

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5316
Name Falcon Exploration Inc.
Address 1531 KSB Bldg.
125 N. Market
City/State/Zip Wichita, KS 67202

Purchaser NA

Operator Contact Person Micheal M. Sitchell
Phone 316-262-1378

Contractor: License # 6033
Name Murfin Drilling Co.

Wellsite Geologist Craig Snider
Phone 316-262-1378

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
Mud Rotary Air Rotary Cable
7/5/85 7/10/85 7/11/85
Spud Date Date Reached TD Completion Date
3925
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API No. 039-20,768-20-00
County Decatur
C SE NW Sec 4 Twp 3 Rge 28 East West

3190 Ft North from Southeast Corner of Section
3190 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

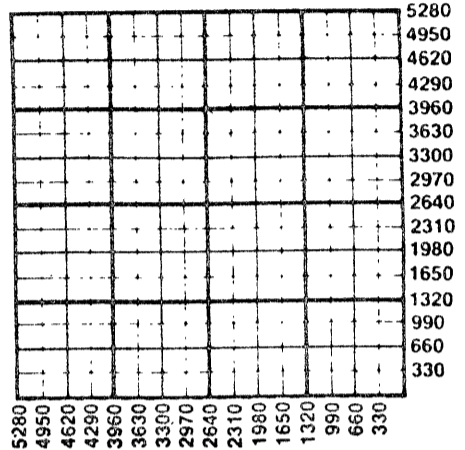
Lease Name Koerperich Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2660 KB 2665

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

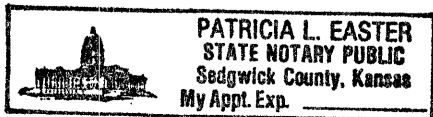
Signature *Michael M. Sitchell*

Title President Date 10-4-85

Subscribed and sworn to before me this 4th day of October 1985

Notary Public *Patricia L. Easter*

Date Commission Expires October 5, 1987



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

STATE CORPORATION COMMISSION (7-84)

10-07-1985
OCT 7 1985

Sec. 4 Twp. 3 Rge. 28

Operator Name Falcon Exploration Inc. Lease Name Koerperich Well # 1

Sec 4 Twp 3 Rge 28 East West County Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 3648-3690 30-45-30-60
Strong blow. Rec. 1170' MSW.
IHP 1726, IFP 41-393, ISIP 1271, FFP 393-556, FSIP 1271, FHP 1726, BHT 117°.
DST #2 3706-3718 30-45-45-60
Initial blow - strong off btm. bkt in 12",
2nd blow - V. wk decr. Rec. 830' MSW.
IHP 1742, IFP 98-246, ISIP 1239,
FFP 246-409, FSIP 1223, FHP 1758, BHT 112°.

Table with 3 columns: Name, Top, Bottom. Rows include Anhy., B/Anhy., Topeka, Hb., Toronto, Lans., BKC, LTD.

CONFIDENTIAL

RELEASED
NOV 07 1986

FROM CONFIDENTIAL

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD
Shots Per Foot: Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row: Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease
[] Open Hole [] Perforation [] Other (Specify)
[] Dually Completed [] Commingled