

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5316  
Name Falcon Exploration Inc.  
Address Suite 1531  
125 North Market  
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Micheal S. Mitchell  
Phone 316-262-1378

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Craig Snider  
Phone 316-262-1378

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

3/1/85 3/9/85 4-5-85  
Spud Date Date Reached TD Completion Date

3,925' 3907'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 254 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2374 feet  
If alternate 2 completion, cement circulated  
from N/A feet depth to w/ SX cmt

API NO. 15- 039-20,759 -00-00  
County Decatur  
NW/4 NE/4 NE/4 17 3S 28W  East  
Sec..... Twp..... Rge.....  West

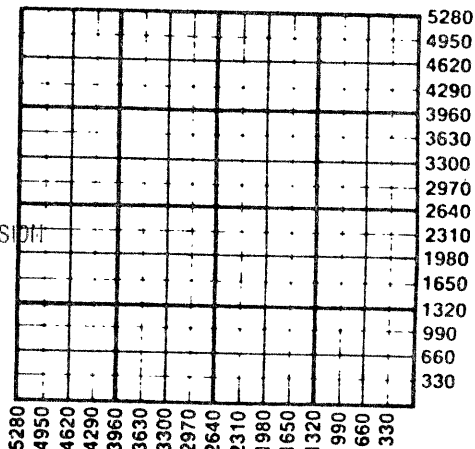
4950 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Ruzicka Well # 1

Field Name Wildcat

Producing Formation KC-L (Non-productive)

Elevation: Ground 2,676' KB 2,681'  
Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
MAY 16 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket # N/A  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner  
(Well) ..... Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 2800 Ft North from Southeast Corner  
(Stream, pond etc) 2900 Ft West from Southeast Corner  
Sec 21 Twp 3S Rge 28  East  West

Other (explain) Charles Vavroch, Oberlin, Ks. 677  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature].....

Title Production Supervisor Date 5-15-85

Subscribed and sworn to before me this 15th day of May 1985

Notary Public Patricia L. Easter

Date Commission Expires October 5, 1987

PATRICIA L. EASTER  
Notary Public  
Sedgewick County, Kansas  
My Appl. Exp. \_\_\_\_\_

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 17 Twp. 3 Rge. 28 W

SIDE TWO

Operator Name Falcon Exploration Inc. Lease Name Ruzicka Well # 1

Sec. 17 Twp. 3S Rge. 28W East West County Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description

[X] Log [ ] Sample

DST #1 3634-3692 30-45-30-45
Rec. 60; md, 2% oil, 1505' WM & W,
TF 1565. IHP 1854, IFP 76-512,
ISIP 1283, FFP 537-730, FSIP 1283,
FHP 1837
DST #2 3711-3720 45-45-60-90
Rec. 13' MCO, 62' gsy oil., 75' TF,
IHP 1845, IFP 25-34, ISIP 1132, FFP
50-59, FSIP 1132, FHP 1845
DST #3 3712-3741 45-60-60-90
Rec. 135' TF, 45% oil, 55% mud,
IHP 1861, IFP 34-50, ISIP 1048,
FFP 67-76, FSIP 981, FHP 1829
DST #4 3806-3840 45-60-60-90
Rec. 20' V. gsy. oil, 86' SOCM, 96'
VSOCM. IHP 1912, IFP 42-67, ISIP 780,
FFP 76-118, FSIP 780, FHP 1870

Table with columns: Name, Top, Bottom. Rows: Anhy. (2370-2402), Hb. (3642), Toronto (3674), Lans. (3683), BKC (3885)

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, Sacks Used, Type and Percent Additives. Rows: Surface Production (12 1/4", 8 5/8", 24#, 260', 60/40 Poz, 180, 3% CC), Production (7 7/8", 4 1/2", 10.5#, 3,924', 60/40 Poz, 180, 2% Gel, 10% Salt)

PERFORATION RECORD

Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows: 4 SPF (3827-3831), 4 SPF (3727-3731), 4 SPF (3715-3718), 3715-3718, 3696-3698. Squeeze records: 300 gal. DS-FE 15%, 300 gal. DS-FE 15%, 300 gal. DS-FE 15%, Squeezed w/50 sx. Common 'A', Squeezed w/100 sx. Common

TUBING RECORD

Size N/A Set At. Packer at Liner Run [ ] Yes [X] No

RELEASED

Date of First Production Non-productive Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Specify) AUG 07 1986

Table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row: Estimated Production Per 24 Hours (N/A Bbls, N/A MCF, N/A Bbls, CFPB, 8-7-86)

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [X] Perforation [ ] Other (Specify) [ ] Dually Completed [ ] Conmingled