

34 W

TYPE SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6860 EXPIRATION DATE June 84

OPERATOR S&W Drilling Co. API NO. 15-039-20,709-60-60

ADDRESS Box 132 COUNTY Decatur

Oberlin, KS 67749 FIELD Pollnow SE

\*\* CONTACT PERSON James L Reeves PROD. FORMATION Lansing

PHONE 913-475-3325 LEASE G. SMITH

PURCHASER Clear Creek WELL NO. 10-8

ADDRESS 818 Century Plaza WELL LOCATION Se Ne

Wichita, Ks 2090 Ft. from North Line and

DRILLING Abercrombie Drilling, Inc. 660 Ft. from East Line of

CONTRACTOR ADDRESS 801 Union Center the NE (Qtr.) SEC 10 TWP 3S RGE 29W

Wichita, KS 67202

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 3830' PBTB

SPUD DATE 1/30/84 DATE COMPLETED 3/22/84

ELEV: GR 2598 DF KB 2603

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 239.22' @ 247 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

			x
	10		

(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

A F F I D A V I T

James L. Reeves, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Reeves (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of April, 1984.

Notary Public Signature

MY COMMISSION EXPIRES: 12-22-86

RECEIVED STATE CORPORATION COMMISSION APR 20 1984 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

4-20-84

SIDE TWO

OPERATOR S & W Drilling Co.

LEASE G. SMITH

SEC. 10 TWP. 3S RGE. 29W

WELL NO. 10-8

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Surface Clay & Shale	0	250	SAMPLE TOPS:		
Shale	250	1600			
Sand & Shale	1600	2312		Anhydrite	2312'
Anhydrite	2312	2346		B/Anhydrite	2346'
Shale	2346	3095		Log Tops	
Shale & Lime	3095	3643			
Lime & Shale	3643	3742		Anhydrite	2310 (+293)
Lime	3742	3830		Severy	3429 (-826)
Rotary Total Depth	3830			Topeka	3461 (-858)
				Heebner	3572 (-969)
			Toronto	3604 (-1001)	
			Lansing	3612 (-1009)	
			Base KC	3812 (-1209)	

DST #1 3627-3643 15"-30"-60"-60" Recovered 342' gas, 60' clean gassy oil, 63' heavy oil cut mud, IHP 1833 IFP 57-46 ISIP 671 FFP 57-69 FSIP 636 FHP 1810 Temp 100 F

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	247'	60-40 pozmix	190	3% c.c.
Production	7 7/8"	4 1/2"	10#	3807'	Disco Flush	50 bbl.	
					Salt Flush	10 bbl.	
					50-50 pozmix	150	2% gel, 18% Salt 75% CFR-2

LINER RECORD

Hall. Lt. 400 PERFORATION RECORD # GITS., 4# Flo.

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	jet	3635-3638

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3640	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. MCA	3635-3638
1000 gal. MCA	3635-3638

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-17-84	Pumping	36

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPD
	40 bbl.	0	0 %		

Disposition of gas (vented, used on lease or sold) None Perforations: 3635-3638