

15-039-20306-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD

Decatur County, Sec 28 Twp 3S Rge. ~~XX~~ 28 (W)

Location as "NE/CNW/SW" or footage from lines S/2 S/2 SW/4

Lease Owner Abercrombie Drilling, Inc.

Lease Name SAUVAGE GAS SERVICE Well No. #1

Office Address 801 Union Center, Wichita, Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed June 23 1975

Application for plugging filed (verbally) June 23 1975

Application for plugging approved (verbally) June 23 1975

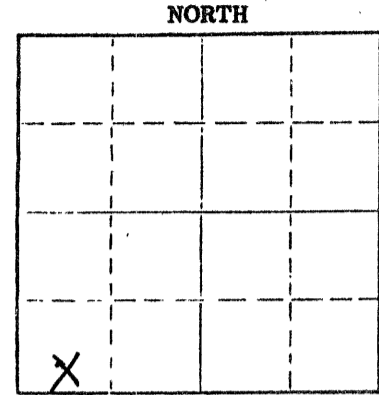
Plugging commenced June 23 1975

Plugging completed June 23 1975

Reason for abandonment of well or producing formation No commercial quantity of gas or oil encountered.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor

Producing formation Depth to top Bottom Total Depth of Well 3980

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	257'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

1st Plug Set @ 1550' with 70 sx. cement

2nd Plug Set @ 250' with 20 sx. cement

3rd Plug Set @ 40' with 10 sx. cement

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JUN 13 0 11 PM '75 10-30-75

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

Address 801 Union Center, Wichita, Kansas 67202

CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS COUNTY OF SEDGWICK ss. Jack K. Wharton-Geologist

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack K. Wharton
801 Union Center, Wichita, Kansas

Subscribed and sworn to before me this 27th day of June 1975

My commission expires April 8, 1978 Nancy E. Haner Notary Public

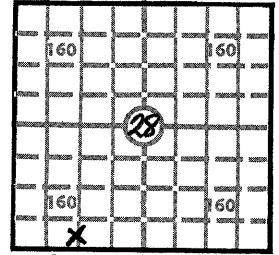
KANSAS DRILLERS LOG

API No. 15 — 039 — 20,306 -00-00
County Number

S. 28 T. 3S R. 28 ^N/_W
 Loc. S/2 S/2 SW/4

County Decatur

640 Acres
N



Elev.: Gr. 2739'

DF. 2745' KB. 2747'

Operator _____
 Address Abercrombie Drilling, Inc.
801 Union Center, Wichita, Kansas 67202
 Well No. #1 Lease Name SAUVAGE GAS SERVICE
 Footage Location 330 feet from ~~NS~~ (S) line 1320 feet from ~~NE~~ (W) line
 Principal Contractor Abercrombie Drilling, Inc. Geologist Jack K. Wharton
 Spud Date June 16, 1975 Total Depth 3980' P.B.T.D. _____
 Date Completed June 23, 1975 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#/	257'	Sunset	160	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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 JUN 18 6 1975
 CONSERVATION DIVISION

6-30-75

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #1	Lease Name SAUVAGE GAS SERVICE	Dry Hole
S28 T 3S R 28 K W		

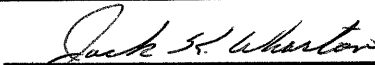
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	70	ELECTRIC LOG	TOPS:
Clay & Sand	70	200		
Shale	200	1810	Anhydrite	2426
Sand	1810	1900	B/Anhydrite	2458
Shale	1900	2154	Heebner	3719
Sand	2154	2248	Toronto	3749
Shale	2248	3149	Lansing	3764
Lime & Shale	3149	3755	B/Kansas City	3958
Lime	3755	3980	ELTD	3979
Rotary Total Depth		3980		
<p>DST #1 (3780-3832) 30", 30", 30", 30". Weak blow for 20". Rec. 70' drilling mud. IFP 126-126#; IBHP 1395#; FFP 126-126#; FBHP 1384#; . BHT 127°.</p> <p>DST #2 (3861-3920) 30", 30", 30", 30". Weak blow for 25". Rec. 70' drilling mud, with spots of oil. IFP 105-95#; IBHP 1123#; FFP 137-126#; FBHP 1196#; BHT 128°.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Jack K. Wharton Signature
	Geologist Title
	June 27, 1975 Date