

Release
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: CIG
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Best Well Service, Inc.
License: 32564
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry X Workover
 Oil SWD SLOW Temp. Abd.
 X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name: Huitt A-2

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Original Comp. Date: 12/06/93 Original Total Depth: 3032
 Deepening X Re-perf. Conv. To Enhnr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhnr.?) Docket No.
04/03/03 04/15/03
~~START~~ Date ~~RE-START~~ Date Reached TD Completion Date of

OF WORKOVER

WORKOVER

API No. 15 - 081-20795-0001
County: Haskell
 - NE - SW - SW Sec 8 Twp. 29 S. R. 33W
 1311 feet from (S) N (circle one) Line of Section
 4030 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Huitt A Well #: 2
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2950 Kelly Bushing: 2961
Total Depth: 3032 Plug Back Total Depth: 2978
Amount of Surface Pipe Set and Cemented at 861 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

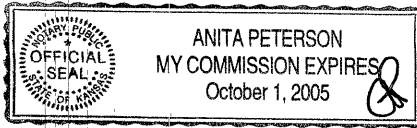
Drilling Fluid Management Plan **REWORK gfk 7/31/03**
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp, S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

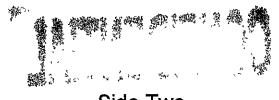
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date July 21, 2003
Subscribed and sworn to before me this 21st day of July
20 03
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2005

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X



Side Two

Operator Name: OXY USA Inc. Lease Name: Huitt A Well #: 2
Sec. 8 Twp. 29 S. R. 33W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [] Yes [X] No
List All E. Logs Run: NONE

[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Conductor, Surface, Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug off Zone.

PERFORATION RECORD - Bridge Plugs Set/type and Acid, Fracture, Shot, Cement Squeeze Record. Includes columns for Shots Per Foot, Footage, and Material Used.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Date of First, Resumed Production, SWD or Enhr. and Producing Method (Flowing, Pumping, Gas Lift, Other).

Estimated Production Per 24 Hours Table with columns: Oil BBLS, Gas Mcf, Water Bbls, Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.

7-21-04



OXY USA Inc.
1701 N. Kansas, Liberal, KS 67901
P.O. Box 2528, Liberal, KS 67905-2528

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July 21, 2003

Kansas Corporation Commission
Wichita State Office Bldg.
130 South Market, Room 2078
Wichita, KS 67202

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RE: Huitt A-2
SW/4 8-29S-33W
Haskell County, KS

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To Whom It May Concern:

Please file confidential the following items that are being submitted for the above referenced well which has been recently completed as a workover.

- 1. KANSAS STATE FORM ACO-1 + two copies

If there are any questions or you require further information, please contact me at the above address or by phone at (316) 629 - 4242.

Sincerely,

Vicki Carder
Capital Projects
Liberal, KS

Enclosures

XC: Well File
Oxy USA, Inc. - Houston
Oxy USA, Inc. - Liberal

Release
AUG 27 2004
From
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