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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE 6-30-84

OPERATOR F & M Oil Co., Inc. API NO. 15-153-20,514-00-00

ADDRESS 422 Union Center COUNTY Rawlins

Wichita, KS 67202 FIELD

** CONTACT PERSON R. D. MESSINGER PROD. FORMATION

PHONE (316)262-2636

PURCHASER LEASE BROWN 'M'

ADDRESS WELL NO. 1

WELL LOCATION 250' NW of C SW SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 660 Ft. from SOUTH Line and

ADDRESS 801 Union Center 1980 Ft. from EAST Line of

Wichita, KS 67202 the SE (Qtr.) SEC 32 TWP 3S RGE 35W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT

ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202

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KCC KGS SWD/REP PLG.

TOTAL DEPTH 4840' PBD

SPUD DATE 10/19/83 DATE COMPLETED 10/29/83

ELEV: GR 3236' DF 3239' KB 3241'

DRILLED WITH (CABLE) (ROTARY) (A) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 375.30' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

NOV 25 1983

NOV 25 1983

11-23-83

A F F I D A V I T

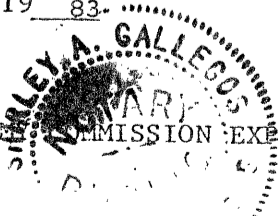
R. D. MESSINGER, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of R. D. Messinger)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of NOVEMBER

19 83



MISSION EXPIRES: 12-24-84

(Signature of Shirley A. Gallegos)

(NOTARY PUBLIC) SHIRLEY A. GALLEGOS

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	900	SAMPLE TOPS:	
Sand & Shale	900	2125	HOWARD	3935 (- 694)
Shale & Sand	2125	2473	TOPEKA	3967 (- 726)
Sand, Shale & Lime	2473	2738	OREAD	4094 (- 853)
Shale	2738	2847	HEEBNER	4116 (- 875)
Shale & Sand	2847	3094	LANSING	4155 (- 914)
Shale & Sand	3094	4390	B/KC	4405 (-1164)
Shale & Lime	4390	4467	MARMATON	4439 (-1198)
Lime & Shale	4467	4840	PAWNEE	4484 (-1243)
Shale & Lime			FT. SCOTT	4529 (-1288)
Rotary Total Depth			CHEROKEE SH	4542 (-1301)
			MISSISSIPPI	4790 (-1549)
			RTD	4840 (-1599)
<p>DST#1 4151-4185', top lans.</p> <p>30-30-30-30, vry wk steady blow on 1st opn, vry wk blow died in 7" on 2nd opn, rec 15' mud w/a few spks oil in tool, IFP 65-55#, ISIP 629#, FFP 77-77#, FSIP 607#.</p> <p>DST#2 4525-4557', Ft. Scott & Cherokee</p> <p>30-30-30-30, vry wk steady blow on 1st opn, no blow on 2nd opn, rec 10' mud w/tr of oil spks in tool, IFP 55-33#, ISIP 936#, FFP 66-44#, FSIP 782#.</p>			<p>ELECTRIC LOG TOPS:</p> <p>HOWARD 3929 (- 688)</p> <p>TOPEKA 3953 (- 712)</p> <p>OREAD 4073 (- 832)</p> <p>HEEBNER 4097 (- 856)</p> <p>LANSING 4147 (- 906)</p> <p>B/KC 4399 (-1158)</p> <p>MARMATON 4434 (-1193)</p> <p>PAWNEE 4483 (-1242)</p> <p>FT. SCOTT 4526 (-1285)</p> <p>CHEROKEE SH 4549 (-1308)</p> <p>MISSISSIPPI 4788 (-1547)</p> <p>LTD 4837 (-1596)</p>	

RELEASED

NOV 14 1984

FROM CONFIDENTIAL

11-14-84

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	383.35'	Common	235	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations