PIGINAL FORM MUST BE TYPED 15-039-20,896-00-00 STATE CORPORATION COMMISSION OF NOIL & GAS CONSERVATION DIVISION Decatur WELL COMPLETION FORM ACO-1 WELL HISTORY \_\_\_\_C \_\_NW \_NW \_sec. 13 \_Twp. 3S \_Rge. 28 DESCRIPTION OF WELL AND LEASE 6601 Feet from S(N)(circle one) Line of Section Operator: License # 5123 600 660 Feet from EW (circle one) Line of Section Name: Pickrell Drilling Co. Inc. Address 110 N. Market, Suite 205 Footages Calculated from Nearest Outside Section Corner: NE, SE, (W) or SW (circle one) Lease Name Lund "A" well # 1 city/state/Zip Wichita, Kansas 67202 Field Name \_\_\_ Purchaser: N/A Producing Formation \_\_\_\_\_N/A Operator Contact Person: Don Beauchamp Elevation: Ground \_\_\_\_\_ 2711 KB 2716 Phone (316) 262-8427 4000¹ PBTD Total Depth \_\_\_ Contractor: Name: Company Tools Amount of Surface Pipe Set and Cemented at  $\_$  225  $^{\text{I}}\text{KB}$ License: \_\_\_5123 Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No Wellsite Geologist: <u>Billy</u> G. Klaver If yes, show depth set \_\_\_\_\_ Designate Type of Completion X New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover If Alternate II completion, cement circulated from 225 KB SION feet depth to <u>surface</u> w/ 145sx sx cmt. \_\_\_\_ Temp. Abd. \_\_ ENHR \_ SIGW Other (Core, WSW, Expl., Cathodic, etc) Drilling Fluid Management Plan D& A 99 10-3-96 (Data must be collected from the Reserve If Workover/Re-Entry: old well info as follows: RELEASED 900 ppm Fluid volume 325 Chloride content Operator: 1111 3 1 1997 Well Name: \_\_\_\_ Dewatering method used \_\_\_\_ Comp. Date \_\_\_\_\_\_Old Total Depth \_\_\_\_\_ Location of fluid disposal if hauled offsite: Deepening \_\_\_\_ Re-perf. \_\_\_ Conv. to Inj/SWD Plug Back \_\_\_\_ PBTD Operator Name \_\_\_\_ Commingled Docket No. \_ Dual Completion Docket No. \_ Other (SWD or Inj?) Docket No. \_ <u>2-29-9</u>6 2-22-96 Soud Date Date Reached TD Completion Date \_\_\_\_ Docket No. IMSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of [12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12] months). One copy of <u>all</u> wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS | MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements begain afte complete and correct to the best of my knowledge. K.C.C. OFFICE USE ONLY \_ Letter of Confidentiality Attached

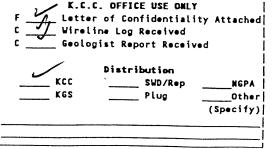
Signature C. W. Sebits - President Date 3-11-96

Subscribed and sworn to before me this 11th day of March

19 96.

Notary Public () Utilily Constant

<u> Drdilla Dieuen</u> 6-06-98



SIDE THO

Operator Name	Pickrell	Drilling Co. I	nc. Lease Nam	Lund "A"		Well #	. 1	
sec. 13 Twp. 35	S . 28	□ <sub>East</sub>	County	Decatur				
sec Twp	Rge	West		<del></del>				
	es, bottom hole	s and base of formation and closed, flowing a temperature, fluid re copy of log.						
Drill Stem Tests Taken Yes No (Attach Additional Sheets.)		X Log	Formati	on (Top), Depth	and Datum	s Sample		
•		∑ Yes □ No	Name	Top Datum				
		☐ Yes ☑ No		Base/Fort Hays 987(+1729)   Anhydrite 2432(+ 284)				
Electric Log Run (Submit Copy.)		☑ Yes □ No	Heebner Lansing	Heebner 3731(-1015)				
List All E.Logs Run	:			sas City		3973(-1		
Compensated Po Dual Induction								
	Report a	CASING RECORD	Nev U		production, et	c.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives	
Surface Casing	12 1/4"	8 5/8"	20#	225'KB	60-40 poz	145sx	!2%gel, 3%C0	
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-								
		ADDITIONAL	CEMENTING/SQUE	EZE RECORD				
Purpose: P&A Perforate	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone		60-40 poz	190sx	6% gel.w/1/4# FS/sx.				
PERFORATION RECORD - Bridge Plugs Shots Per Foot   Specify Footage of Each Interval Per			gs Set/Type erforated	ype   Acid, Fracture, Shot, Cement Squeeze Record d   (Amount and Kind of Material Used) Depth				
	——————————————————————————————————————							
				 		7		
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ <sub>Y•</sub> ∑	No		
Date of First, Resu	D&A	SWD or Inj. Produc	ing Method F	Lowing D.	sping Gas Li	ift Otl	ner (Explain)	
Estimated Production Per 24 Hours	oil NA	Bbls. Gas NA	Hef Water	Bbls.	Gas-Oil	Ratio	Gravity	
isposition of Gas:			HOD OF COMPLETI	ON		, , P	roduction Interv	
▼ Vented □ Sold (If vented, sul	Used on Lo	Open H	ole Perf.	Dually	Comp. Commi	inglėd	- 60	