

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 03750
Name Turnpike Oil Company
Address 5810 W. 38th Ave. #12
City/State/Zip Denver, CO 80212

Purchaser

Operator Contact Person Virgil E. Balke
Phone 303 431-4842

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Ric Morgan
Phone 303 988-1439

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-2-88 4-4-88 4-4-88
Spud Date Date Reached TD Completion Date
4100'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 8 5/8" @ 261 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-039-20,827-00-00
County Decatur
NE NW SW Sec. 34 Twp. 3S Rge. 29 East West

.2310 Ft North from Southeast Corner of Section
.4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

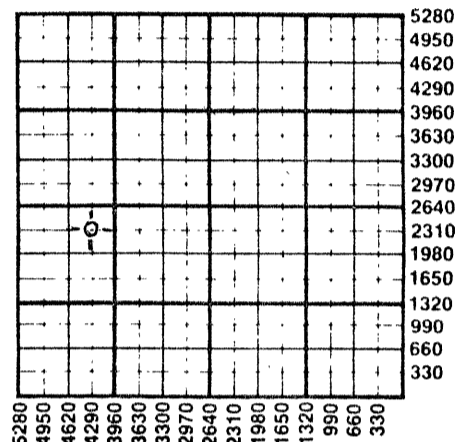
Lease Name Muller Well # 12-34

Field Name

Producing Formation

Elevation: Ground 2723' KB 2728'

Section Plat



5-3-88

RECEIVED
STATE CORPORATION COMMISSION
MAY 03 1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Virgil E. Balke
Title Vice President Date 4/27/88

Subscribed and sworn to before me this 27th day of April 1988
Notary Public Mary B. Clark
Mary B. Clark, 5810 W. 38th Ave #12, Denver, CO 80212
Date Commission Expires 6/20/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
80212
5-3-88

Sec 34 Twp 3 Rge 29

SIDE TWO

Operator Name Turnpike Oil Company Lease Name Muller Well # 12-34

Sec. 34 Twp. 3S Rge. 29 East West County Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

DST#1	3859-3871	30-60-60-120	Name	Top	Bottom
Rec:	45' wtry muc & 180' MW		Dakota	1475	
HP:	1998-1978	FP: 28-57 & 76-95	Stone Corral	2558	
		SIP: 1250-1250	Topeka	3708	
DST#2	3909-3939	30-60-60-120	Deer Creek	3765	
Rec:	2' cl. oil & 190' wtr		Oread	3800	
HP:	2007-1998	FP: 28-47 & 66-85	Lansing	3867	
		SIP: 1356-1346	Base Kansas		
DST#3	3958-3985	30-60-30-120	City	4081	
Rec:	5' M				
HP:	2055-2046	FP: 19-19 & 19-19			
		SIP: 916-1107			

<p align="center">CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used</p> <p align="center">Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	261	PozMix	175	60/40 W/3% CC1
<p align="center">PERFORATION RECORD</p> <p>Shots Per Foot Specify Footage of Each Interval Perforated</p>				<p align="center">Acid, Fracture, Shot, Cement Squeeze Record</p> <p>(Amount and Kind of Material Used) Depth</p>			
<p align="center">TUBING RECORD</p> <p>Size Set At Packer at</p>				<p>Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No</p>			
Date of First Production	<p>Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....</p>						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled