

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6860 EXPIRATION DATE June 84

OPERATOR S & W Drilling, Inc. API NO. 15-039-20,723-00-00

ADDRESS P.O. Box 132 COUNTY Decatur

Oberlin, KS 67749 FIELD _____

** CONTACT PERSON James L Reeves PROD. FORMATION none

PHONE 913-475-3325

PURCHASER _____ LEASE G. SMITH

ADDRESS _____ WELL NO. 10-1

DRILLING Abercrombie Drilling, Inc. WELL LOCATION NE NE

CONTRACTOR 801 Union Center 660 Ft. from north Line and

ADDRESS Wichita, KS 67202 660 Ft. from east Line of

PLUGGING Abercrombie Drilling, Inc. the NE (Qtr.) SEC 10 TWP 3S RGE 29W.

CONTRACTOR 801 Union Center

ADDRESS Wichita, KS 67202

TOTAL DEPTH 3870' PBTD _____

SPUD DATE 2/11/84 DATE COMPLETED 2/16/84

ELEV: GR 2627 DF _____ KB 2632

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 251.46 @ 259 DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

				x
		10		

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

JAMES REEVES, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L Reeves
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of MZRCH, 19 84.

William J. Ball
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/22/86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
MAR 26 1984 3:26-84
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO
OPERATOR

S & W Drilling, Inc.

LEASE G. SMITH

ACO-1 WELL HISTORY
SEC. 10 TWP. 3S RGE. 29W

WELL NO. 10-1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay	0	130	SAMPLE TOPS: Anhydrite B/Anhydrite Log tops Anhydrite Severy Topeka Heebner Toronto Lansing Base KC	
Shale	130	980		2351'
Shale & Sand	980	2242		2384'
Shale	2242	2351		
Anhydrite	2351	2384		
Shale	2384	3476		2348 (+284)
Shale & Lime	3476	3682		3470 (-838)
Lime	3682	3870		3500 (-868)
Rotary Total Depth	3870			3615 (-983)
				3646 (-1014)
			3654 (-1022)	
			3853 (-1221)	

DST #1 3666-3682 15"-30"-60"-60" Recovered 30' clean oil, 660' saltwater
Ihp:1724 Ifp:30-80- Isip:1371 Ffp 110-330. Fsip 1862 Fhp 1724

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	259'	60-40 pozmix	200	3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shot, per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPD
Disposition of gas (vented, used on lease or sold)			Perforations		