

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 153-01.001-00-01

County Rawlins

C - SW - SW - SW^{1/4} Sec. 18 Twp. 3 Rge. 35 X E

660' Feet from S/N (circle one) Line of Section

660' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S/W (circle one)

Lease Name Beeson Well # 1

Field Name Unnamed "Wildcat"

Producing Formation Cherokee 1st Member MARM

Elevation: Ground 3289' KB 3293

Total Depth 4891' PBDT 4735'

Amount of Surface Pipe Set and Cemented at 309' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

Alternate II completion, cement circulated from 4207'

feet depth to surface w/ 425 sx cmt.

Drilling Fluid Management Plan ALT II 9-22-92
(Data must be collected from the Reserve Pit)

N/A
Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 4599

Name: Larrette Resources

Address 3717 Fairway Drive

City/State/Zip Hays, Ks 67601

Purchaser: Koch Oil Company

Operator Contact Person: Larry J. Schaffer

Phone (913) 625-2820

Contractor: Name: Leons Drilling Service

License: 30044

Wellsite Geologist: N/A

Designate Type of Completion "owwo"
New Well X Re-Entry Workover

X Oil SWD S10W Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Empire Drilling Comp

Well Name: Beeson # 1

Comp. Date 9-2-62 Old Total Depth 4891'

Deepening X Re-perf. Conv. to Inj/SWD
Plug Back PBDT
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

11-19-91 11-30-91 1-2-92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

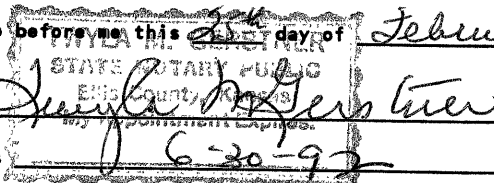
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title President Date 2-26-92

Subscribed and sworn to before me this 26th day of February, 19 92.

Notary Public _____

Date Commission Expires 6-30-92



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
✓ KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other _____
(Specify)

Operator Name Larrette Resources Lease Name Beeson "OWWO" Well # 1

Sec. 18 Twp. 3 Rge. 35 East West
 County Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E.Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
USED Replace 5 1/2" casing pulled	7 7/8ths	5 1/2"	14	4891'	Common	150	60/40 POS 6%
NEW Run liner	5 1/2"	4 1/2"	8.66	4207'	common	275	60/40 POS 6%
Surface	11	8 7/8ths	24	309	N/A	150	n/a

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	4405-4446	common std	200 75	60/40 POS 2% CC-1/4# Flocele no additive
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	4626 to 4634'	no acid

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4725	none	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
1-3-92				
Estimated Production Per 24 Hours	Oil X	Bbls. 31	Gas Mcf	Water Bbls. 105 X
				Gas-Oil Ratio 23% Gravity 28

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 4626-4634'

3-483-2627, Russell, Kansas
 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2355

Home Office P. O. Box 31

Russell, Kansas 67665

Old

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
12-11-91	18	3	35 ^W	4:30 A.M.	Noon	12:15 P.M.	5:00 P.M.
Lease	Well No.	Location		County	State		
Beeson	1-0W00	Atwood 14W 1/4 N		Rawlins	Ks.		

Contractor	Leon's Dalg. Service	
Type Job	Liner	
Hole Size	7 7/8"	T.D. 4891'
Csg.	5 1/2"	Depth
Liner Pkg. Size	4 1/2"	Depth 4207'
Drill Pipe	Drillable Plug	Depth 4212'
Tool		Depth
Cement Left in Csg.	5'	Shoe Joint
Press Max.	1750'	Minimum
Meas Line	X	Displace
Perf.		

Owner	Some
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Larrette Resources
Street	1127 Centennial Blvd.
City	Hays, State Ks. 67601
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X <i>[Signature]</i>	

EQUIPMENT

No.	Cementer	
Pumptrk 191	Helper	Gary H. Markyn K.
No.	Cementer	
Pumptrk	Helper	
	Driver	Joe S.
Bulktrk #212	Driver	

CEMENT	
Amount Ordered	425 sks 6 9/40 @ 2.60/sk
Consisting of	
Common	255 sks @ 6.10/sk \$1555.50
Poz. Mix	170 sks @ 2.40/sk 408.00
Gel.	15 sks @ 6.75/sk. (Used 22 sks) 101.25
Chloride	
Quickset	

DEPTH of Job		
Reference #6	Pumptruck-Liner	\$475.00
#13	mileage @ 2.00/mi.	84.00
	1-4 1/2" rubber plug	33.00
	Sub Total	\$592.00
	Tax	
	Total	

Handling	@ 1.00/sk. (425 sks)	425.00
Mileage	@ 0.44/sk./mi. (42 mi.)	71.40
Sub Total		\$3203.75
Total		

Remarks: Cemented 4 1/2" Liner with 275 sks cement. Then tied onto 5 1/2" csg. & cemented between 4 1/2" & 5 1/2" with 50 sks cement. Tied onto 8 3/8" csg. and cemented with 100 sks cement.

Thanks RECEIVED
 STATE CORPORATION COMMISSION

MAR - 9 1992

Wichita, Kansas