

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6033  
Name Murfin Drilling Company  
Address 250 North Water, Suite 300  
City/State/Zip Wichita, Ks. 67202

Purchaser

Operator Contact Person Todd Aikins  
Phone 316-267-3241

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist Roger Welty  
Phone 913-674-5835

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWWO**: old well Info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

7-12-88 7-18-88 7-18-88  
Spud Date Date Reached TD Completion Date

3840'  
Total Depth PBDT 8-5/8" @ 347'

Amount of Surface Pipe Set and Cemented at...feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt  
Cement Company Name  
Invoice # *1175 OVA*

API NO. 15-  
County Decatur  
NW SE NE Sec. 6 Twp. 3S Rge. 28W ~~East~~ West

3630 Ft North from Southeast Corner of Section  
800 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

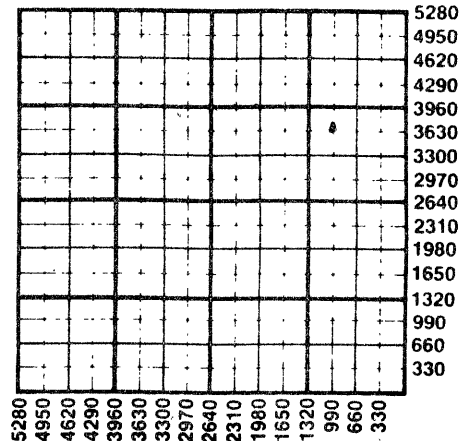
Lease Name KOLSKY Well # 1-6

Field Name Wildcat

Producing Formation

Elevation: Ground 2622 KB 2627

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 3700 Ft North from Southeast Corner (Stream, pond etc) 1700 Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Todd Aikins

Title Geologist Date 7-20-88

Subscribed and sworn to before me this 20 day of July 1988

Notary Public Glenda G. Newell

Date Commission Expires 7-2-89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
Plug Other (Specify)  
RECEIVED STATE CORPORATION COMMISSION  
07-26-1988  
JUL 26 1988  
7-26-88  
Form ACO-1 (5-86)

GLENDAG. NEWELL  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7-2-89

CONSERVATION DIVISION  
Wichita, Kansas

Sec. 6, Twp. 3, Rge. 28W

**SIDE TWO**

Operator Name Murfin Drilling Company Lease Name KOLSKY Well # 1-6

Sec. 6 Twp. 3S Rge. 28  East  West County Decatur

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1: 3637-3655 (Pollnow) 30-60-45-90  
 Rec: 340' SW  
 HP: 1901-1891, SIP: 1305-1314, FP: 76-125/153-192

DST #2: 3651-3676 (D-zone) 30-60-45-90  
 Rec: 190' SW w/scum oil  
 HP: 1930-1920, SIP: 1343-1343, FP: 67-86/115-134

DST #3: 3668-3710 (G-zone) 30-30-30-30  
 Rec: 3' VSOCM  
 HP: 1959-1930, SIP: 76-67, FP: 57-57/57-57

**Formation Description**  
 Log  Sample

Name Top Bottom

This well was not logged

Sample Tops:  
 ANHYDRITE 2311  
 B/ANHYDRITE 2344  
 TOPEKA 3415  
 HEEBNER 3580  
 TORONTO 3613  
 LANSING 3621  
 BKC 3822  
 RTD 3840

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	347'	60/40	210	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION**

**Production Interval**

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

JUL 2 1988

Dually Completed  
 Commingled

CONSERVATION DIVISION  
 Wichita, Kansas