

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

XX ✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8684 EXPIRATION DATE June, 1984

OPERATOR HOUSTON HYDROLANCE INTERNATIONAL, INC. API NO. 15-039-20,694-00-00

ADDRESS P. O. Box 3723 COUNTY Decatur

Victoria, Texas 77903 FIELD Wildcat POLLNOW SE

** CONTACT PERSON Melvin Klotzman PROD. FORMATION Lansing

PHONE (512)573-2416 or 1-800-531-3640

PURCHASER INLAND CRUDE PURCHASING CORPORATION LEASE Bertha Ufford

ADDRESS 200 Douglas Building WELL NO. 1

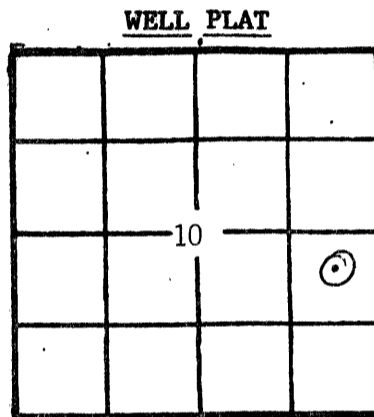
Wichita, Kansas 67202 WELL LOCATION C NE SE

DRILLING DNB DRILLING, INC. 660 Ft. from East Line and

CONTRACTOR CONTRACTOR ADDRESS 535 North Oliver 1980 Ft. from South Line of

Wichita, Kansas 67208 the (Qtr.) SEC 10 TWP 3S RGE 29W.

PLUGGING CONTRACTOR ADDRESS



(Office Use Only) KCC ✓ KGS ✓ SWD/REP PLG.

TOTAL DEPTH 3915' PBD 3868'

SPUD DATE 07/18/83 DATE COMPLETED 08/05/83

ELEV: GR 2619' DF 2621' KB 2624'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 289' DV Tool Used? Yes At 2399'.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

MELVIN KLOTZMAN (Name) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of August

1983.

(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/06/85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

AUG 15 1983

CONSERVATION DIVISION Wichita, Kansas

8-15-83

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale & Sand	0'	850'	Anhydrite	2336'
Sand	850'	910'	Heebner	3595'
Shale	910'	1010'	Toronto	3627'
Sand & Shale	1010'	2140'	Lansing "A"	3636'
Shale	2140'	2335'	Kansas City "B"	3657'
Anhydrite	2335'	2370'	Kansas City "C"	3670'
Sand & Shale	2370'	3330'	Kansas City "D"	3687'
Limestone & Shale	3330'	3915'	Kansas City "E"	3706'
			Kansas City "F"	3733'
			Kansas City "G"	3772'
			Kansas City "H"	3790'
			Kansas City "I"	3801'
			Kansas City "J"	3820'
			Kansas City "K"	3842'
			Bottom Kansas City	3850'
			T. D.	3915'
<p>DST #1: Interval - 3655'-3685', Time - 30/60/60/90 minutes. IH - 1812 PSI, FH - 1795 PSI, IF - 52 PSI, FF - 241 PSI, ISIP - 1305 PSI, FSIP - 1305 PSI. Recovered 744' gas, 248' free oil, 185 mud cut oil, 124' water.</p> <p>DST #2: Interval - 3796' - 3833', Time - 30/30/30/30 minutes, IH - 1918 PSI, FH - 1980 PSI, IF - 52/52 PSI, ISIP - 227 PSI, FF - 52/52 PSI, FSIP - 122 PSI. Recovered 3' oil cut mud, 25% oil.</p>				
<p>RELEASED SEP 12 1984 FROM CONFIDENTIAL</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	289	60/40 Poz	225	2% Gel + 3% CaCl ₂
Production	7 7/8"	4 1/2"	10.5	3911	"A"	150	.9% Latex
		DV TOOL		2399	60/40 Poz "A"	400 25	7#/sack gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			4	3 1/8" D.P.	3657'-61'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3722'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gallons 15% MCA, 1200 gallons 15% MCA	3657'-3661'

Date of first production 08/03/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36.5
Estimated Production -I.P. 133.30 bbls.	Gas Neg.	Water % 0
Disposition of gas (vented, used on lease or sold) Negligible - Used on lease.	MCF	Gas-oil ratio Negligible C/PB
Perforations		3657'-3661'