KANSAS		\cap				a) ren		
WELL COMPLET	ION REPORT	AND		e"	REU ATF CORPORA	ATION CO	MINIZAINY 35	S_R. 24W W
DRILLER'S LOG		00.0			AIL OOI		NW/4	4 SW/4 NW/4
API No. 15 —	137		.44 - OL		SEP	2 1	NT	
Operator					CONCERV	ATION D	County Nort	40 Acres
Hummon Corpora	ation		الاستالية المراجعة التنازية على يوريون		Wich	ita Kan	sas	N Acres
Address 400 One Main F	oleen Wich	ita Vana	12G 6720	2	9-25-9	8/	160	
Well No.	Lease Name	ILa, Nans	as U/ZU			<u> </u>		
1		Schoen						
Footage Location				e (m) (65.0)				
feet fron Principal Contractor	(N) (S) line	Geol	reet ogist	from (E) (W)	ine	-	160	160
Red Tiger Dril				Pierce				
Spud Date	Date Completed	1	Depth	P.B.T.D.		·	Loc ete 	well correctly
9/14/81 Directional Deviation	9/21/81		3,775'	haser				0 /101
Directional Deviction			ina, or das raic	nasti			OF	кв2,412'
			CASING	RECORD				
Report of all string	gs set — surface,	intermediate,	production, et	c.				
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cem	ent	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8''	20 <i>‡</i>	264'	Common		175 sx	2% Gel, 3% C.C
	1011		0 = "	0 760 701	Halco L	ite	75 sx	5# Gilsonite po
Production	7 7/8''	4 1/2''	9.5#	3,763.79	Latex		50 sx	
	LINER RECOF	RD	L			PERFORA	TION RECOR	LD .
Top, ft.	Bottom, ft.	Sacks co	ement	Shots	per ft.	Six	e & type	Depth interval
1	TUBING RECO	ORD .	,					
	IODING KECC	11.00						
Size	Setting depth	Packer s	iet at	1				1
Size	Setting depth	Packer s	er ar					
Size		Packer s		CEMENT SQI	JEEZE RECO	RD		
Size	A		URE, SHOT,	CEMENT SQI	JEEZE RECO	RD	Deg	oth interval treated
Size	A	CID, FRACT	URE, SHOT,	CEMENT SQ	JEEZE RECO	RD	Def	oth interval treated
Sixe ·	A	CID, FRACT	URE, SHOT,	CEMENT SQI	JEEZE RECO	RD	Deg	oth interval treated
Size	A	CID, FRACT	URE, SHOT,	CEMENT SQ	JEEZE RECO	RD	Deg	oth interval treated
Size	A	CID, FRACT	URE, SHOT,	CEMENT SQI	JEEZE RECO	RD	Des	oth interval treated
Size	A	CID, FRACT	URE, SHOT,	CEMENT SQ	JEEZE RECO	RD	Des	oth interval treated
Size	A	CID, FRACT	URE, SHOT,		JEEZE RECO	RD	Des	oth interval treated
Size	A	CID, FRACTI	URE, SHOT,	ODUCTION		RD	Des	oth interval treated
	A	CID, FRACTI	URE, SHOT, material used	ODUCTION		RD		oth interval treated

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

SX

Operator Hummon Corporation	DESIGNATE TYPE OF COMP.: OIL, GAS DRY HOLE, SWDW, ETC.:						
Well No. Lease Name Schoen							
s <u>24 t 3S r 24W</u>							
WELL LOG Show all important zones of porosity and contents thereof; cored is cluding depth interval tested, cushion used, time tool open, flowing	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION						
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
Surface Clay & Shale Sand & Shale Shale & Clay Sand Shale Sand Red Bed Sand Red Bed & Shale Anhydrite Shale & Sand Shale & Red Bed Shale & Lime Lime Chert & Shale Lime & Sand Granite Wash RTD USE ADDITIONAL SHEETS, IF	0 268 442 890 1000 1125 1255 1630 1730 1986 2017 2287 2539 3526 3618 3696 3733	268 442 890 1000 1125 1255 1630 1730 1986 2017 2287 2539 3526 3618 3696 3733 3775 3775	LL RECORD.				
Pate kecelyea							
		Signature					
		Date					