

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

125-30215-000

**ORIGINAL**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Southern Star

API No. 15 -                       
County: Montgomery  
SE SW NE Sec. 10 Twp. 31 S. R. 15  East  West  
3050' FSL feet from S / N (circle one) Line of Section  
1480' FEL feet from E / W (circle one) Line of Section

Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Steinberger Well #: B3-10  
Field Name: Jefferson-Sycamore  
Producing Formation: Penn Coals

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 839' Kelly Bushing:                       
Total Depth: 1266' Plug Back Total Depth: 1260'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set                      Feet

If Workover/Re-entry: Old Well Info as follows:  
Operator:                     

If Alternate II completion, cement circulated from 1260  
feet depth to 0 w/ 160 sx cmt.

Well Name:                       
Original Comp. Date:                      Original Total Depth:                       
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No.                       
 Dual Completion Docket No.                       
 Other (SWD or Enhr.?) Docket No.                     

Drilling Fluid Management Plan All in well 7-24-03  
(Data must be collected from the Reserve Pit)  
Chloride content 300 ppm Fluid volume 200 bbls  
Dewatering method used pmpd on ground  
Location of fluid disposal if hauled offsite:                       
Operator Name: Dart Cherokee Basin Operating Co., LLC

5-23-03	5-28-03	6-17-03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Lease Name:                      License No.: 33074  
Quarter                      Sec.                      Twp.                      S. R.                      East West  
County:                      Docket No.:                     

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Engineering Assistant Date: 7-17-03  
Subscribed and sworn to before me this 17<sup>th</sup> day of July, 2003  
Notary Public: Karen L. Welton  
Date Commission Expires:                     

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date:                       
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**Karen L. Welton**  
Notary Public, Ingham County, MI  
My Comm. Expires Mar. 3, 2007

X

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Side Two

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Steinberger Well #: B3-10
Sec. 10 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken Yes [x] No
Electric Log Run [x] Yes No
List All E. Logs Run:
High Resolution Compensated Density Neutron Dual Induction SFL/GR

Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum
See Attached
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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surf and Prod.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows show shot data for intervals 925.5'-929', 849'-850', 788'-789', 757'-761.5'.

Table with 4 columns: TUBING RECORD (Size, Set At, Packer At, Liner Run), Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [x] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)
Release AUG 27 2004 From Confid. log

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ORIGINAL

Rig Number: 3	S. 10 T. 31 S R. 15 E
API No. 15- 125-30215-0000	County: Montgomery
Elev. 839'	Location: SE SW NE

Gas Tests:

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JUL 21 2003

KCC WICHITA

KCC

JUL 17 2003

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Operator: Dart Cherokee Basin Operating Co. LLC

Address: P.O. Box 177  
Mason, MI 48854-0177

Well No: B3-10 Lease Name: Steinberger

Footage Location: 3050 ft. from the South Line  
1480 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC

Spud date: 5/24/03 Geologist: Bill Barks

Date Completed: 5/27/03 Total Depth: 1266'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	20'	McPherson	
Type Cement:	Portland		
Sacks:	4	McPherson	

Remarks:

start injecting water @ 860'

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil/clay	0	13	coal	622	623	coal	931	933	water
shale	13	19	shale	623	628	shale	933	940	
lime	19	23	pink lime	628	647 oil	sand/shale	940	975	
shale	23	56	shale	647	660	sand	975	1038	no sho
lime	56	76	oil sand	660	688	oil sand	1038	1113	
shale	76	85	sand/shale	688	709	coal	1113	1114	
lime	85	87	1st Oswego	709	734	sand/shale	1114	1120	
shale	87	97	Summit	734	743	Mississippi	1120	1266	TD oil
coal	97	98	2nd Oswego	743	757				
shale	98	150	Mulky	757	764				
lime	150	181	3rd Oswego	764	767				
shale	181	199	shale	767	790				
lime	199	247	coal	790	792				
shale	247	258	shale	792	807				
sand	258	282 no sho	lime	807	810				
coal	282	283	sand/shale	810	850				
sand/shale	283	312	coal	850	853				
lime	312	342	sand/shale	853	863				
sand/shale	342	480	oil sand	863	907				
lime	480	492	coal	907	909				
shale	492	545	shale	909	917				
sand	545	587 odor	coal	917	918				
shale	587	622	oil sand	918	931				

Release

AUG 27 2004

FROM

Confidential



7-17-04

**DART OIL & GAS CORPORATION**  
*a Dart Energy Company*

Release  
AUG 27 2004  
From  
Confidential

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

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KCC WICHITA

July 17, 2003

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JUL 17 2003

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Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

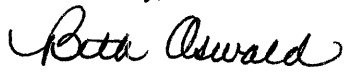
Re: Steinberger B3-10  
15-125-30215  
SE SW NE Sec 10 T31S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-8716.

Sincerely,



Beth Oswald,  
Engineering Assistant