

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Southern Star
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

API No. 15 - 205-25597-00-00
County: Wilson
SW NW SE Sec. 31 Twp. 30 S. R. 15 East West
1835' FSL feet from S / N (circle one) Line of Section
1998' FEL feet from E / W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: Sycamore Springs Ranch Well #: C3-31
Field Name: Wildcat
Producing Formation: Penn Coals
Elevation: Ground: 921' Kelly Bushing:
Total Depth: 1480' Plug Back Total Depth: 1476'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 1476 feet depth to 0 w/ 180 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

4-8-03 4-11-03 4-25-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 0 bbls
Dewatering method used no fl in pit
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: License No.: 33074
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Engineering Assistant Date: 7-17-03
Subscribed and sworn to before me this 17th day of July 18 2003
Notary Public: Karen L. Welton
Date Commission Expires: Karen L. Welton Notary Public, Ingham County, MI My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Sycamore Springs Ranch Well #: C3-31
Sec. 31 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
High Resolution Compensated Density Neutron
Log Formation (Top), Depth and Datum Sample
Name Top Datum
See Attached
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CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Size Set At Packer At
2 3/8" 1428' NA
Liner Run Yes No
Date of First, Resumed Production, SWD or Enhr. 7-10-03
Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Soid Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

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McPherson Drilling LLC Drillers Log

ORIGINAL

Rig Number: 3	S. 31	T. 30s	R. 15 E
API No. 15- 205-25597-0000	County: Wilson		
Elev. 921'	Location: SW NW SE		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: P.O. Box 177 Mason, MI 48854-0177			
Well No: C3-31	Lease Name: Sycamore Springs Ranch		
Footage Location:	1835 ft. from the	South	Line
	1998 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 4/8/03	Geologist: Bill Barks		
Date Completed: 4/10/03	Total Depth: 1480'		

Gas Tests:

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Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	28#		
Setting Depth:	21'	McPherson	
Type Cement:	Portland		
Sacks:	4 sacks	McPherson	

Remarks:

Start injecting water @ 320'

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	4	sand	719	740 no sho	shale	1329	1340
lime	4	38	shale	740	766	Mississippi	1340	1480 TD
shale	38	170	sand/shale	766	854			
lime	170	182	coal	854	855			
shale	182	201	shale	855	858			
lime	201	273	pink lime	858	878			
shale	273	280	shale	878	927			
lime	280	330	1st oswego	927	952			
shale	330	375	summit	952	961			
lime	375	382	2nd oswego	961	971			
shale	382	397	mulky	971	978			
lime	397	405	3rd oswego	978	983			
shale	405	409	shale	983	1012			
lime	409	484	coal	1012	1015			
shale	484	498	shale	1015	1077			
sand	498	516 no sho	coal	1077	1079			
coal	516	518	shale	1079	1092			
sand/shale	518	540	coal	1092	1093			
lime	540	572	shale	1093	1148			
shale	572	668	sand	1148	1171			
lime	668	704	sand/shale	1171	1197			
shale	704	711	shale	1197	1327			
lime	711	719	coal	1327	1329			

Release
AUG 26 2004
From
Crestline, Ind

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CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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KCC WICHITA

ORIGINAL

TICKET NUMBER 19939

LOCATION Bartlesville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-11-03	2368	Sycamore Springs Ranch	C3-31	31	30S	1SE	Wilson	C3-31
CHARGE TO <u>Dart</u>				OWNER KCC				
MAILING ADDRESS				OPERATOR <u>JUL 17 2003</u>				
CITY & STATE				CONTRACTOR CONFIDENTIAL				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
1105	1sk	Cottanseed Hulls		12.95
1107	2sk	Flo Seal		25.50
1110	18sk	Gilsonite		349.80
1111	450#	Granulated Salt		45.00
1118	6sk	Premium Gel		10.80
1123	6500 gal	City Water		13.13
4404	1	4 1/2" Rubber Plug		21.00
1238	1 gal	Mud Flush (Soop)		30.00
		BLENDING & HANDLING		
5402	min	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	3 1/2 hrs	WATER TRANSPORTS		862.50
5502	3 1/2 hrs	VACUUM TRUCKS		245.00
		FRAC SAND		
1131	180 sks ✓	CEMENT		1224.00
			SALES TAX	103.27

Ravin 2790

ESTIMATED TOTAL 3233.35

CUSTOMER or AGENTS SIGNATURE William Barber CIS FOREMAN Tracy L. Williams

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

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10: CHANUTE

P:7

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CONSOLIDATED OIL WELL SERVICES, INC
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TREATMENT REPORT 2004

TICKET NUMBER 21885

LOCATION Barthesville

FOREMAN Tracy Williams

DATE <u>4-11-03</u>	CUSTOMER ACCT # <u>2368</u>	WELL NAME <u>Spring Springs Ranch C2-71</u>	QTR/QTR	SECTION <u>31</u>	TWP <u>30S</u>	RGE <u>15E</u>	COUNTY <u>Wilson</u>	FORMATION
CHARGE TO <u>Dart</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION								

WELL DATA	
HOLE SIZE <u>6 7/8</u>	TOTAL DEPTH <u>1400</u>
CASING SIZE <u>4 1/2</u>	CASING DEPTH <u>1479</u>
CASING WEIGHT	CASING CONDITION
TUBING SIZE	TUBING DEPTH
TUBING WEIGHT	TUBING CONDITION
PACKER DEPTH	PERFORATIONS
SHOTS/FT	OPEN HOLE
TREATMENT VIA	
INSTRUCTION PRIOR TO JOB	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
SURFACE PIPE	THEORETICAL	INSTRUCTED
ANNULUS LONG STRING		
TUBING		

Tim 418 Tam 403
Bob 409
Danny 119

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Ran 200 sks of gel + broke circulation Ran 20 bbl Mud Flush
Then 180 sks of 40/60 poz mix with 5# gilsonite 5% salt 2% gel + 1/4" fl seal
First 100 sks @ 13.5 ppg last 80 sks @ 14.5 ppg Shut down + washed
up behind plug Pumped plug to bottom + set float shoe Shut in
circulated 8 bbl of cement slurry to post.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi <u>200</u>
INITIAL DISPLACEMENT	psi <u>600</u>
ANNULUS	psi
MAXIMUM	psi <u>Set Plug 1000</u>
MINIMUM	psi
AVERAGE	psi
SIP	psi
MIN SIP	psi <u>0</u>

TREATMENT RATE	
BREAKDOWN BPM	<u>5</u>
INITIAL BPM	<u>5</u>
FINAL BPM	<u>5</u>
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

7-17-04

DART OIL & GAS CORPORATION

a Dart Energy Company

Release
AUG 18 2004
From
Confidential

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

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KCC WICHITA

July 17, 2003

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

KCC

JUL 17 2003

CONFIDENTIAL

Re: Sycamore Springs Ranch C3-31
15-205-25597-00-00
SW NW SE Sec 31 T30S-R15E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-8716.

Sincerely,



Beth Oswald,
Engineering Assistant