

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 129-20843 - 00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 1/28/1987.

Well Operator: Duke Energy Field Services L.P. KCC License #: 32782
(Owner / Company Name) (Operator's)
Address: 6120 S. Yale Suite 1100 City: Tulsa
State: Oklahoma Zip Code: 74136 Contact Phone: (918) 523 - 1153
Lease: Jackson Well #: 2-11 Sec. 11 Twp. 32 S. R. 42 East West
SW - NE - NW - Spot Location / QQQQ County: Morton

4060 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)
3860 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: Gas Storage *(insertion) (with data) DFF*

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 9 5/8 Set at: 1665 Cemented with: 350 Lite + 150 Reg Sacks
Production Casing Size: 4.5 Set at: 5395 Cemented with: 535 CL "H" Sacks

List (ALL) Perforations and Bridgeplug Sets: (5083-88 2spf), (5060-72 2spf)
(4994-5006 8spf)

3472/3483 Elevation G.L. / K.B. T.D.: 5400 P.B.T.D.: 5364 Anhydrite Depth: NA
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC regulations, (see attached sheet)

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Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

APR 19 2004

If not explain why? _____
CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Russell Bentley

Phone: (713) 627 - 6814

Address: 5400 Westheimer Ct. City / State: Houston, TX 77056

Plugging Contractor: Eagle Well Service, Inc. KCC License #: 7407
(Company Name) (Contractor's)

Address: P.O. Box 1597 Liberal, KS 67905-1597 Phone: (620) 626 - 6189

Proposed Date and Hour of Plugging (if known?): 5/17/2004 6-1-04 Plugged

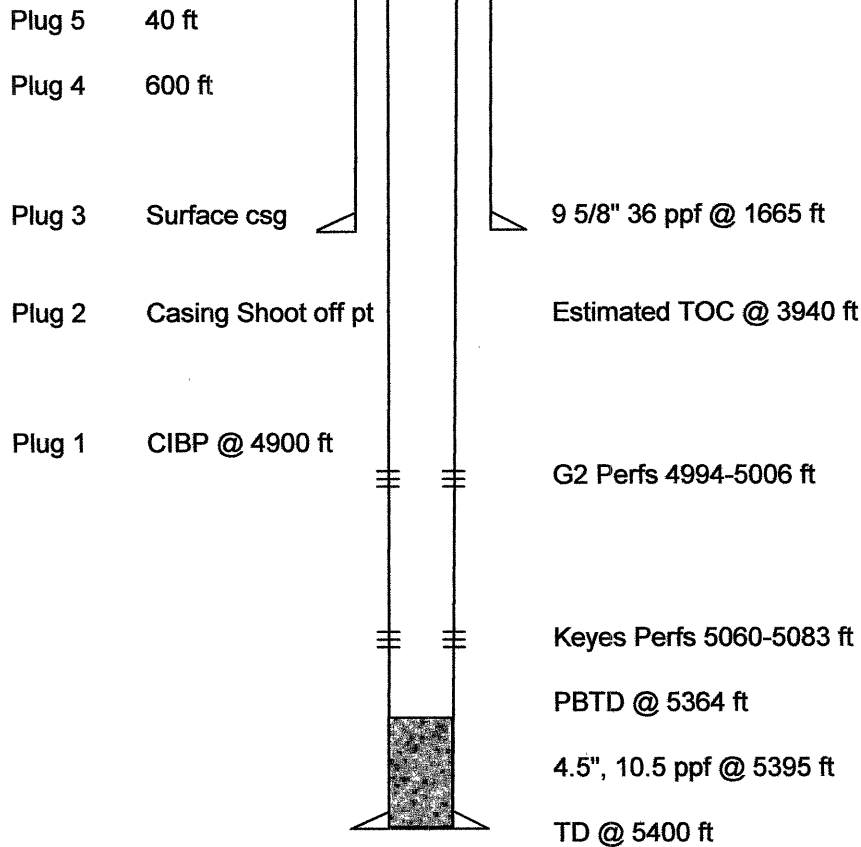
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 4/16/04 Authorized Operator / Agent: Philip Moldenhauer
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Jackson 2-11
 API # 15-129-20843
 SW NE NW
 S11 T32S R42W
 Morton, KS

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 CONSERVATION DIVISION
 WICHITA, KS



Proposal:

- 1) Notify Kansas One-Call Center 48 hours in advance of job
- 2) Dig working pit, MIRU pulling unit
- 3) Check Tubing/Casing Pressures. Verify well dead.
- 4) ND wellhead/tree
- 5) NU BOP
- 6) Release packer, TOOH w/tbg & packer. Talley tubing and stand back.
- 7) TIH w/ CIBP. Set CIBP above top perforations.
- 8) Spot 10 sx cement on top of CIBP, circulate mud to surface. Use 6/4 POZ, 2% gel, 3% CC
- 9) TOOH w/ tbg, laying down same.
- 10) RU to freepoint casing, shoot off.
- 11) RU casing jacks if necessary.
- 12) TOOH w/ casing.
- 14) Spot cement plugs while TOOH, laying down casing.
- 15) Spot cement at following points: 50 sx @ casing shootoff point (if significantly below surface casing)
 75 sx @ 1,500 ft (or bottom of surface casing), 50 sx @ 600 ft, 10 sx from 40 ft to surface.
- 16) Cut surface daxing 5 ft below ground level. Weld cap to casing stub w/ appropriate API # on cap.
- 17) RD Pulling unit and move off location.