road  
Wellington, Kansas 67152

Release  
AUG 26 2004  
From  
Confidential

Invoice No. 5264  
Field Ticket 4705  
Date 5/31/2003  
PO#

CONFIDENTIAL

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KANSAS CORPORATION COMMISSION

JUL 30 2003

CONSERVATION DIVISION

Date of Job	County	State	Lease	Well No.
05/27/03	SU	KS	Weishaar	#4-G
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"	426'	424'	378'	
Quantity	Description	UOM	Unit Price	Total
<b>SURFACE CASING</b>				
250	60/40 Pozmix	sax	4.80	1,200.00
5	Gel	sax	9.50	47.50
7	Calcium Chloride	sax	26.10	182.70
1	8-5/8" Baffle Plate			46.20
1	8-5/8" Basket			172.20
1	8-5/8" Centralizer			35.00
1	8-5/8" Wooden Cup			43.00
262	Bulk Charge	sax	0.98	256.76
	Drayage - 13.10 tons x .73 x 50 mi			478.15
	Cement Unit			500.45
50	Pump Truck Mileage Charge	mi	2.05	102.50
				<i>Thank you for your continued business</i>

Subtotal	\$ 3,064.46
Sales Tax	\$ 155.07
<b>TOTAL DUE</b>	<b>\$ 3,219.53</b>

JUN 04 2003

OK  
B

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE



# United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

# SERVICE TICKET ORIGINAL

**KCC**  
 DATE 5-27-03  
 JUL 28 2003  
 COUNTY Sumner

CHARGE TO B K Metals **CONFIDENTIAL**

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Weishgar Well #4-G SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

CONTRACTOR Summitt Drilling Inc **Release** TIME ON LOCATION 4:00

KIND OF JOB Surface **AUG 26 2004** OLD  NEW

Quantity	MATERIAL USED	From	Serv. Charge	
250 SK	60/40 poz	@ <del>5.50</del> 4.80	1200.00	500.45
55X	gel	@ 9.50		47.90
75X	Calcium Chloride	@ 26.19		188.79
1 8 5/8	Baffle plate		46.20	<del>172.80</del>
1 8 5/8	Basket			35.00
1 8 5/8	Center lizer			256.76
262 SK	BULK CHARGE			478.15
50	BULK TRK. MILES	13.10 lens		102.50
50	PUMP TRK. MILES			43.00
1 8 5/8	PLUGS	Wooden rubber cup		155.07
	SALES TAX			<del>170.82</del>
	TOTAL			3219.53 <del>3485.28</del>

T.D. 426 **JUL 30 2003** CSG. SET AT 424 VOLUME \_\_\_\_\_  
 SIZE HOLE 12 1/4 CONSERVATION DIVISION WICHITA, KS TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 8 5/8  
 PLUG DEPTH 378 ft. PKER DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME FINISHED 8:00

REMARKS: Run 8 5/8 to 424 ft. Brake Circulation, mix pump  
250 SK 60/40 poz 3%CC 2%gel. Displaced plug to 378 ft. Bumped  
plug to 400 lbs. and shut in.  
Cement Circulated

### EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Chet Johnson</u>	<u>P-14</u>	<u>Greg Swank</u>	<u>B-3</u>
<u>James H. Johnson #44</u>			
CEMENTER OR TREATER		OWNER'S REP.	



# United Cementing and Acid Co., Inc.

**SERVICE TICKET**

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

ORIGINAL

DATE 5-27-03  
 COUNTY Sumner

**KCC**  
 JUL 28 2003

CHARGE TO B K Metals  
 ADDRESS CONFIDENTIAL ST \_\_\_\_\_ ZIP \_\_\_\_\_  
 LEASE & WELL NO. Weishar Well #4-E SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
 CONTRACTOR Summitt Drilling Inc. TIME ON LOCATION 4:00  
 KIND OF JOB Surface OLD  NEW

Quantity	MATERIAL USED	Serv. Charge
250 SK	60/40 p.z	424
55K	gel	4.84
75K	Calcium Chloride	100.00
18 5/8	Baffle plate	46.84
18 5/8	Bucket	172.00
18 5/8	Centerizer	35.00
262 SK	BULK CHARGE	JUL 30 2003
50	BULK TRK. MILES	CONSERVATION DIVISION WICHITA, KS
50	PUMP TRK. MILES	15.00
18 5/8	PLUGS Wooden rubber cup	43.04
	SALES TAX	155.17
	TOTAL	3013.54

T.D. 426 CSG. SET AT 424 VOLUME \_\_\_\_\_  
 SIZE HOLE 12 1/4 Reliner TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 8 5/8  
 PLUG DEPTH 378 ft From PKER DEPTH \_\_\_\_\_  
 PLUG USED Confidential TIME FINISHED 8:00

REMARKS: Run 8 5/8 to 424 ft. Break circulation. Mix & pump 50 SK 60/40 p.z 3% cc 2% gel. Displaced plug to 378 ft. Bumped plug to 400 lbs. and shut in. Cement circulated

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Chet Johnson</u>	<u>P-14</u>	<u>Greg Swank</u>	<u>B-3</u>
<u>James Johnson</u>	<u>44</u>		

CEMENTER OR TREATER OWNER'S REP.

CONFIDENTIAL

ORIGINAL

**United Cementing & Acid Company, Inc.**

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:

**KCC** One North Hudson, Suite 1000  
Oklahoma City, OK 73102

JUL 28 2003

405-278-8800

CONFIDENTIAL

Customer:

B-K Metals  
475 NW Road  
Wellington, Kansas 67152

Invoice No. 5270  
Field Ticket 4515  
Date 6/5/2003  
PO#

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KANSAS CORPORATION COMMISSION

JUL 30 2003

CONSERVATION DIVISION  
WICHITA, KS

Date of Job	County	State	Lease	Well No.
06/03/03	SU	KS	Weishaar	#4-G
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
5-1/2"	3007'	3003'	2990'	
Quantity	Description	UOM	Unit Price	Total
<b>PRODUCTION CASING</b>				
100	USC Cement	sax	8.08	808.00
1	5-1/2" Basket Shoe w/ Insert			759.00
2	5-1/2" Centralizers	ea	27.00	54.00
1	5-1/2" Loc Down w/Baffle			133.00
100	Bulk Charge	sax	0.98	98.00
	Drayage - 5.0 tons x .73 x 50 mi.			182.50
50	Pump Truck Mileage Charge	mi	2.05	102.50
	Cement Unit			890.26
				<i>Thank you for your continued business</i>

Release  
AUG 26 2004  
From  
Confidential

Subtotal	\$ 3,027.26
Sales Tax	\$ 128.17
<b>TOTAL DUE</b>	<b>\$ 3,155.43</b>

OK

ORIGINAL INVOICE

TERMS: Net 30 days from invoice date. Please pay from this invoice.



# United Cementing and Acid Co., Inc. **CONFIDENTIAL** ACID / CEMENTING LOG

316-321-4680 • 800-794-0187

FAX 316-321-4720

2510 W. 6th Street • El Dorado, KS 67042

JUL 28 2003

CEMENT DATA:

Spacer Type: FRESH H<sub>2</sub>O ORIGINAL  
Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

Date 6-3-03 District \_\_\_\_\_ Ticket No. 4515  
Company B-K METALS Rig SUMMIT  
Lease WEISHAAR Well No. 46  
County JUMPER State KS  
Location MILAN 2 W - 1/2 S - E 1 S Field \_\_\_\_\_

CASING DATA:  PTA  Squeeze  Acid  Mini Frac  
 Surface  Intermediate  Production  Liner  
Size 5 1/2 Type NEW Weight 15.5 Collar LONG

Casing Depths: Top 85/8 450 Bottom 5 1/2 3003

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
Open Hole: Size 7 7/8 T.D. 3003 ft. P.B. to 2990 ft.

**CAPACITY FACTORS:**

Casing: Bbls/Lin. ft. 1.0238 Lin. ft./Bbl. 42.01  
Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
Annulus: Bbls/Lin. ft. 1.0309 Lin. ft./Bbl. 32.41  
Tubing: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_  
Packer Setting: \_\_\_\_\_ B-Plug Depth \_\_\_\_\_

LEAD: Pump Time \_\_\_\_\_ hrs. Type U.S.C.  
CLASS A G-76 GYP, 10% SALT, 1% CEL Excess  
Amt. 100 Sks Yield 1.49 ft<sup>3</sup>/sk Density 14.5 PPG  
TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
Excess \_\_\_\_\_  
Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
WATER: Lead 7.06 gals/sk Tail \_\_\_\_\_ gals/sk Total 17.0 Bbls

Acid Type \_\_\_\_\_  
Pump Truck Used P14  
Bulk Equipment B1  
Float Equip: Manufacturer INDUSTRIAL RUBBER  
Shoe: Type BASKET SHOE Depth 3003  
Float: Type BAFFLE PLATE Depth 2990  
Centralizers: Quantity 2 Plugs Top LOC Btm. \_\_\_\_\_  
Stage Collars \_\_\_\_\_  
Special Equip. \_\_\_\_\_  
Disp. Fluid Type FRESH H<sub>2</sub>O Amt. 71.25 Bbls. Weight 8.3 PPG  
Flush Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

COMPANY REPRESENTATIVE MITCH BARTLESON

CEMENTER/TREATER NEAL RUPP

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
7:30P						ON LOCATION
9:15P						START TO RUN 5 1/2 / BREAK CIR 3 TUM
6-4-03						
12:45A						TAG BOTTOM @ 3003' - DROP BALL - BAK S.
12:50	1200					PULL CSG. TO 2990'
1:23	300				4.0	PSI UP - SET BASKET SHOE & SERULATE
	200			5.0	3.0	START H <sub>2</sub> O FLUSH
1:33	0		31.5	26.5		FLUSH IN - START SLURRY
						SLURRY IN - SHUT DOWN
1:35	100				6.0	WASH OUT PUMP & LEASE
	200			44.75	6.0	START DEEP
	400		51	6.25	5.5	SLURRY @ SHOE
	530		69	13.0	5.5	START LEFT PSI
1:46	1200		70.25	1.75		FINAL DEEP PSI
1:50	0					BUMP PLUG
						RELEASE PSI - LOC. Plug Held.
						GOOD RETURNS + PSI THROUGH OUT Job

Released  
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From  
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JUL 30 2003

CONSERVATION DIVISION  
WICHITA, KS

FINAL DISP. PRESS: 550 PSI BUMP PLUG TO 1200 PSI BLEEDBACK 1/4 BBLs.  
ISIP \_\_\_\_\_ PSI 5 MIN \_\_\_\_\_ PSI 10 MIN \_\_\_\_\_ PSI 15 MIN \_\_\_\_\_ PSI



# United Cementing and Acid Co., Inc.

**CONFIDENTIAL**

**SERVICE TICKET**

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

**KCC**

1515  
**ORIGINAL**

DATE 6-3-03

JUL 28 2003 COUNTY SUMNER

CHARGE TO B-K METALS

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. WELSHAAR 4B SEC. 22 TWP. 32S RNG. 4W

CONTRACTOR Summit Dring TIME ON LOCATION 7:30 P

KIND OF JOB PRODUCTION CSG OLD  NEW

Quantity	MATERIAL USED	3003	Serv. Charge
1005x	U.S.C.	28.08	890.26
1	5 1/2 BASKET SHOE W/INSERT		808.00
2	5 1/2 CENTERIZERS	@ 27.00	759.00
			54.00
RECEIVED KANSAS CORPORATION COMMISSION			
1005x	BULK CHARGE	JUL 30 2003	98.00
50	BULK TRK. MILES <u>Stans</u>	CONSERVATION DIVISION WICHITA, KS	182.50
50	PUMP TRK. MILES		102.50
1	PLUGS 5 1/2 LOG DOWN W/ Baffles		133.00
	SALES TAX		128.17
	TOTAL		3155.43

T.D. 3007  
 SIZE HOLE 7 1/8  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH 2990  
 PLUG USED LOG DOWN

CSG. SET AT 3003 VOLUME \_\_\_\_\_  
 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE PIPE 5 1/2 New 15.5  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED 6-4-03 2:30 A

REMARKS: \_\_\_\_\_  
SEE CEMENT LOG  
Release  
AUG 26 2004  
FROM  
Confidential

**EQUIPMENT USED**

NAME UNIT NO.  
Chet Johnson P14  
Neal Rupp #26  
 CEMENTER OR TREATER

NAME UNIT NO.  
Greg Swank B1  
 OWNER'S REP.





# United Cementing and Acid Co., Inc.

CONFIDENTIAL

SERVICE TICKET

ORIGINAL

Oil Well Cementing & Acidizing  
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
2510 West 6th Street • El Dorado, KS 67042

DATE 6-3-03

COUNTY Sumner

KCC

JUL 28 2003

CHARGE TO E-K Morris

ADDRESS CONFIDENTIAL ST        ZIP       

LEASE & WELL NO. W22511009 43 SEC. 23 TWP. 32S RNG. 4W

CONTRACTOR Summit 1014 TIME ON LOCATION 7:30 P

KIND OF JOB Log Down OLD  NEW

Quantity	MATERIAL USED	Serv. Charge
		841.04
	U.S.G.	818.04
	5 1/2 BASKET SHOULDER W/INSERT	759.00
	5 1/2 CENTRALIZERS @ 57.00	54.00
	BULK CHARGE	99.04
	BULK TRK. MILES <u>4.00</u>	130.00
	PUMP TRK. MILES	109.00
	PLUGS <u>5 1/2 LOG DOWN w/ BATTERY</u>	133.14
	SALES TAX	123.17
	TOTAL	3195.43

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 30 2003

CONSERVATION DIVISION  
WICHITA, KS

T.D. 3007

CSG. SET AT 3003 VOLUME       

SIZE HOLE 7 1/8

TBG SET AT        VOLUME       

MAX. PRESS.       

SIZE PIPE 5 1/2 New 15.5

PLUG DEPTH 2790

PKER DEPTH       

PLUG USED LOG DOWN

TIME FINISHED 6-4-03 2:30 P

REMARKS:

SEE COMMENT LOG

Release

AUG 26 2004

From

Confidential

### EQUIPMENT USED

NAME Chris Johnson UNIT NO. 114

NAME Greg Swank UNIT NO. E1

CEMENTER OR TREATER

OWNER'S REP.

7-28-04

**BK METALS, INC.**

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 30 2003

CONSERVATION DIVISION  
WICHITA, KS

Released  
AUG 26 2004  
From  
Confidential

July 28, 2003

**CONFIDENTIAL**

**KCC**

JUL 28 2003

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67201-2992

**CONFIDENTIAL**

BK Metals, Inc. would like all information submitted to your office on form AC01, regarding the Weishaar 4G well, to be kept confidential. If you have any questions, please don't hesitate to call our office. We appreciate your cooperation. Thank you for your time.

Sincerely,



Mitch Bartelson,  
Operator