

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33300
 Name: Evergreen Operating Corporation
 Address: 1401 17th Street, Suite 1200
 City/State/Zip: Denver CO 80202
 Purchaser: _____
 Operator Contact Person: Tom Hemler
 Phone: (303) 298-8100 ext 1330
 Contractor: Name: Ensign Drilling Company
 License: 33381
 Wellsite Geologist: Richard Robba, PG
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 04/24/2004 04/27/2004 WOCU 81
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 107-23790-00-00
 County: Linn
E2 W2 SE SW Sec. 27 Twp. 21 S. R. 22 East West
600 feet from S / N (circle one) Line of Section
1820 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Brown Well #: 24-27
 Field Name: Forest City Coal Gas Area
 Producing Formation: Cherokee Group
 Elevation: Ground: 976 Kelly Bushing: 976
 Total Depth: 920 Plug Back Total Depth: 861
 Amount of Surface Pipe Set and Cemented at 44 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 44
 feet depth to Surface w/ 18 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 500 bbls
 Dewatering method used trucked to disposal well
 Location of fluid disposal if hauled offsite:
 Operator Name: Evergreen Operating Corporation
 Lease Name: Medlin 23-20 License No.: 33300
 Quarter SW Sec. 20S Twp. 18 S. R. 23 East West
 County: Miami Docket No.: D28257

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Hemler
 Title: Sr Engineer - Kansas Date: 8/18/2004
 Subscribed and sworn to before me this 18 day of August
 20 04
 Notary Public: Aari-Corona Waite
 Date Commission Expires: Feb. 13, 2005

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution