

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Don W. Beauchamp

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Bill Klaver

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBSD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

12-4-97 12-13-97 12-13-97

Spud Date Date Reached TD Completion Date

API NO. 15- 15-039-20,906-00-00

County Decatur plugged 12/13/97

C - NW - SW Sec. 13 Twp. 3S Rge. 28  <sup>E</sup>V

1980 Feet from S/W (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S/W (circle one)

Lease Name Lund "B" Well # 1

Field Name \_\_\_\_\_

Producing Formation None

Elevation: Ground 2719 KB 2724

Total Depth 4000 PBSD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 229' KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D2A JH 2-25-98  
(Data must be collected from the Reserve Pit)

Chloride content 3800 ppm Fluid volume 300 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title C. W. Sebity - President Date 1-9-98

Subscribed and sworn to before me this 9th day of January 19 98.

Notary Public [Signature]

6-06-98



RECEIVED  
STATE CORPORATION COMMISSION  
01-12-1998

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
DISTRIBUTION		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

Operator Name Pickrell Drilling Co. Inc. Lease Name Lund "B" Well # 1  
 Sec. 13 Twp. 3S Rge. 28  East County Decatur  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base/Fort Hays	984(+1740)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite	2430(+ 294)	
List All E.Logs Run:		Base/Anhydrite	2462(+ 262)	
Radiation Guard Log		Heebner	3737(-1013)	
		Lansing	3776(-1052)	
		Stark	3931(-1207)	
		Base/Kansas City	3975(-1251)	
		LTD	3994'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	8 5/8"	20#	229'KB	60-40 poz	165sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: P&A	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40 poz	190sx	6%gel w/1/4#FS/sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	N/A				

TUBING RECORD		Size N/A	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval

# PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#1 Lund "B"  
C NW SW  
Section 13-3S-28W  
Decatur County, Kansas

## ORIGINAL

API#: 15-039-20,906-00-00  
1980' From South Line of Section  
660' From West Line of Section  
ELEV: 2724' KB, 2722' DF, 2719' GL

- 12-03-97: Attempt to MIRT.
- 12-04-97: Will Spud this A.M.
- 12-05-97: (On 12-4) Spud @ 9:45 AM. Ran 5 jts. of New 8 5/8" 20# Csg. Set @ 229'KB, cmt w/165sx of 60-40 poz, 2% gel, 3% CC. PD @ 4:20 PM. (On 12-5) Drlg. @ 680'.
- 12-08-97: (On 12-6) Drlg. @ 1841'. (On 12-7) Drlg. @ 2748'. (On 12-8) Drlg. @ 3450'.
- 12-09-97: Testing @ 3824'. DST #1 3798-3824', 30"-60"-90"-90", 3" blow, Rec: 205' TF, 30' OCM (30% O, 30% M, 40% W) + 175' MW (80% W, 20% M). Chl 33,000 ppm, (mud system 1200 ppm). ISIP 1295#, IFP 52-62#, FFP 115-135#, FSIP 1108#.
- 12-10-97: Testing @ 3863'. DST #2 3825-3863' misrun - (tool slid to btm 16' & packer failed). Recondition hole and run DST #3 3828-3863'.
- 12-11-97: (On 12-10) DST #3 3828-3863' misrun - packer failed. Change anchor, go in hole w/ DST #4 3822-3863', got two stands off btm with testing tool and lost circ. (On 12-11) Mixing mud and conditioning hole @ 3863'.
- 12-12-97: DST #5 3822-3863 w/shale packers, 30"-60"-90"-360" good blow 1<sup>st</sup> opening (blew off btm in 15 min.), good blow second opening (blew off btm in 35 min.) Rec: 155' M (few spots oil on top) + 670' SW (Chl 30,000 PPM), ISIP 1222#, IFP 73-156#, FFP 209-397#, FSIP 1222#.
- 12-15-97: (On 12-13) RTD 4000'. Ran E-Logs. P&A w/25sx @ 2445', 100sx @ 1580', 40sx @ 279', 10sx @ 40' 15sx in RH (total 190sx) of 60-40 poz, 6% gel w/1/4# FS/sx. Complete @ 2:30 PM on 12-13-97. Rigged down.

RECEIVED  
STATE COMMISSION

JAN 12 1998

STATE COMMISSION

### SAMPLE TOPS

Anhydrite	2430 (+ 294)
Base/Anhydrite	2470 (+ 254)
Heebner	3746 (-1022)
Lansing	3783 (-1059)

RTD 4000'

### ELECTRIC LOG TOPS

Base/Fort Hays	984 (+1740)
Anhydrite	2430 (+ 294)
Base/Anhydrite	2462 (+ 262)
Heebner	3737 (-1013)
Lansing	3776 (-1052)
Stark	3931 (-1207)
Base/Kansas City	3975 (-1251)
LTD	3994'

# ALLIED CEMENTING CO., INC. 9480

Federal Tax I.D.# ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL  
15-039-20706-00-00

SERVICE POINT:  
OAKLEY

DATE 12-13-97	SEC. 13	TWP. 38	RANGE 28W	CALLED OUT	ON LOCATION 11:00 AM	JOB START 12:00 PM	JOB FINISH 2:30 PM
LEASE LUNO "B"	WELL # 1	LOCATION Oberlin 6E-2 1/2 S			COUNTY DECATUR	STATE KS	

OLD OR NEW (Circle one)

CONTRACTOR <u>PICKRELL DRUG</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u><del>2445</del> 2400</u> CEMENT
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>2445'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

AMOUNT ORDERED	190 SKS 60/40 POZ	62.66	14.50
COMMON	114 SKS @ 7.55	860.70	
POZMIX	76 SKS @ 3.25	247.00	
GEL	10 SKS @ 9.50	95.00	
CHLORIDE	@		
Flo-Seal	48# @ 1.15	55.20	
	@		
	@		
	@		
	@		
HANDLING	190 SKS @ 1.05	199.50	
MILEAGE	4¢ per SKL mile	516.80	
TOTAL			1,974.20

**EQUIPMENT**

PUMP TRUCK	CEMENTER	<u>TERRY</u>
# <u>300</u>	HELPER	<u>WAYNE</u>
BULK TRUCK		
# <u>315</u>	DRIVER	<u>ANDREW</u>
BULK TRUCK		
#	DRIVER	

**REMARKS:**

25 SKS AT 2445'  
100 SKS AT 1580'  
40 SKS AT 279'  
10 SKS AT 40'  
15 SKS RAT HOLS

THANK YOU

**SERVICE**

DEPTH OF JOB	2445'	
PUMP TRUCK CHARGE		580.00
EXTRA FOOTAGE	@	
MILEAGE	68 miles @ 2.85	193.80
PLUG	8 3/4 DAY HOLE @	23.00
	RECEIVED	
	STATE CORPORATION COMMISSION	
	@	
	@	
TOTAL		796.80

CHARGE TO: PICKRELL DRUG CO.  
STREET P.O. BOX 1303  
CITY Great Bend STATE Kan ZIP 67530

**FLOAT EQUIPMENT**

@	
@	
@	
@	
@	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment

# ALLIED CEMENTING CO., INC.

9907

Federal Tax I.D.# 48-0000000

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

ORIGINAL

15-039-20906-00-00

Oakley

DATE <u>12-4-97</u>	SEC <u>13</u>	TWP. <u>35</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION <u>3:20 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>4:15 PM</u>
LEASE <u>Lynd "B"</u>	WELL # <u>1</u>	LOCATION <u>Oberlin 6E 2 1/2 S</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell Drlg

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 234'

CASING SIZE 8 5/8 DEPTH 231'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT

OWNER Same

CEMENT

AMOUNT ORDERED 165 sks @ 60/40 per  
3% cc 2% gel

COMMON	<u>99</u>	<u>SKS</u>	@	<u>755</u>	<u>747 45</u>
POZMIX	<u>66</u>	<u>SKS</u>	@	<u>325</u>	<u>214 50</u>
GEL	<u>3</u>	<u>SKS</u>	@	<u>9 00</u>	<u>28 50</u>
CHLORIDE	<u>5</u>	<u>SKS</u>	@	<u>28 00</u>	<u>140 00</u>
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>165</u>	<u>SKS</u>	@	<u>1 05</u>	<u>173 25</u>
MILEAGE	<u>4 1/2</u>	<u>per sk/mile</u>			<u>448 80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

# 191 HELPER Jeff

BULK TRUCK

# 315 DRIVER Lonnie

BULK TRUCK

# DRIVER

TOTAL 1,752 50

REMARKS:

SERVICE

cement did circulate

displace w/ 13 3/4 Bbls

Thank you

DEPTH OF JOB	<u>231'</u>		
PUMP TRUCK CHARGE			<u>470 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>68</u>	@	<u>2 85</u> <u>193 80</u>
PLUG	<u>surface</u>	@	<u>45 00</u>
STATE CORPORATION COMMISSION		@	
		@	

JAN 12 1998

CONSERVATION DIVISION

TOTAL 708 80

*Cement Surface (CS)*

CHARGE TO: Pickrell Drlg

STREET P.O. Box 1303

CITY Great Bend STATE Kan ZIP 67530

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL