

15-039-00028-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

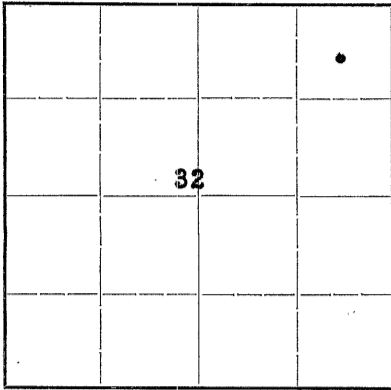
OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Decatur County. Sec. 32 Twp. 35 Rge. 28 (E) W (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. 660' from North line & 660' from  
Lease Owner Phillips Petroleum Company East line, NE/4  
Lease Name Vernon Well No. 1  
Office Address Box 779, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed February 26, 1942  
Application for plugging filed February 20, 1942  
Application for plugging approved February 20, 1942  
Plugging commenced February 26, 1942  
Plugging completed February 26, 1942  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production..... 19.....  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C.T. Alexander  
Producing formation -(drilled to Granite) Depth to top..... Bottom..... Total Depth of Well 4400' Feet  
Show depth and thickness of all water, oil and gas formations.

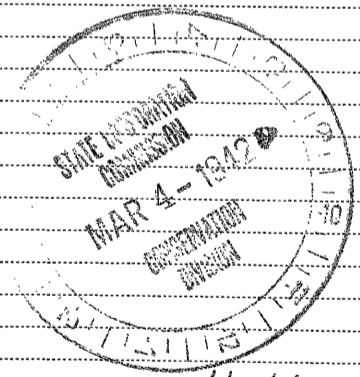
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
No producing formations encountered.				8-5/8"	408'	None
No casing was run in hole other than <u>4 1/2" / pipe.</u>	<u>surface</u>					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.  
Ran drill pipe to T.D., 4400', ran 10 sacks cement, filled hole with mud, 15# wt., to 399', bridged hole at 399', with 10 sacks cement, bridged hole at 30' with 10 sacks cement, mudded hole to surface.

PLUGGING  
FILE # 32-3-28W  
BOOK 25-39-



3-4-42

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. F.W. Shelton  
Address Box 779, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
I, F.W. Shelton (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F.W. Shelton  
Box 779, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 3 day of March, 1942  
April 26, 1944  
My commission expires.....  
[Signature] Notary Public.

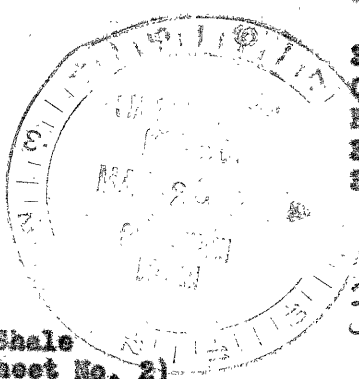
# Formation Record

Lease **Vernon**

Well No. **1**

FROM	TO	Formation	REMARKS
0	175	Sand	
175	296	Broken sand and clay	
296	416	Blue Shale and Shells	
416	616	Soft Shale	
616	1325	Soft Shale and Shells	
1325	1535	Shale and Shells	
1535	1660	Broken Sand	
1660	1740	Sandy Shale	1695-1725 Soft Sand
1740	1925	Shale	
1925	2025	Chert, Lime and Shale	
2025	2080	Green shale streaks - chert	
2080	2140	Sand & shale	
2140	2145	Chalk	
2145	2160	Shale	
2160	2425	Shale	
2425	2460	Anhydrite and lime	Top Anhydrite - 2425'
2460	2512	Shale	
2512	2648	Shale & Shells	
2648	2729	Shale & Shells	
2729	2838	Lime & Shale	
2838	2944	Shale & Shells	
2944	3060	Shale & Shells	
3060	3134	Lime & Shale	
3134	3164	Shale	
3164	3189	Sandy lime	
3189	3241	Lime & Shale	
3241	3298	Lime & Shale	
3298	3348	Lime	
3348	3382	Lime	
3382	3431	Lime & Shale	
3431	3497	Shale and Sandy lime	
3497	3558	Lime	
3558	3623	Broken lime and shale	
3623	3668	Lime	
3668	3693	Lime	3691-3694 Slight dead oil stain
3693	3721	Lime	
3721	3751	Broken lime and shale	Top Lansing K.C. 3751
3751	3794	Lime & Chert	
3794	3798	Lime	
3798	3804	Dense Lime	3795-98 Slight show heavy oil stain Core 3798-3804, recov. 3' dense lime no stain-very slight show oil.
3804	3813	Lime & chert	
3813	3844	Lime & Shale	
3844	3854	Lime	
3854	3858	Dense Lime	3852-54 Very slight show oil. Core 3854-58 Dense lime-no stain. Rare stain, heavy oil-no saturation.
3858	3879	Lime	
3879	3926	Lime and shale	
3926	3971	Shale and lime	3908-12 Rare stain hvy.oil-no sat.
3971	4008	Shale and lime	3960-62 Rare stain hvy.oil-no sat.
4008	4040	Shale	
4040	4063	Shale	
4063	4142	Shale	
4142	4206	Shale & Sandy Shale	

LANSING  
 321-3-28W  
 BOU... 25 LINE 39



3-23-42

(continued to sheet No. 2)

Form No. 875

# Formation Record

Lease **Vernon**

Well No. **1**

FROM	TO	Formation	REMARKS
(continued from sheet No. 1)			
4206	4229	Shale	
4229	4230	Chert	Top Viola Chert 4230
4230	4262	Chert	
4262	4272	Chert, shale and sand	Top Simpson 4268
4272	4276	Shale	
4276	4297	Broken lime and shale	Top Arbuckle 4276
4297	4346	Lime and shale	
4346	4385	Lime and shale-sand	Top Basal Sand 4356
4385	4394	Lime	
4394	4400	Granite	Top Granite 4394
T.D.	4400	Berrick Floor	

