

KCC

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

JUL 1 2002

WELL COMPLETION FORM

CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
7-2-2002
KCC WICHITA
ORIGINAL

Operator: License # 5118
Name: TGT Petroleum Corp.
Address: 7570 W. 21st-Bldg. 1010-D
City/State/Zip: Wichita, Ks. 67205
Purchaser: NA
Operator Contact Person: B. Lynn Herrington
Phone: (316) 773-2266
Contractor: Name: Abercrombie RTD, Inc.
License: 30684

CONFIDENTIAL

P & A

KCC

JUL 0 1 2002

Wellsite Geologist: Jeffrey Christian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

CONFIDENTIAL

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

RELEASED

FROM CONFIDENTIAL

3/9/02 3/21/02 3/23/02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 097-21484-0000
County: Kiowa
NW NE SW Sec. 27 Twp. 27 S. R. 19 East West
2144 feet from (S) / N (circle one) Line of Section
1452 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)

Lease Name: Floyd Well #: 1
Field Name: Einsel NW
Producing Formation: NA
Elevation: Ground: 2246 Kelly Bushing: 2251

Total Depth: 4900' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented 461 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

RELEASED

7-2-2004

If Alternate II completion: _____
feet depth to _____ w/ _____ sx cmt.

FROM CONFIDENTIAL

Drilling Fluid Management Plan *PKH 7-24-03*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: TGT Petroleum Corp.
Lease Name: Einsel SWD License No.: 5118
Quarter NE/4 Sec. 12 Twp. 28 S. R. 19 East West
County: Kiowa Docket No.: 90,570-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

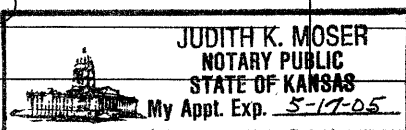
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Lynn Herrington
Title: Exc. Vice-President Date: July 1, 2002

Subscribed and sworn to before me this 1st day of July, 2002

2002

Notary Public: Judith K. Moser
Date Commission Expires: May 17, 2005



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

Operator Name: TGT Petroleum Corp. Lease Name: Floyd Well #: 1

Sec. 27 Twp. 27 S. R. 19 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [X] Yes [] No

Cores Taken [X] Yes [] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run: Compensated Density/Neutron Radiation Guard Frac-Finder

[] Log Formation (Top), Depth and Datum [X] Sample

Table with 3 columns: Name, Top, Datum. Rows include Topeka, Heebner, Brn Lime, Lansing, B/KC, Cherokee, Mississippi, RTD.

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)



ORIGINAL

CONFIDENTIAL

FIELD ORDER

4626

INVOICE NO.		Subject to Correction	
Date: 3-9-02	Lease: FLOYD	Well #: 1	Legal: 27-275-19W
Customer ID	County: KIOWA	State: KS	Station: PRATT
T.G.T. PETROLEUM CORP		Depth:	Formation:
KCC		Casing: 8 5/8	Casing Depth: 460'
JUL 1 2002		TD: 465'	Shoe Joint: 30.72 BAFFLE
		Customer Representative: HAROLD BELLBRIE	Job Type: SURFACE NEW WELL
		Treater: T. SEBA	

CHARGE

AFE Number _____ PO Number **CONFIDENTIAL**

Materials Received by **X** *Janet Reelvin*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-206	160 SKS	A-SERV LITE	✓			
D-203	100 SKS	60/40 P02	✓			
C-310	532 lbs	CALCIUM	✓	RELEASED		
C-195	35 lbs	CELLTAK	✓			
F-143	1 EA	WOODEN PLUG 8 5/8	✓	AUG 29 2001		
F-103	2 EA	CENTRALIZER "	✓			
F-263	1 EA	ALUM. BAFFLE PLATE "	✓	FROM CONFIDENTIAL		
F-113	1 EA	CANT BSKT "	✓			
				KCC		
				JUL 01 2002		
				CONFIDENTIAL		
R-701	1 EA	CEMENT HEAD RENTAL				
E-107	260 SKS	CEMENT SERV. CHARGE				
E-100	35 ME	UNITS / WAY MILES 35				
E-104	392 TM	TONS MILES				
R-201	1 EA	EA. 460' PUMP CHARGE				
		DISCOUNTED PRICE =		3,442.96		
		+ TAXES				

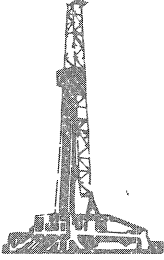
RECEIVED
JUL 02 2002
KCC WICHITA

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383

TOTAL

X

7-1-04
~~7-1-03~~



TGT Petroleum Corporation

7570 W. 21ST ST. / BLDG. 1010-D / P.O. BOX 75097 / WICHITA, KS 67275-0097 / (316) 773-2266

April 2, 2003

State Corporation Commission
Conservation Division
Wichita State Office Bldg.
130 So. Market, Room 2078
Wichita, Ks. 67202

Re: API #15-097-21484 Floyd #1
NW NE SW Sec. 27-27S-19W
Kiowa County, Ks.

Gentlemen:

In accordance with rules and regulations of the KCC, we hereby exercise the right to request the information on side two of the ACO-1 form submitted on the referenced well be held in confidential custody for an additional twelve months (or two years from completion date), unless otherwise advised.

Yours very truly,

TGT PETROLEUM CORPORATION

B. Lynn Herrington
B. Lynn Herrington
Executive Vice-President

BLH:jm

RELEASED

AUG 25 2004

FROM CONFIDENTIAL

RELEASED

AUG 25 2004

FROM CONFIDENTIAL

RECEIVED

APR 03 2003

KCC WICHITA

7-1-2004

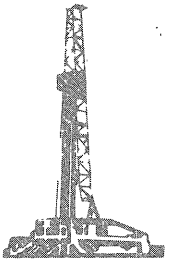
KCC

JUL 1 2002

CONFIDENTIAL

TGT Petroleum Corporation

7570 W. 21ST ST. / BLDG. 1010-D / P.O. BOX 75097 / WICHITA, KS 67275-0097 / (316) 773-2266



July 1, 2002

CONFIDENTIAL

RECEIVED

JUL 02 2002

KCC WICHITA

State Corporation Commission
Conservation Division
Wichita State Office Bldg.
130 So. Market, Room 2078
Wichita, Ks. 67202

KCC

JUL 01 2002

CONFIDENTIAL

RELEASED

JUL 26 2004

FROM CONFIDENTIAL

Re: Floyd #1 API #15-097-21484-0000
NW NE SW Sec. 27-27S-19W
Kiowa County, Ks.

Gentlemen:

In accordance with rules and regulations of the KCC, we hereby exercise the right to request this information be held in confidential custody for an initial period of one year, beginning July 1, 2002, and ending July 1, 2003, unless otherwise advised.

Yours very truly,

TGT PETROLEUM CORPORATION

B. Lynn Herrington
Executive Vice-President

BLH:jm
enclo.