

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # ~~6860~~ 6962 EXPIRATION DATE 6-30-84

OPERATOR W.W. Sauvage, Inc. API NO. 15-039-20,721-0000

ADDRESS P.O. Box 132 COUNTY Decatur

Oberlin, KS 67749 FIELD Pollnow SE

** CONTACT PERSON James L. Reeves PROD. FORMATION none

PHONE 913-475-3325

PURCHASER none LEASE SAUVAGE

ADDRESS WELL NO. 11-12

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 550 Ft. from North Line and

ADDRESS 801 Union Center 600 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 11 TWP 3S RGE 29W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 3830' FBTD

SPUD DATE 2/5/84 DATE COMPLETED 2/10/84

ELEV: GR 2593 DF KB 2598

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 221.37' DV Tool Used? YES no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Reeves, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Reeves (Name) James L. Reeves

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of FEBRUARY

19 84

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/22/86

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION FEB 29 1984

CONSERVATION DIVISION Wichita, Kansas

229-84

SIDE TWO

OPERATOR W.W. Sauvage, Inc.

LEASE SAUVAGE

ACO-1 WELL HISTORY
SEC. 11 TWP. 3S RGE. 29W

WELL NO. 11-12

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	740	SAMPLE TOPS: Anhydrite B/Anhydrite	
Sand & Shale	740	1790		
Shale & Sand	1790	2099		2311'
Sand & Shale	2099	2311		2342'
Anhydrite	2311	2342		
Shale	2342	3240		
Lime & Shale	3240	3530		
Lime	3530	3830		
Rotary Total Depth	3830			
DST #1 3626-3640 15"-45"-15"-45" Rec. 2' slightly oil cut mud IFP 31-20 IFP 31-20 ISIP 1343 FSIP 1343				
DST #2 3638-3692 15"-30"-45"-60" Rec. 15' mud with few oil specks IFP 41-41 FFP 52-52 ISIP 1102 FSIP 1092				
Petrolog Radiation Guard Log was run				
Log Tops	Anhydrite	2308	+ 290	
	Base Anhydrite	2339	+ 259	
	Topeka	3428	- 830	
	Heebner	3571	- 973	
	Toronto	3602	-1004	
	Lansing	3612	-1014	
	Base Kansas City	3815	-1217	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	229'	60-40 pozmix	190	3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>none</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPD
Disposition of gas (vented, used on lease or sold)			Perforations		