

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 03750
Name Turnpike Oil Company
Address 5810 W. 38th Ave. #12
City/State/Zip Denver, CO 80212

Purchaser Koch Oil Company

Operator Contact Person Virgil E. Balke
Phone (303) 431-4842

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Ric Morgan
Phone (303) 988-1439

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

3-4-88 3-9-88 4-7-88
Spud Date Date Reached TD Completion Date

4150' 4050'
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 261 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2782 feet

If alternate 2 completion, cement circulated
from 2782 feet depth to surf. w/ 300 SX cmt
5-16-88

API NO. 15-039-20.826-0000
County Decatur
SE NW Sec. 34 Twp. 3S Rge. 29W East West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

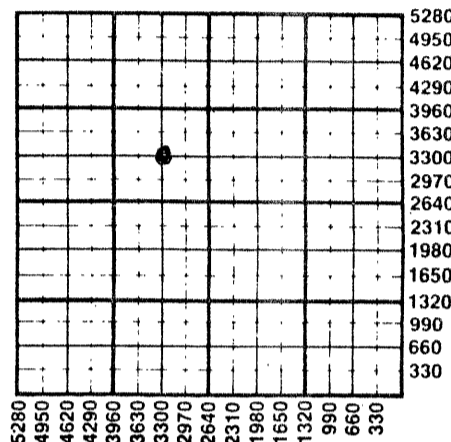
Lease Name Muller Well # 6-34

Field Name Muller

Producing Formation Lansing

Elevation: Ground 2776' KB 2781'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Section Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Section Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Virgil E. Balke
Title Vice President Date 4/27/88

Subscribed and sworn to before me this 27th day of April 1988
Notary Public Mary B. Clark
Date Commission Expires 6/20/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
MAY 09 1988
5-9-88
CONSERVATION DIVISION
Wichita, Kansas

Sec. 34 Twp. 3 Rge. 29 W

SIDE TWO

Operator Name Turnpike Oil Company Lease Name Muller Well # 6-34

Sec. 34 Twp. 3S Rge. 29 East West County Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3933-53'
 Op 30" - SI 60" - Op 30" - SI 120"
 1st Op - Wk. blow thruout
 2nd Op - Wk. blow - died in 1"
 Rec: 20' Oil specked mud
 HP: 1997-1953
 FP: 25-25 & 27-27
 SIP: 951-798

Name	Top	Bottom
Dakota	1610	
Stone Corral	2612	
Topeka	3762	
Deer Creek	3818	
Oread	3851	
Lansing	3920	
Base Kansas City	4136	

DST #2 4010-47'
 30-60-60-120
 1st Op - Weak blow to 3"
 2nd Op - Fair blow to 4"
 Rec: 30' G, 30' OCM (23% O), 60' OCM (33% O) & 60' OCM (36% O)
 HP: 2136-2078
 FP: 111-127 & 139-146
 SIP: 1382-1359

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	12 1/4	8 5/8	20	261	PozMix	175	60/40 w/3% CC1
..Production...	7 7/8	4 1/2	10.5	4145	PozMix	140	60/40 w/2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4060-66			300 gal. 15% NE acid CIBP		4050	
4	4023-27			4600 gal 15% NE Acid 75 sks		4023-27	
				reg. cnt.			
				200 gal 15% MCA			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8 Set At 4130 Packer at							
Date of First Production		Producing Method					
4/7/88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
6 Bbls		TSTM	MCF	25 Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled