

TIGH

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983

OPERATOR F & M Oil Co., Inc. API NO. 15-153-20,513-00-00

ADDRESS 422 Union Center COUNTY Rawlins

Wichita, KS 67202 FIELD -----

\*\* CONTACT PERSON R. D. Messinger PROD. FORMATION -----

PHONE (316)262-2636

PURCHASER ----- LEASE WIGNER

ADDRESS ----- WELL NO. 'A' #1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 660 Ft. from South Line and

ADDRESS 801 Union Center 660 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 9 TWP 3S RGE 32W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT

ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202 KCC

TOTAL DEPTH 4655' PBTB ----- KGS

SPUD DATE 11/12/83 DATE COMPLETED 11/20/83 SWD/REP \_\_\_\_\_

ELEV: GR 3032' DF 3035' KB 3037' PLG. \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 342.27' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. STATE CORPORATION COMMISSION

DEC 12 1983

12-12-1983

CONSERVATION DIVISION  
Wichita, Kansas

A F F I D A V I T

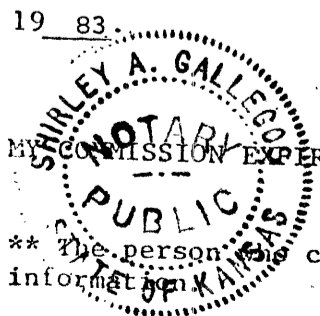
R. D. Messinger

that: \_\_\_\_\_, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*R. D. Messinger*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of December, 19 83.



*Shirley A. Gallegos*  
(NOTARY PUBLIC)  
Shirley A. Gallegos

\*\* The person can be reached by phone regarding any questions concerning this information.

CONFIDENTIAL

SIDE TWO

15-153-20513-00-00

ACO-1 WELL HISTORY

OPERATOR

F & M Oil Co., Inc.

LEASE WIGNER 'A'

SEC. 9 TWP. 3S RGE. 32W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

| FORMATION DESCRIPTION, CONTENTS, ETC.   |  |  | TOP  | BOTTOM | NAME   | DEPTH        |
|---|--|--|------|--------|--|--------------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. |  |  |      |        | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. |              |
| Shale & Shells  |  |  | 0    | 353    | SAMPLE TOPS:   |              |
| Sand & Shale  |  |  | 353  | 1324   |  |              |
| Shale & Sand  |  |  | 1324 | 2195   | Anhydrite  | 2798'(+ 239) |
| Shale & Lime  |  |  | 2195 | 2640   | B/Anhyd.   | 2830'(+ 207) |
| Shale   |  |  | 2640 | 2798   | Howard   | 3795(- 758)  |
| Anhydrite   |  |  | 2798 | 2830.  | Topeka   | 3829(- 792)  |
| Shale   |  |  | 2830 | 2885   | Oread  | 3928(- 891)  |
| Shale & Sand  |  |  | 2885 | 3259   | Heebner  | 3943(- 906)  |
| Shale & Lime  |  |  | 3259 | 4655   | Lansing  | 3991(- 954)  |
| Rotary Total Depth  |  |  | 4655 |        | RTD  | 4655(-1618)  |
| DST#1 4000-4025', Top Lansing<br>30-30-30-30, wk blow died in 5" on<br>1st opn, no blow on 2nd opn, flush<br>tool, wk blow died in 8", rec 20' mud,<br>IFP 77-44#, ISIP 99#, FFP 99-55#,<br>FSIP 232#.              |  |  |      |        | Electric Log Tops:   |              |
| DST#2 4075-4115', Lans. G Zone<br>30-45-30-45, bldg blow 4 inches on 1st<br>opn, rec 190' WM, IFP 55-66#, ISIP 1287#<br>FFP 121-110#, FSIP 1243#.   |  |  |      |        | Anhydrite  | 2790(+ 247)  |
|   |  |  |      |        | B/Anhydrite  | 2822(+ 215)  |
|   |  |  |      |        | Howard   | 3790(- 753)  |
|   |  |  |      |        | Topeka   | 3838(- 801)  |
|   |  |  |      |        | Oread  | 3938(- 901)  |
|   |  |  |      |        | Heebner  | 3954(- 917)  |
|   |  |  |      |        | Lansing  | 3998(- 961)  |
|   |  |  |      |        | B/KC   | 4245(-1208)  |
|   |  |  |      |        | Pawnee   | 4303(-1266)  |
|   |  |  |      |        | Ft. Scott  | 4349(-1312)  |
|   |  |  |      |        | Cherokee Sh  | 4369(-1332)  |
|   |  |  |      |        | Miss Chert   | 4580(-1543)  |
|   |  |  |      |        | Miss Lm Stone  | 4611(-1574)  |
|   |  |  |      |        | Arbuckle   | 4639(-1602)  |
|   |  |  |      |        | LTD  | 4653(-1616)  |

RELEASED

DEC 14 1984

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 20#            | 351.27'       | Common      | 300   | 2% gel, 3% c.c.            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |

|  |   |                          |
|--|---|--------------------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity                  |
| Estimated Production -I.P.                         | Oil bbls.   | Gas MCF                  |
| Disposition of gas (vented, used on lease or sold) | Water %   | Gas/oil ratio bbls. CFPB |
|  |   | Perforations             |