

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6390 and 9067
Name McDonald Wallace Petro. Co., Inc.
and DaMar Resources, Inc.
Address P. O. Box 70
City/State/Zip Hays, KS 67601

Purchaser.....

Operator Contact Person Daniel F. Schippers
Phone (913) 625-0020

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Ken Wallace
Phone (316) 265-9444

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator.....
Well Name.....
Comp. Date..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

4-15-85 4-20-85 4-21-85
Spud Date Date Reached TD Completion Date

3880' R.T.D.
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 346 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-039-20,762-00-00
County Decatur
C NW SW Sec. 5 Twp. 3 S Rge. 28 East West

1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

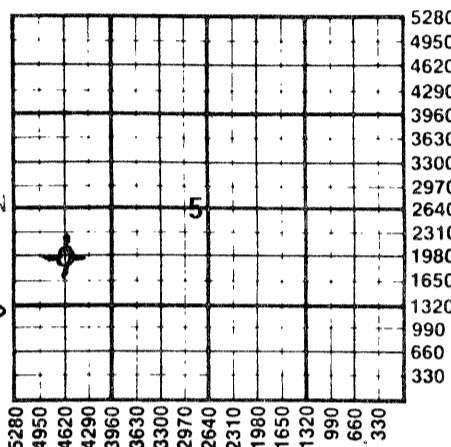
Lease Name Hatch Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2648 KB 2653

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers
Title President Date 6-12-85

Subscribed and sworn to before me this 12th day of June 1985.
Notary Public Darlene Pearson

Date Commission Expires.....
NOTARY PUBLIC - State of Kansas
DARLENE PEARSON
My Appt. Exp. July 10, 1985

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 5, Twp 3, Rge 28 W

SIDE TWO

McDonald-Wallace Petroleum Co., Inc.

Operator Name and DaMar Resources, Inc. Lease Name Hatch Well # 1

Sec 5 Twp 3 S Rge 28 East West County Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

Formation Description [] Log [X] Sample

DST #1 - 3585-3670 (Topeka 'A')
30-45-30-30
ISIP - 1352 FSIP - 1329
IFP - 125-502 FFP - 559-743
Recovery: 270' WM and 1280' MW w/oil specks
DST #2 - 3669-3685 ('B')
misrun and rerun as DST #3
DST #3 - 3668-3685 ('B')
30-45-60-45
ISIP - 1288 FSIP - 1232
IFP - 54-114 FFP - 148-262
Recovery: 70' MW and 370' W
ST #4 - 3700-3800 (G, H, I)
30-45-30-30
ISIP - 1373 FSIP - 1352
IFP - 127-438 FFP - 445-605
Recovery: 140' SO & GCWM, 180' SGWM w/OS
and 900' MW w/OS

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Toronto, Lansing-K.C., Stark, Base Lansing-K.C., R.T.D.

No Electric Log Run

CONFIDENTIAL

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production, METHOD OF COMPLETION

AUG 07 1986

FROM CONFIDENTIAL

AUG 07 1986

CFPB FROM CONFIDENTIAL

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled