

KANSAS CORPORATION COMMISSION **Release**
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM AUG 27 2004

Form ACO-1
 September 1999
 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Southern Star
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-15-03	4-17-03	4-25-03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30265-00-00
 County: Montgomery
NE SE NW NE Sec. 11 Twp. 31 S. R. 15 East West
4380' FSL feet from S / N (circle one) Line of Section
1600' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gutschenritter Well #: A3-11
 Field Name: Jefferson-Sycamore
 Producing Formation: Penn Coals
 Elevation: Ground: 920' Kelly Bushing: _____
 Total Depth: 1345' Plug Back Total Depth: 1340'
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1340
 feet depth to 0 w/ 160 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume None bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: _____ License No.: 33074
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

ALL 11 WELLS 7-23-03

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Engineering Assistant Date: 7-11-03
 Subscribed and sworn to before me this 11th day of July,
2003.
 Notary Public: Cheryl L. Quinn
 Date Commission Expires: 10-20-05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Gutschenritter Well #: A3-11
Sec. 11 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken Yes [x] No
Electric Log Run [x] Yes No
List All E. Logs Run:
High Resolution Compensated Density Neutron

Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum
See Attached
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JUL 15 2003
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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surf and Prod.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes handwritten notes like 'Release' and 'From'.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Values: 2 3/8", 1310', NA, Yes [x] No.

Table with 4 columns: Date of First, Resumed Production, SWD or Enh., Producing Method, Estimated Production Per 24 Hours, Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Values: 7/1/03, Flowing [x] Pumping, 15, 14, NA, NA.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease Open Hole [x] Perf. Dually Comp. [] Commingled
(If vented, Sumit ACO-18.) [] Other (Specify)

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McPherson Drilling LLC Drillers Log

ORIGINAL

Rig Number: 3	S. 11	T. 31 S	R. 15 E
API No. 15- 125-30265-0000	County: Montgomery		
Elev. 920'	Location: SE NW NE		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: P.O. Box 177			
Mason, MI 48854-0177			
Well No: A3-11	Lease Name:	Gutschenritter	
Footage Location:	4380 ft. from the	South	Line
	1600 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 4/15/03	Geologist: Bill Barks		
Date Completed: 4/17/03	Total Depth: 1345'		

Gas Tests:

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Casing Record			Rig Time:
	Surface	Production	RECEIVED JUL 15 2003 KCC WICHITA
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	28#		
Setting Depth:	20'	McPherson	
Type Cement:	Portland		
Sacks:	4 sacks	McPherson	

Remarks:

Start injecting water @ 640'

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
lime	0	38	Mulky	845	853				
shale	38	138	3rd Oswego	853	859				
lime	138	183	shale	859	879				
shale	183	245	coal	879	883				
lime	245	268	shale	883	936				
shale	268	287	coal	936	938				
lime	287	338	shale	938	1004				
sand	338	403	no sho oil sand	1004	1038				
lime	403	433	sand/shale	1038	1065				
shale	433	511	oil sand	1065	1128				
lime	511	560	sand/shale	1128	1142				
shale	560	574	shale	1142	1151				
lime	574	584	coal	1151	1153				
shale	584	640	shale	1153	1189				
sand	640	654	no sho coal	1189	1191				
sand/shale	654	715	shale	1191	1202				
coal	715	716	Mississippi	1202	1345 TD				
shale	716	719							
pinek lime	719	736							
shale	736	799							
1st Oswego	799	825							
Summit	825	833							
2nd Oswego	833	845							

Release
AUG 27 2004
From
Confidential

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CONSOLIDATED OIL WELL SERVICES AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED

JUL 15 2003

KCC WICHITA

FIELD TICKET

TO: CHANUTE

P:9

ORIGINAL

TICKET NUMBER 19059

LOCATION B'ville

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-17-03	23168	Gutschens Ritter		11	31	15	MONT	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE LONGSTRING		525.00
1110	16 sx	GILSONITE	*	310.40
1111	400 #	SACT	*	40.00
1118	5 sx	GEL	*	59.00
1107	3 sx	FCO Seal	*	113.25
4404	1 ea	4 1/2 Amber plug	*	27.00
1123	5000 GAL	CITY H ₂ O	*	56.25
	2 GAL	MUD FLUSH (FOAMER)		60.00
		Note: 1 GAL used 4-9-03 omitted from tkt # 19058		
5407	MIN	BLENDED & HANDLING TON-MILES		190.00
		STAND BY TIME	Release	
		MILEAGE		
5501	4 HR	WATER TRANSPORTS	AUG 7 / 2004	300.00
5502	4 HR	VACUUM TRUCKS	FROM	280.00
		FRAC SAND	Commercial	
1124	160 sx	CEMENT 50/50	*	1032.00
			* SALES TAX	90.08

ESTIMATED TOTAL 3082.98

CUSTOMER or AGENTS SIGNATURE William J. Barta

CIS FOREMAN

Jeff Gehman

CUSTOMER or AGENT (PLEASE PRINT)

DATE

183581

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JUL 15 2003

ORIGINAL

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

JUL 15 2003
KCC WICHITA

CONFIDENTIAL TICKET NUMBER 21074

LOCATION B'ville

FOREMAN [Signature]

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-17-03		Gutscherritten #A3-11		11	31	15	MONT.	
CHARGE TO <u>DART</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION								

WELL DATA	
HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	<u>1340</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>1340</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

JOB SUMMARY

ran wireline ahead - est. circ - ran 2 sx gel ahead of 10 BBC mud flush (foamer) - pumped 10 BBC clean H2O - ran 160 sx 50/50 Perm mix 5 # Givonite, 5% salt, 2% gel, 1/2 # P/S - slurry @ 13.5 PPG - shut down - washed out lines & pump - dropped plug - displaced to bottom & set - shut in - landed plug @ 1200 ft - circ. cont. to surface ✓

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED

TITLE

Release
AUG 27 2004
DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

7-11-04

DART OIL & GAS CORPORATION

a Dart Energy Company

Released
AUG 27 2004
From
Confidential

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

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July 11, 2003

JUL 15 2003
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JUL 11 2003
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Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

Re: Gutschenritter A3-11
15-125-30265-00-00
SE NW NE Sec 11 T31S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-8716.

Sincerely,



Beth Oswald,
Engineering Assistant