

4-031750

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13-039-00208-00-00

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15- - 1968

NE SW /4 SEC. 21, 03 S, 28 W
1980 feet from S section line
3300 feet from E section line

Operator license# 5988

Lease Harmon well # 1

Operator: Halliburton Oil Producing

County Decatur

Address: P.O. Box 10
Stafford, Kansas 67578

Well total depth 3969 feet ^{128.99}
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 240 feet

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: Kelso License# 6050

Address: Chase, Kansas 67524

Company to plug at: Hour: A.M. Day: 9 Month: September Year: 92

Plugging proposal received from: Vernon

Company: Kelso Phone:

Were: Order 300 sx. 65/35 pozmix - 10% gel. - 500# hulls.
Halliburton Oil Company.
Shoot & recover pipe.
Hole open by bailer.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 1:30P.M., Day: 9, Month: September, Year: 92

Actual plugging report: 8 5/8" set @ 240' w/215 sx. cwc. 5 1/2" set @ 3965' w/175 sx. P.B.T.D. 3724'. Perf. 3714' - 3720'. Shots @ 2200' and 1650'. Pumped cement bottom. Plug w/168 sx. cement blend w/200# hulls mixed in. Displaced to 1224'. Shot and recovered 1200' casing circulate cement to surface. Laid down casing. Squeezed 8 5/8" with total 300 sx. cement blend w/500# hulls mixed in to Max. P.S.I. 250# Close in P.S.I. 250#. Plug complete.

Remarks:

Condition of casing(in hole): GOOD X BAD Any plug: YES X NO
Bottom plug(in place): YES X, CALC , NO Dakota plug: YES X, NO
Plugged through TUBING , CASING X. Elevation: 2729 GL

I did X / did not observe the plugging. Carl Goodrow

DATE 10-2-92

INV. NO. 36309

(agent)

Form CP-2/3

RECEIVED
STATE CORPORATION COMMISSION
SEP 24 1992
CONSERVATION DIVISION
WICHITA, KANSAS
07-24-92