

33300

Name: Evergreen Operating Corporation

Operator: License #_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

API No. 15 - 003-24244-00-00

County: Anderson

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM CONFIGENT WELL HISTORY - DESCRIPTION OF WELL & LEASE



| Address: 1401 17th Street, Suite 1200 | NW SW SE SW Sec. 1 Twp. 20 S. R. 20 Fast West |
|--|--|
| City/State/Zip: Denver CO 80202 | 560 feet from S/N (circle one) Line of Section |
| Purchaser:AUG 2 4 2004 | 1065 feet from E/W (circle one) Line of Section |
| Operator Contact Person: Tom Hemler | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (303) 298-8100 ext 1330 KCC WICHITA | (circle one) NE SE NW SW |
| Contractor: Name: Ensign Drilling Company | Lease Name: Roberts Well #: 44-1 |
| License: 33381 | Field Name: Forest City Coal Gas Area |
| Wellsite Geologist: Richard Robba, PG | Producing Formation: Cherokee Group |
| Designate Type of Completion: | Elevation: Ground: 937 Kelly Bushing: 937 |
| New Well Re-Entry Workover | Total Depth: 1140 Plug Back Total Depth: 1074 |
| OilSWDSIOWTemp. Abd. | Amount of Surface Pipe Set and Cemented at 44 Feet |
| ✓ GasENHR ✓ SIGW | Multiple Stage Cementing Collar Used? ☐ Yes ☑ No |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth setFeet |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from 44 |
| Operator: | feet depth to Surface w/ 12 sx cmt. |
| Well Name: | Dalling Florid Management Principles |
| Original Comp. Date: Original Total Depth: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Deepening Re-perf Conv. to Enhr./SWD | Chloride content NA ppm Fluid volume 500 bbls |
| Plug Back Plug Back Total Depth | Dewatering method used_trucked to disposal well |
| Commingled Docket No | Location of fluid disposal if hauled offsite: |
| Dual Completion Docket No | |
| Other (SWD or Enhr.?) Docket No | Operator Name: Evergreen Operating Corporation |
| 04/28/2004 04/30/2004 WOCU \(\sigma\) | Lease Name: Medlin 23-20 License No.: 33300 |
| Spud Date or Date Reached TD Completion Date or | Quarter SW Sec. 20S Twp, 18 S. R. 23 Fast West |
| Recompletion Date Recompletion Date | County: Miami Docket No.: D28257 |
| INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL-CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements | |
| herein are complete and correct to the best of my knowledge. | |
| Signature: 7 on Donlar | KCC Office Use ONLY |
| Title: Sr Engineer - Kansas Date: 8/18/2004 | Letter of Confidentiality Attached |
| Subscribed and sworn to before me this 18 day of Quantity 17-A/M | |
| 20 04 . Wireline Log Received | |
| | Geologist Report Received |
| Notary Public: Nari-Conn Waite Son Date Commission Expires: Feb. 13, 2005 | UIC Distribution |
| Date Commission Expires: 4eb. 13, 2005 | |
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