

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3667
Name Source Petroleum
Address 200 W. Douglas
Suite 820
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person John Howard Jr.
Phone 316-262-7397

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Randall M. Lilak
Phone (316) 262-7397

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-18-89 7-27-89 7-29-89
Spud Date Date Reached TD Completion Date
4774 N.A. SDH
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 286 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/SX cmt
Cement Company Name Allied Cementing
invoice # 54401

API NO. 15-153-20.738-00-00 NOV. 0. 1. 1990
County Rawlins FROM CONFIDENTIAL
N/2 NE NE Sec. 14 Twp. 3S Rge. 35W East West

4889 Ft North from Southeast Corner of Section
685 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Bessie Wright "F" Well 1

Field Name Wildcat

Producing Formation D&A

Elevation: Ground 3023' KB 3028'

Section Plat

Table with 10 columns and 10 rows representing a section plat. The right side of the table lists elevations from 4950 to 3300. A handwritten 'S-17-89' is written to the left of the table.

S-17-89

RECEIVED STATE CORPORATION COMMISSION

AUG 17 1990

CONSERVATION DIVISION Wichita, Kansas

AUG 15 1990

KANSAS GEOLOGICAL SURVEY WICHITA BRANCH

ACT II D&A

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Hauled
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Water Purchased (purchased from city, R.W.D. #)

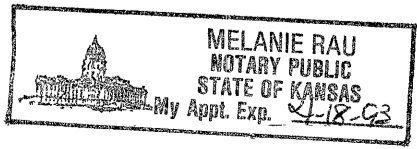
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack E. Goss, Drilling Manager
Title Date 8-10-89

Subscribed and sworn to before me this 10th day of August 1989
Notary Public Melanie Rau
Date Commission Expires 4-18-93

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)



PI

Operator Name Source Petroleum Lease Name Bessie Wright "F" Well # 1

Sec. 14 Twp. 3S Rge. 35W East West County Rawlins

RELEASED

NOV 0 1 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

SEE ATTACHED

Name	Top	Bottom
Stone Correl	2787	2827
Topeka	3741	3899
Lansing KC	3947	4223
Marmaton	4234	4352
Cherokee	4352	4432
Conglomerate	4432	4603
Mississippian	4603	4737
Arbuckle	4742	4774
RTD	4774	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		286'	60/40 Poz	165	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated						Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbl's	MCF	Bbl's	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

SOURCE PETROLEUM - ACO-1 Attachment
Bessie Wright "F" #1
Appx. N/2 NE NE, 14-3S-35W
Rawlins County, Kansas

ORIGINAL

RELEASED

NOV 0 1 1990

11-1-90

FROM CONFIDENTIAL

DST #1 3918-3965'

Lansing KC "A"

15-15-15

1st open: weak blow, died in 12 min

2nd open: flushed tool, no help,
pulled tool

Rec: 5' mud, no show

IFP: 31-31 FFP: N/A

IHP: 2083 FHP: 2033

ISIP: 197 FSIP: N/A

BHT 112°

DST #2 4124-4230'

Lower Lans KC

45-45-5

1st open: weak blow died in 36 min

2nd open: no blow, flushed tool, no blow

Rec: 40' drlg mud, no show

IFP: 20-20

IHP: 2133 FHP: 2113

ISIP: 1130

BHT 114°, dev srvy @ 4230' 1°

DST #3 4309-4355'

Ft. Scott

45-45

1st open weak 1/4" blow throughout

2nd opwn no blow, flushed tool, no blow

Rec: 65' drlg mud w/few specks oil on top

IHP: 2233 FHP: 2213

IFP: 31-41 FFP: N/A

ISIP: 1160 FSIP: N/A

BHT 114°

Mud prop @ 4262', 9.7 wt, 40 vis, 13.6 WL,
26,000 chl, solids 8, 1 1/2# LCM, daily 458, cum 4,020

DST #4 4402-4427'

3rd Cherokee Lime

30-30 30-30

1st open weak intermittant blow, died in 8 min

2nd open no blow, flushed tool, no blow

Rec: 5' drlg mud, no show

IHP: 2313 FHP: 2263

IFP: 10-10 FFP: 10-10

ISIP: 10 FSIP: 10

BHT 115°

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STATE CORPORATION COMMISSION

AUG 17 1999

CONSERVATION DIVISION
Wichita, Kansas