

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5474 EXPIRATION DATE _____
OPERATOR Northern Lights Oil Company API NO. 15-039-20,687-0000
ADDRESS 212 North Market - Suite 400 COUNTY Decatur
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON John W. Sutherland, Jr. PROD. FORMATION Anhydrite
PHONE 316-263-1008

PURCHASER N/A LEASE Ruzicka
ADDRESS _____ WELL NO. 1

DRILLING Red Tiger Drilling Company 330Ft. from South Line and
CONTRACTOR 2310Ft. from West Line of (E)
ADDRESS 1720 KSB Building the SW (Qtr.) SEC 17 TWP 3S RGE 28W (W).

PLUGGING Allied Cementing Company, Inc.
CONTRACTOR
ADDRESS Box 31, 332 West Wichita
Russell, Kansas 67665

WELL PLAT (Office Use Only)
KCC _____
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 2,454' PBSD

SPUD DATE 6/9/83 DATE COMPLETED 6/11/83

ELEV: GR _____ DF _____ KB 2,670'

DRILLED WITH (CAB/E) (ROTARY) (A/R) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 284.65' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

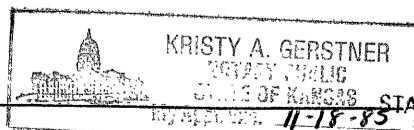
William Shepherd, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William Shepherd (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of June, 19 83.

MY COMMISSION EXPIRES:



Kristy A. Gerstner (Notary Public)

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

AUG 03 1983 8-3-83
WICHITA, KANSAS

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Northern Lights Oil Co. LEASE Ruzicka

SEC. 17 TWP. 3S RGE. 28W(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Sand & Shale	0	1190		
Shale & Sand	1190	1530		
Shale	1530	2090		
Shale & Sand	2090	2382		
Anhydrite	2382	2413		
Shale & Red Bed	2413	2454		
RTD		2454		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	290'	Common	185	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations