

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5192

Name: Shawmar Oil & Gas Co., Inc. KCC

Address: P.O. Box 9

City/State/Zip: Marion, KS 66861 JUL 23 2003

Purchaser: NCRA

Operator Contact Person: James M. Cloutier

Phone: (620) 382-2932

Contractor: Name: KAN-DRILL, INC

License: 32548

Wellsite Geologist: N/a JUL 24 2003

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

06/03/03 06/06/03 06/16/03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 017-20837.00.00

County: Chase

SE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 23 Twp. 18 S. R. 6 East West

1710 feet from (S) / N (circle one) Line of Section

2430 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: LIPS Well #: 14-23

Field Name: Diamond Creek

Producing Formation: Lansing

Elevation: Ground: 1493 Kelly Bushing: _____

Total Depth: 1570 Plug Back Total Depth: 1565

Amount of Surface Pipe Set and Cemented at 201 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OK 1W 7-31-03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____ **RELEASED**

Location of fluid disposal if hauled offsite: AUG 26 2004

Operator Name: _____

Lease Name: FROM CONFIDENTIAL

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: July 23, 2003

Subscribed and sworn to before me this 23 day of July

2003

Notary Public: [Signature] **CAROL MAKOVEC**

NOTARY PUBLIC
STATE OF KANSAS

Date Commission Expires: March 1, 2004

My Appt. Exp. 03/01/04

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Shawmar Oil & Gas Co., Inc Lease Name: LIPS Well #: 14-23
 Sec. 23 Twp. 18 S. R. 6 East West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log Dual Induction Log Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name: <u>Lansing</u> Top Datum <u>1524-1530</u>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	201	regular	110	3% caclz 25# flocele
Longstring	6 3/4	4 1/2		1566	tickset	180	700 lbs KOL-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1524-1530	2000 15%NE-FE 2000 gals 15% NEFE chemically retarded acid	1524-1530

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>1530</u>	Packer At <u>N/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>July 9, 2003</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u>5</u>	Water Bbls. <u>50</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 1524-1530
 Other (Specify)

CONFIDENTIAL

BLUE STAR ACID SERVICE, INC.

JUN 17 2003 PO Box 103 Eureka, Kansas 67045

Cementing Ticket and Invoice Number

ORIGINAL No 4572

Form with fields: Date (6-3-03), Customer Order No., Sect. (23), Twp. (18), Range (6), Truck Called Out (3:00 pm), On Location (5:00 pm), Job Began, Job Completed, Owner (SHAWMAR OIL & GAS CO. INC.), Contractor (KAN-DRILL), Charge To (SHAWMAR OIL & GAS CO. INC.), Mailing Address (P.O. Box 9), City (MARION), State (KS), Well No. & Form (LIPS 14-23), Place (West Side LIPS Ranch), County (CHASE), State (KANSAS), Depth of Well (204), Depth of Job (201), Size (8 9/8), Weight (24 #), Size of Hole Amt. and Kind of Cement (12 1/4, 110 Reg.), Cement Left in casing by (Request, Necessity 15 feet), Kind of Job (SURFACE PIPE), JUL 23 2003, Drillpipe, Tubing, (Rotary Cable), Truck No. # 12

Price Reference No. #1, Price of Job 425.00, Second Stage, Mileage (60) 135.00, Other Charges, Total Charges 560.00

Remarks: Safety Meeting, Rig up to 8 9/8 casing, Break Circulation w/ 10 Bbl water, mix 110 SK's Regular cement w/ 3% CaCl2 1/4 Flocc. Displace w/ 11 1/4 Bbl fresh water. Good cement returns to surface. Close casing in. Job complete, Tear down. RECEIVED JUL 24 2003 KCC WICHITA AUG 25 2004 FROM CONFIDENTIAL

Cementor: Russell McCoy, Helper: Troy Manti, District: Eureka, State: KANSAS, The above job was done under supervision of the owner, operator, or his agent whose signature appears below. Called by Les Kremer, Agent of contractor or operator. THANK YOU

Sales Ticket for Materials Only

Table with columns: Quantity Sacks, BRAND AND TYPE, PRICE, TOTAL. Includes rows for SK's Regular (110), CaCl2 (310 #), Flocc (25 #), 110 SK's Handling & Dumping, 5.17 Ton Mileage, Sub Total, Discount, Sales Tax, Total. Also includes fields for Invoice #, Invoice Date, Due Date, Transaction Date, G/L #, Lease #, Posted Date, Delivered by, Truck No., Delivered from, Signature of operator.

CONFIDENTIAL

BLUE STAR
ACID SERVICE, INC.

JUN 17 2003
PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No 4581

Date 6-6-03	Customer Order No.	Secl. 23	Twp. 18	Range 6	Truck Called Out	On Location 10:30am	Job Began 11:00am	Job Completed 12:00pm
Owner Shawmar Oil & Gas Co, Inc.	Contractor KCC Kan-Drill			Charge To Shawmar Oil & Gas Co, Inc.		Mailing Address P.O. Box 9		
Well No. & Form Lips 14-23	Place JUL 23 2003	County Chase	State Ks.	Depth of Well 1570'		Depth of Job 1566'	Size of Hole Amt. and Kind of Cement 6 3/4" 180 SKS.	Cement Left in casing by Request Necessity 0' feet
Kind of Job Longstring	Drillpipe		Rotary Cable	Truck No. #25				

Price Reference No.	
Price of Job	665.00
Second Stage	
Mileage 60	135.00
Other Charges	
Total Charges	800.00

Remarks: Safety Meeting: Rig up to 4 1/2" casing, break circulation with fresh water, Mixed 180SKS. Thick set cement w/ 4lb. P/SK of Kol-SEAL. Shut down washout pump & lines - Release Plug - Displace Plug with 25 1/2 Bbls water. Final pumping at 400 P.S.I. - Bumped Plug To 900 P.S.I. Check Float - Float Held - close casing in with 0 P.S.I. Good cement returns with 4 Bbl. Slurry = 15 SKS. cement

RELEASED

RECEIVED

AUG 25 2004

Job complete - Tear down

JUL 24 2003

Cementer Brad Butler

Helper Rick - Jason

FROM CONFIDENTIAL

District Eureka

State Kansas

KCC WICHITA

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

Called by Les Kremer

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
180	SKS. Thick Set cement	10.75	1,935.00
700	lbs. Kol-SEAL 4lb. P/SK	.30	210.00
Vendor # V0B24			
Invoice # 4581 6/6/03			
Invoice Date 06/06/03			
Due Date 07/06/03			
Transaction Date 06/17/03			
1	4 1/2" AWF Float shoe	110.50	110.50
4	4 1/2" Centralizers	26.00	104.00
1	4 1/2" Cement Basket	100.00	100.00
1	4 1/2" Top Rubber Plug	35.00	35.00
G/L # 71730			
Lease # 72344-05			
Posted Date 06/17/03			
Plugs			
		180 SKS Handling & Dumping	90.00
		9.9 Ton Mileage 60	475.20
Delivered by Truck No. #16		Sub Total	3,859.70
Delivered from Eureka		Discount	
Signature of operator Brad Butler		Sales Tax 6.3%	243.16
		Total	4,102.86

7-23-04

SHAWMAR OIL & GAS COMPANY, INC.

RECEIVED

July 23, 2003

JUL 24 2003

KCC WICHITA

RELEASED

CONFIDENTIAL

AUG 26 2004

KANSAS CORPORATION COMMISSION
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC

FROM CONFIDENTIAL

JUL 23 2003

CONFIDENTIAL

RE: Well Completion Form ACO-1
Letter requesting confidentiality
~~Lips #14-23, API# 15-017-20837.00.00 and~~
Lips #1-1, API# 15-017-20839.00.00

Dear Sir or Madam:

The purpose of this letter is to request confidentiality as per side two of the ACO-1 filed with this letter for the above two wells for the allowed 12-month period.

Enclosed are the original and two copies of said ACO-1, logs and cementing tickets, and the "CDP-4, Closure of Surface Pond for both wells

If you have any questions, please advise.

Sincerely,



James M. Cloutier, President

JMC/cm
Encl.