

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
September 2003  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 129-10559-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date 4/11/60

Well Operator: Anadarko Petroleum Corporation KCC License #: 4549

Address: 1201 Lake Robbins Drive (Owner/Company Name) City: The Woodlands (Operator's)

State: TX Zip Code: 77360 Contact Phone: 832 636-3128

Lease: Smith B Well #: 1 Sec. 8 Twp. 34 R. 43  East  West

NE NW SW SE Spot Location/QQQQ County Morton

1135 Feet from (in exact footage)  North /  South (from nearest outside section corner) Line of Section (not Lease Line)  
2220 Feet from (in exact footage)  East /  West (from nearest outside section corner) Line of Section (not Lease Line)

RECEIVED

KANSAS CORPORATION COMMISSION

AUG 24 2004

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # D07770  ENHR Docket # \_\_\_\_\_  Other \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS  
Sacks

Conductor Casing Size: N/A Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: N/A Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Production Casing Size: 4-1/2" Set at: 1695' Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridgeplug Sets: CIBP 1058' Perfs: 1020'-1022'

Elevation: 3617' ( G.L.  K.B.) T.D. 1703' P.B.T.D. 1045' Anhydrite Depth \_\_\_\_\_

(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Lead with 2 sxs of lost circulation hulls followed by 40 sxs Class H cement to fill casing to surface. Cut off casing 4' below. There currently is 940' of 2-3/8" fiberglass tubing that is cemented in well and will not be removed.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? Log was submitted with completion report

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:  
Jerry Caudle Phone: 620 697-3605

Address: 1106 Sherman Ave City/State Elkhart, KS 67950

Plugging Contractor Sargent & Horton Plugging, Inc. KCC License # 31151

Address Rt. 1, Box 49BA, Tyrone, OK 73951-9731 Phone. 580 854-6515

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8-13-04 Authorized Operator / Agent: Jerry N. Blossom (Signature)

WELL NAME: Smith "B" SWD Current

15129105590000 13-Aug-04

LEGAL 1135' FSL & 2220' FEL  
 SS-TWN-RNG 8-34S-43W  
 FIELD Interstate Red Cave  
 COUNTY, STATE MORTON, KANSAS  
 WI: 1.000000  
 RI: 0.000000

**WELLBORE DIAGRAM**

GL: 3617'

58809

15-129-10559

100770

15-129-90376

Cmt plug from surf to 1045'

CONDUCTOR:  
 SURF. CASING:  
 PROD. CASING: 4-1/2" @ 1695'  
 TUBING: 2-3/8" fiberglass TBG, (PKR @ 940')



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CONSERVATION DIVISION  
WICHITA, KS

2-3/8" fiberglass TBG, (PKR @ 940  
PERFS 990-1015'

PERFS 1020-1022' (sqz 4 sks cmt)  
PBD: 1045'

CIBP @ 1058 w/ 1 ex cmt

4-1/2" @ 1695'

PERFS 1478-1644' QA

TD: 1703'

**WELL HISTORY**

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**INJECTING INTERVALS**

FORMATION	INTERVAL	SPF
Cedar Hills	990-1015'	2 SPF

**STIMULATION HISTORY**

DATE	ACTION	RESULTS
May-60	Acidize w/ 2000 gals 15% HCL (MIP 500psi)	
May-60	Acidize w/ 2170 gals 1% HCL (MIP 900psi)	
Oct-64	PBD @ 1045'	
Oct-64	Acidize w/ 250 gal Fe	
Jun-83	Acidize w/ 250 gal 15% Fe	
Mar-85	cmt FG tbg due to csg leak	

**SURFACE EQUIPMENT**

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**COMMENTS**

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KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Anadarko Petroleum Corporation  
1201 Lake Robbins Drive  
The Woodlands, TX 77380

August 25, 2004

Re: SMITH #1-SW  
API 15-129-10559-00-00  
NENWSWSE 8-34S-43W, 1135 FSL 2220 FEL  
MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888

Sincerely



David P. Williams  
Production Supervisor