

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-039-20,661-00-00

ADDRESS 200 Douglas Building COUNTY Decatur

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE Stephens 'H'

ADDRESS WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. WELL LOCATION C SW NW

CONTRACTOR 200 Douglas Building 2020 Ft. from North Line and

ADDRESS Wichita, Kansas 67202 640 Ft. from West Line of

the NW (Qtr.) SEC 5 TWP 3S RGE 28W (W).

PLUGGING Halliburton Services

CONTRACTOR Box 579

ADDRESS Great Bend, Kansas 67202

TOTAL DEPTH 3853' PBSD N/A

SPUD DATE Aug. 16, 82 DATE COMPLETED Aug. 23, 82

ELEV: GR 2627 DF 2630 KB 2633

DRILLED WITH (CABLE) (ROTARY) (WTR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 328' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

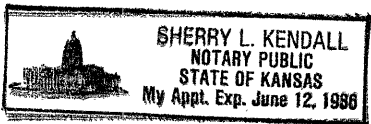
William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan (Signature)

William R. Horigan (Name) 10th day of December 1982

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of December 1982.



MY COMMISSION EXPIRES: 06/12/86

Sherry L. Kendall (Signature)

(NOTARY PUBLIC)

Sherry L. Kendall RECEIVED

01-07-1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIV. Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: Well No. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 2320 Shale			LOG TOPS	
2320 - 2350 Anhydrite			ANHY 2314	(+319)
2350 - 3384 Shale			B/ANHY 2347	(+286)
3384 - 3717 Shale and lime			HEEB 3589	(-956)
3717 - 3853 Lime			TORO 3620	(-987)
3853 RTD			LANS 3628	(-995)
			MUN CRK 3723	(-1090)
			BKC 3825	(-1192)
			LTD 3852	(-1219)
<p>DST #1 3647-3661 (35' Zn) 30-60-45-75, Rec. 643' Oil spk'd &amp; SWCM, CHL 38,000 on Rec., 1500 on Mud, IFP 66-82, FFP 114-180#, ISIP 1288#, FSIP 1263#</p> <p>DST #2 3662-3677 (50' Zn) 30-60-45-75, Rec. 15' SWCM, 65' VSMSW, CHL 28,000 on Rec., 1500 on Mud, IFP 25-41#, FFP 41-48#, ISIP 1266#, FSIP 1242#</p> <p>RTD @ 3853'</p> <p>DST #3 (STRADDLE) 3672-3715 (50' Zn) 30-30-30-30, Rec. 5' FO, 26' VSOCM (5% Oil, 3% Wtr, 92% Mud), 30' VSOCM (2% Oil, 1% Wtr, 97% Mud), CHL 8,000 on Rec., 1400 on Mud, IFP 33-50#, FFP 50-58#, ISIP 1152#, FSIP 907#</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or XXXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	328'	60/40 poz	285 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations