

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 9449
Name: GREAT EASTERN ENERGY & DEVELOPMENT CORP
Address: P. O. BOX 2436
City/State/Zip: MIDLAND, TX 79702
Purchaser: STG
Operator Contact Person: 1) MIKE DAVIGNON 2) BILL ROBINSON
Phone: (785) 623-7520 2) 432-682-1178
Contractor: Name: MURFIN DRILLING
License: 30606
Wellsite Geologist: MIKE DAVIGNON

API No. 15 - 065-22893-00-00
County: GRAHAM
SE NW NE SE Sec. 26 Twp. 7 S. R. 21 East West
90 feet from S N (circle one) Line of Section
1950 feet from E W (circle one) Line of Section

KCC
JUL 26 2003
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: VANDUVALL ESTATE Well #: 1
Field Name: _____
Producing Formation: LANSING
Elevation: Ground: 2050' Kelly Bushing: 2055'
Total Depth: 3524' Plug Back Total Depth: 3552'
Amount of Surface Pipe Set and Cemented at 255 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1685 Feet

RECEIVED
JUL 24 2003

KCC WICHITA

RELEASED

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

If Alternate II completion, cement circulated from 1685
feet depth to SURFACE w/ 240 sx cmt.

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

_____ **Fluid Management Plan**
(Data must be collected from the Reserve Pit) ALL 11 W- 7-31-03
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

04/07/03 04/28/03 05/07/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

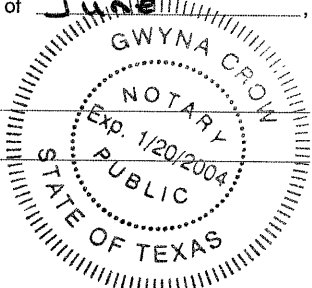
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Geologist Date: 6-6-03

Subscribed and sworn to before me this 6 day of June, 2003.

Notary Public: Gwynna Crow
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: KCC
 Wireline Log Received
 Geologist Report Received JUL 23 2003
 UIC Distribution
HAYS, KS

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: GREAT EASTERN ENERGY & DEVELOPMENT CORP. Lease Name: VANDUVALL ESTATE Well #: 1
Sec. 26 Twp. 7 S. R. 21 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:

Yes No checkboxes for various test results.

JUL 26 2003 CONFIDENTIAL

Formation (Top), Depth and Datum Sample

AUG 26 2003

ANHYDRITE 1652' - 403'
HEEBNER 3245' - 1190'
LANSING 3289' - 1234'
BKC 3482' - 1427'
ARBUCKLE 3550' - 1495'

RELEASED FROM CONFIDENTIAL RECEIVED JUL 24 2003 KCC WICHITA

RA/GUARD W/SP BY: LOG-TECH

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Date of First, Resumerd Production, SWD or Enhr. Producing Method table with checkboxes for Flowing, Pumping, Gas Lift, Other (Explain).

Estimated Production Per 24 Hours table with columns: Oil Bbbs., Gas Mcf, Water Bbbs., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

CONFIDENTIAL

KCC
JUL 26 2003

ORIGINAL

ALLIED CEMENTING CO., INC. 13421

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>4-21-03</u>	SEC. <u>26</u>	TWP. <u>7</u>	RANGE <u>21</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>8:30 AM</u>	JOB START	JOB FINISH <u>11:30 AM</u>
LEASE <u>Van Duvall Estate</u>	WELL # <u>1</u>	LOCATION <u>Nicodemis</u>			RELEASED	COUNTY <u>Graham</u>	STATE <u>Kn</u>
OLD OR NEW (Circle one)					<u>AUG 26 2004</u>	RECEIVED	

CONTRACTOR MURFIN #8

TYPE OF JOB Prod Strking

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 11.77

PERFS.

DISPLACEMENT 86.4 bbls

OWNER FROM CONFIDENTIAL JUL 24 2003

CEMENT KCC WICHITA

AMOUNT ORDERED

160 sb ASC

10% Salt 2% bel 500 gal WFR 2

COMMON	<u>160 ASC</u>	@	<u>9.00</u>	<u>1440.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE		@		
SALT	<u>15</u>	@	<u>15.00</u>	<u>225.00</u>
WFR-2	<u>500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
		@		
HANDLING	<u>160</u>	@	<u>1.15</u>	<u>184.00</u>
MILEAGE	<u>54/SK</u>	@	<u>1.16</u>	<u>480.00</u>

TOTAL 2859.00

EQUIPMENT

PUMP TRUCK CEMENTER Bill

HELPER

BULK TRUCK DRIVER

DRIVER

BULK TRUCK DRIVER

DRIVER

REMARKS:

SERVICE

Pump 500 gals wfr 2 pipe set e3552.03

Shoe 11.77

Insert 3541.06

Cent. of 135 sb nsc 10% salt

Pump plug of 8 bbls

Land nsc

Floater did hdd

15 sb Rethda

10 sb m.H.

DEPTH OF JOB

PUMP TRUCK CHARGE 430.00

EXTRA FOOTAGE @

MILEAGE 60 @ 3.50 210.00

PLUG 1-5 lb Rubber @ 50.00

TOTAL 1390.00

CHARGE TO: Great Eastern Energy & Dev.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

Weatherford

<u>3- Baskets</u>	@	<u>142.00</u>	<u>426.00</u>
<u>10- Centrifigizers</u>	@	<u>40.00</u>	<u>400.00</u>
<u>1- AFU</u>	@		<u>235.00</u>
<u>#42 1- Soft Collar</u>	@		<u>1500.00</u>
<u>1- Guide Shot</u>	@		<u>150.00</u>

TOTAL 2711

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

ALLIED CEMENTING CO., INC. 13325

~~Federal Tax ID~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
R

DATE <u>4-15-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>4:15pm</u>	JOB FINISH <u>4:30pm</u>
VANDUWALL LEASE ESTATE		WELL # <u>1</u>	LOCATION <u>NICODENUS W.S. RELEASE</u>			COUNTY <u>GRAHAM</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

AUG 26 2004

CONTRACTOR MURFIN 8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 212

CASING SIZE 8 5/8 DEPTH 212

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10-15'

PERFS. _____

DISPLACEMENT 15 3/4 BBL

OWNER _____

CEMENT FROM CONFIDENTIAL

AMOUNT ORDERED 175 LBM 39% C 29% DEL

COMMON	<u>175</u>	@	<u>7.15</u>	<u>1251.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>175</u>	@	<u>1.15</u>	<u>211.25</u>
MILEAGE	<u>54.5</u>	@	<u>9.50/mile</u>	<u>525.00</u>

TOTAL 2157.50

EQUIPMENT

PUMP TRUCK CEMENTER MARK

345 HELPER DAVE

BULK TRUCK

312 DRIVER RUFUS

BULK TRUCK

_____ DRIVER _____

REMARKS:

SERVICE

CEMENT CARD ✓

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE	_____		<u>520.00</u>
EXTRA FOOTAGE	_____	@	
MILEAGE	<u>60</u>	@	<u>350.00</u>
PLUG	<u>8 5/8 wood</u>	@	<u>45.00</u>
		@	
		@	

TOTAL 775.00

CHARGE TO: GREAT EASTERN

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Louis McKenna

LOUIS MCKENNA
PRINTED NAME

7-26-04



Great Eastern Energy & Development Corporation
P. O. Drawer 2436, Midland, Texas 79702
550 W. Texas, Suite 660, Midland, Texas 79701
Phone: 432/682-1178 Fax: 432/687-5725 E-mail: GEED2000@aol.com

June 26, 2003

RELEASED

CONFIDENTIAL

AUG 26 2004

Kansas Corporation Commission
2301 E. 13 th
Hays, KS 67601

RECEIVED FROM CONFIDENTIAL

JUL 24 2003

KCC KCC WICHITA

RE: ACO1 Filings

JUL 26 2003

CONFIDENTIAL

Gentlemen:

Great Eastern Energy & Development Corporation hereby request the information included with this letter be held in confidence for a period of one (1) year.

Thank you very much.

Sincerely,

GREAT EASTERN ENERGY & DEVELOPMENT CORP.

Bill Robinson

BR/gc
enclosures

KCC
JUL 23 2003
HAYS, KS