

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Southern Star
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-22-03	4-24-03	5-15-03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30246-00-00
 County: Montgomery
NA SW SE Sec. 11 Twp. 32 S. R. 15 East West
751' FSL _____ feet from (S) N (circle one) Line of Section
2478' FEL _____ feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: J&V Gordon Trusts Well #: D3-11
 Field Name: Jefferson-Sycamore
 Producing Formation: Penn Coals
 Elevation: Ground: 791' Kelly Bushing: _____
 Total Depth: 1295' Plug Back Total Depth: 1290'
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1290
 feet depth to 0 w/ 165 sx cmt.
Drilling Fluid Management Plan All in well 7-24-03
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume None bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: _____ License No.: 33074
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Engineering Assistant Date: 7-11-03
 Subscribed and sworn to before me this 11th day of July,
2003.
 Notary Public: Cheryl L. Quinn
 Date Commission Expires: 10-20-05

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Letter of Confidentiality Attached
 Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

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Side Two

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&V Gordon Trusts Well #: D3-11
Sec. 11 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheets if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken Yes [x] No
Electric Log Run [x] Yes No

List All E. Logs Run:

High Resolution Compensated Density Neutron Dual Induction SFL/GR Log

Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum

See Attached

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surf and Prod.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes 'See Attached' entry.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Values: 2 3/8", 1279', NA, Yes [x] No.

Table with columns: Date of First, Resumed Production, SWD or Enhr. (6-12-03), Producing Method (Flowing, Pumping [x], Gas Lift, Other).

Table with columns: Estimated Production Per 24 Hours, Oil Bbls. (NA), Gas Mcf (0), Water Bbls. (94), Gas-Oil Ratio (NA), Gravity (NA).

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf. [x], Dually Comp., Commingled, Other.

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Dart Cherokee Basin Operating Co LLC #33074
J&V Gordon D3-11 API #15-125-30246-00-00
NW SW SE Sec 11 T32S-R15E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
6	1136' - 1137'	300 gal 12% HCl, 1370# sd, 170 BBL fl	
6	1102.5' - 1104'	300 gal 12% HCl, 2310# sd, 270 BBL fl	
6	951' - 955'	300 gal 12% HCl, 6035# sd, 400 BBL fl	
6	926' - 928'	300 gal 12% HCl, 3010# sd, 275 BBL fl	
6	844' - 845'	300 gal 12% HCl, 1570# sd, 200 BBL fl	
6	778' - 779'	300 gal 12% HCl, 1560# sd, 260 BBL fl	
6	757' - 760'	300 gal 12% HCl, 4510# sd, 515 BBL fl	

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Rig Number: 3	S. 11	T. 32 S	R. 15 E
API No. 15- 125-30246-0000	County: Montgomery	Elev. 765' Location: NE SW SE	

Operator: Dart Cherokee Basin Operating Co. LLC	Lease Name: J & V Gordon Trusts		
Address: P.O. Box 177 Mason, MI 48854-0177			
Well No: D3-11	800 ft. from the	South	Line
Footage Location:	1700 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC	Geologist: Bill Barks		
Spud date: 4/22/2003	Total Depth: 1295'		
Date Completed: 4/24/2003			

Gas Tests:

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Casing Record			Rig Time:
Size Hole:	Surface 11"	Production 6 3/4"	RECEIVED JUL 15 2003 KCC WICHITA
Size Casing:	8 5/8"		
Weight:	28#		
Setting Depth:	20'	McPherson	
Type Cement:	Portland		
Sacks:	4 sacks	McPherson	

Remarks:

Start injecting water @ 280'

Too much water to test after 1160'

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
sand stone	0	18	summit	718	730	Mississippi	1159	1295	
lime	18	30	2nd oswego	730	752				
coal	30	31	mulky	752	760				
shale	31	103	3rd oswego	760	766				
lime	103	120	shale	766	781				
shale	120	181	coal	781	782				
lime	181	203	shale	782	841				
sand	203	226	coal	841	843				
sand/shale	226	281	shale	843	925				
lime	281	294	coal	925	928				
shale	294	399	sand/shale	928	946				
lime	399	403	oil sand	946	959				
sand/shale	403	411	sand/shale	959	976				
lime	411	427	coal	976	978				
shale	427	447	sand/shale	978	1006				
lime	447	453	coal	1006	1008				
shale	453	469	oil sand	1008	1021				
sand/shale	469	591	sand/shale	1021	1101				
coal	591	592	coal	1101	1104				
shale	592	594	sand/shale	1104	1115				
pink lime	594	614	shale	1115	1141				
shale	614	688	coal	1141	1144				
1st oswego	688	718	shale	1144	1159				

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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

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TICKET NUMBER 21032

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TREATMENT REPORT

LOCATION Bartlesville
FOREMAN Tracy L. Williams

KCC

JUL 11 2003

DATE <u>4-24-03</u>	CUSTOMER ACCT # <u>2368</u>	WELL NAME <u>J+V Garden D3-11</u>	QTR/QTR	SECTION <u>11</u>	TWP <u>32S</u>	RGE <u>15E</u>	COUNTY <u>Montgomery</u>	FORMATION
CHARGE TO <u>Dart</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION								

WELL DATA	
HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	<u>1295</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>1093</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB
Tim 418
Jeff H 407
Kent 90

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Ran 2 sks of gel & 5 bbl spacer then 20 bbl mud flush while breaking circulation. Ran 165 sks of 50/50 poz mix with 5# gilsonite 5% salt & 2% gel & 1/4# flo @ 13.5 ppg. Shut down & washed up behind plug. Pumped plug to bottom & set float shoe. Shut in. Circulated 6 bbl cement slurry to pit.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi <u>200</u>
FINAL DISPLACEMENT	psi <u>600</u>
ANNULUS	psi
MAXIMUM	psi <u>1200</u>
MINIMUM	psi
AVERAGE	psi
ISIP	psi <u>0</u>
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	<u>5.5</u>
INITIAL BPM	<u>5.5</u>
FINAL BPM	<u>5.5</u>
MINIMUM BPM	<u>5.5</u>
MAXIMUM BPM	
AVERAGE BPM	

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AUTHORIZATION TO PROCEED William Barber TITLE _____ DATE _____

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

7-11-04

DART OIL & GAS CORPORATION
a Dart Energy Company

Release
AUG 27 2004
From
Carrington

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

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July 11, 2003

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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Re: J&V Gordon Trusts D3-11
15-125-30246-00-00
NW SW SE Sec 11 T32S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-8716.

Sincerely,



Beth Oswald,
Engineering Assistant