

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, KS 67208
Purchaser: Lumen Energy
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: William H. Shepherd
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4/28/2004 5/05/2004 6/21/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-185-23243-00-00
County: Stafford
n/2 ne sw Sec. 15 Twp. 25 S. R. 15 East West
2310 feet from (S) / N (circle one) Line of Section
3300 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW (SW)
Lease Name: Hart "A" Well #: 4
Field Name: Haynes
Producing Formation: Mississippi
Elevation: Ground: 2032' Kelly Bushing: 2037'
Total Depth: 4278' Plug Back Total Depth: 4253'
Amount of Surface Pipe Set and Cemented at 343 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ALL UP 8-26-04
(Data must be collected from the Reserve Pit)
Chloride content 67,200 ppm Fluid volume 600 bbls
Dewatering method used Hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: see note #1
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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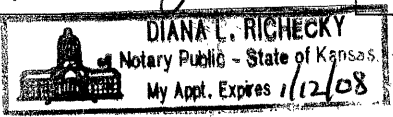
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 8/25/2004
Subscribed and sworn to before me this 25 day of August,
19 2004.
Notary Public: [Signature]
Date Commission Expires: 1/12/2008

KCC Office Use ONLY
No Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution



Operator Name: Oil Producers, Inc. of Kansas Lease Name: Hart "A" Well #: 4
 Sec. 15 Twp. 25 S. R. 15 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density/Neutron PE Log, Dual Receiver Cement Bond Log, Dual Induction Log, Micro Log, Sonic Log, Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">see note #2</td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	see note #2		
Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
see note #2										

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	28#	343'	see note #3	see note ;	see note #3
Production		4 1/2"	10.5#	4276'	see note #3	see note ;	see note #3

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	see initial completion report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	2746.27'	N/A			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
6/28/2004			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		51					

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACC-18.) Other (Specify) _____

Attachment 1 - Hart "A" #4

Note #1:

Operator Name: Oil Producers, Inc. of Kansas

Lease Name: Palmitier SWD

License No: 8061

Quarter: SW/4

Sec. 16 Twp: 25S R. 16 West

County: Edwards

Docket No.: D-20,983

Note #2:

Log Formation (Top), Depth and Datum

Name	Top	Datum
Red Eagle	2709'	-672'
Howard	3136'	-1099'
Topeka	3202'	-1165'
Heebner	3623'	-1578'
Brown Lime	3778'	-1741'
Lansing - Kansas City	3806'	-1769'
"H" zone	3922'	-1885'
Mississippian	4183'	-2146'
LTD	4277'	-2240'

Note #3:

Surface - USED	Type of Cement	Type and Percent Additives
250 sacks	60/40 Poz	2% gel, 3%cc

Production - NEW

1 st Stage: 125 sacks	AA-2
2 nd Stage: 200 sacks	AA-2

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208				404133	4/30/04	8292	4/28/04
Service Description							
Cement							
				Lease		Well	
				Hart		A-4	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	M. Kern	T. Seba		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	250	\$7.84	\$1,960.00 (T)
C194	CELLFLAKE	LB	63	\$2.00	\$126.00 (T)
C310	CALCIUM CHLORIDE	LBS	645	\$0.75	\$483.75 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.25	\$113.75
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$2.00	\$70.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	376	\$1.30	\$488.80
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$4,656.30

Discount: \$1,163.83

Discount Sub Total: \$3,492.47

Stafford County & State Tax Rate: 6.30% Taxes: \$125.45

(T) Taxable Item

Total: \$3,617.92

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID		Date	
Customer <i>O.P.</i>		<i>4-28-04</i>	
Lease <i>HART</i>		Lease No.	Well # <i>"A" 4</i>

Field Order # <i>8292</i>	Station <i>PRATT</i>	Casing <i>8 5/8</i>	Depth <i>343'</i>	County <i>STAFFORD</i>	State <i>Ks</i>
Type Job <i>8 5/8 NEW WELL</i>			Formation <i>TO= 348'</i>	Legal Description <i>15-25S-15W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>250 sks 60/40 P02</i>		RATE	PRESS	ISIP
Depth <i>343</i>	Depth	From	To	Pre Pad <i>2% GEL 3% C.C. 1/4" C.F.</i>		Max		5 Min.
Volume	Volume	From	To	Pad <i>14.7 gal 1.25 FT3</i>		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>MIKE KEEN</i>	Station Manager <i>D. AURKY</i>	Treater <i>T. SEBA</i>
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Service Units	<i>114</i>	<i>26</i>	<i>47</i>	<i>72</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:00</i>					<i>Called out</i>
<i>9:00</i>					<i>ON LA W/TK's : SAFETY MTG</i>
					<i>Run 9 JTS 8 5/8 28" CSG SET @ 343'</i>
<i>11:00</i>					<i>START CSG.</i>
<i>12:00</i>					<i>CSG ON BOTTOM</i>
<i>12:05</i>					<i>Hookup TO CSG ? BREAK CIRC W/RTG</i>
	<i>100</i>		<i>10</i>	<i>5</i>	<i>START PUMPING</i>
			<i>55.65</i>		<i>START MIX Pump 250 sks 60/40 P02 @ 14.7 gal</i>
					<i>SHUT DOWN</i>
					<i>RELEASE WOODEN PLUG</i>
					<i>START DISP</i>
			<i>20A</i>		<i>PLUG DOWN</i>
<i>12:35</i>					<i>CLOSE VALVE ON CSG.</i>
					<i>GOOD CIRC THRU JO3</i>
					<i>CIRC OUT TO PIT</i>
					RECEIVED
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					<i>JO3 COMPLETE</i>
					<i>THANKS</i>
					<i>TOOD</i>



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 100 S. Main
 Suite #607
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 (316) 262-3699
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Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208			405017	5/12/04	8295	5/5/04
Service Description						
Cement						
					Lease	Well
					Hart	A-4
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	B. McCoy	T. Seba	New Well		Net 30	

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	350	\$13.19	\$4,616.50 (T)
C195	FLA-322	LB	264	\$7.50	\$1,980.00 (T)
C221	SALT (Fine)	GAL	1817	\$0.25	\$454.25 (T)
C244	CEMENT FRICTION REDUCER	LB	83	\$4.50	\$373.50 (T)
C312	GAS BLOCK	LB	247	\$5.00	\$1,235.00 (T)
C321	GILSONITE	LB	1750	\$0.60	\$1,050.00 (T)
C243	DEFOAMER	LB	33	\$3.00	\$99.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	15	\$67.00	\$1,005.00 (T)
F120	BASKET, 4 1/2"	EA	2	\$180.00	\$360.00 (T)
F180	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$490.00	\$490.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$250.00	\$250.00 (T)
F250	TWO STAGE CEMENT COLLAR, 4 1/2"	EA	1	\$3,500.00	\$3,500.00 (T)
C302	MUD FLUSH	GAL	1000	\$0.75	\$750.00 (T)
C303	SUPER FLUSH	GAL	500	\$3.25	\$1,625.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	4	\$40.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.25	\$113.75
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$2.00	\$70.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	576	\$1.30	\$748.80
E107	CEMENT SERVICE CHARGE	SK	350	\$1.50	\$525.00
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00

Sub Total: \$21,544.80

Discount: \$5,464.63

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

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	Discount Sub Total:	\$16,080.17
Stafford County & State Tax Rate: 6.30%	Taxes:	\$843.94
(T) Taxable Item	Total:	\$16,924.11

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID		Date	
Customer O.P. INC		5-5-04	
Lease HART "A"	Lease No.	Well # 4	
Casing 4 1/2	Depth 4276'	County STAFFORD	State Ks

Field Order # 8295	Station PRATT	Formation TD: 4278'	Legal Description 15-255-15W
Type Job 4 1/2 2 STAGE L.S. NEW WELL			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 1ST STAGE		RATE	PRESS	ISIP
Depth 4276	Depth	From	To	Pre Pad 125 SK AA-2L (Common)		Max		5 Min.
Volume 67.69	Volume	From	To	Pad 10% SAIT 5% Gelsolite		Min	.75% Gelsolite	10 Min. 18% PLU-322
Max Press 2000	Max Press	From	To	Frac .1% DEPERMER 2.25%		Avg	CFR-3	15 Min.
Well Connection PC	Annulus Vol.	From	To	15" / GAL 1.44 A3		HHP Used		Annulus Pressure
Plug Depth 4257.33	Packer Depth	From	To	Flush 20-12-6		Gas Volume		Total Load

Customer Representative BROEN McCoy	Station Manager D. AUSTRY	Treater T. SEBA
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Service Units	114	26	81	72				
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AM Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	1ST STAGE	Service Log	JOB LOG #1
2:30					COLLED OUT		
3:15					ON LOC W/ TRK'S & SAFETY MTG		
					RUN 100 JTS 4 1/2 10.5" CSG EXT 8 4276'		
					APU F. SHOE! LD 1ST 20.25'		
					CENT 1-3-6-9-12-21-23-24-26-28-39-36-38-40		
					CMT BSKT'S 21-28 DN TOOL TOP #22 = 3353.25		
4:15					START CSG.		
6:25					CSG ON BOTTOM! TAG DROP BALL		
6:45					Hook up TO CSG! BREAK CIRC W/ RIG		
					ROTATE 2 HR'S		
9:18	200				START PUMPING PREFLUSHES		
			20	6	20 Bbls 2% KCL w/ DESCO		
			12	}	12 Bbls M. FLUSH		GOOD CIRC ✓
			3		3 Bbls H ₂ O		THRU JOB
			6		6 Bbls S. FLUSH		
			3		3 Bbls H ₂ O		
					START MAX! Pump 125 SK AA-2 15" / GAL		
			32.06		SHUT DOWN CLEAR P. LINES RELEASE PLUG		
9:40	100			6	START DESP		
	400		56	3	LIFT CMT		
9:53	1000		69	3	PLUG DOWN		Next Log

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TREATMENT REPORT

Customer ID		Date	
Customer <i>O.P. INC</i>		<i>5-5-04</i>	
Lease <i>HART "A"</i>		Lease No.	Well # <i>4</i>

Field Order # <i>8295</i>	Station <i>PRATT</i>	Casing <i>4 1/2</i>	Depth <i>4276'</i>	County <i>STAFFORD</i>	State <i>Ks</i>
Type Job <i>4 1/2 2 STAGE L.S. NEW WELL</i>			Formation <i>TD = 4278</i>	Legal Description <i>15-255-15W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>2ND STAGE</i>	Acid <i>200 SKI AA-2</i>	(Comments)	RATE	PRESS	ISIP
Depth <i>5</i>	Depth	From	To	Pre Pad <i>10% SALT 5" GILSONITE</i>	Max <i>.75% Gas Blok</i>			5 Min. <i>.80% PLD-322</i>
Volume <i>53.32</i>	Volume	From	To	Pad <i>1% DEFOAMER .25%</i>	Min <i>CPE-3</i>			10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac <i>15#/GAL 1.44</i>	Avg			15 Min.
Well Connection <i>P.L.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>3353.25</i>	Packer Depth	From	To	Flush <i>20-12-6</i>	Gas Volume			Total Load

Customer Representative <i>BRAEN Mc Coy</i>	Station Manager <i>D. ATRY</i>	Treater <i>T-SEBA</i>
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Time	Casing Pressure	Tubing Pressure	Ebbs. Pumped	Rate	Notes	
			<i>114</i>	<i>26</i>	<i>81</i>	
				<i>72</i>		
10:03					OPEN TOOL; 2 ND STAGE Service Log @ JOB LOG #2	
10:23			<i>1/2</i>	<i>1</i>	DROP OPEN TOOL; LET FALL	
	<i>800</i>		<i>20</i>		START PUMPING MUD	
12:37					TOOL OPEN; CIRCL 2 HR'S	
	<i>250</i>		<i>20</i>	<i>4</i>	START PUMPING PREFLUSHES	
			<i>12</i>		20 Bbls 2% KCL	
			<i>3</i>		12 Bbls M. Plus H	
			<i>6</i>		3 Bbls H ₂ O	
			<i>3</i>		6 Bbls S. Plus H	
			<i>3</i>		3 Bbls H ₂ O	
			<i>51.29</i>		START MIX; Pump 200 SKI AA25 15%/GAL	
13:01	<i>100</i>			<i>6</i>	SHUT DOWN CIRCL P. LINES RELEASE CLOSE TOOL	
	<i>400</i>		<i>39</i>	<i>3</i>	START DISP	
13:12	<i>1000</i>		<i>54</i>	<i>3</i>	LEPP CNT	
13:13	<i>1500</i>				Plug DOWN	
13:14					Good CIRCL ✓	
					Pass up CSG	
					THRU JOB	
					RELEASE; HELLO	
			<i>20 SKS AA2</i>	<i>1</i>	Plug R- HOLE	
14:30					JOB COMPLETE	
					THANKS	
					TOOD	

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**OIL PRODUCERS INC, OF KANSAS
Initial Completion Report**

WELL- HART A #4

LEGAL- 2310' FSL & 3200' FEL SEC 15-25S-15W STAFFORD CO. KS

API#- 15-185-23243

GROUND ELEV.- 2032'

K.B.- 5' ABOVE G.L. @ 2037'

SURFACE CSN- 8 5/8" 28# @ 343' W/250SXS

RTD- 4278'

LTD- 4277'

PRODUCTION CSN- 4.5" 10.5# (100 JTS) NEW & USED (4277.58')

PRODUCTION CSN CEMENT- 125 SXS AA-2

DV TOOL- 3350'

TWO STAGE CEMENT- 200 SXS AA-2

TOP OF CEMENT- BOTTOM STAGE 3680' & TOP STAGE 2450'

PBTD- 4253'

CIBP- 4000' (6/1/04 ELI), 3250' (ELI 6/8/04), 2760' (OVER HOWARD AND TOPEKA, ELI 6/16/04)

<u>PERFORATIONS</u>					
	MISSISSIPPI	4184'-4199'	2/FT	5/26/04	ELI (CIBP OVER)
	LANSING H	3923'-3925'	4/FT	6/4/04	(PLUG OVER COMMERCIAL)
	LANSING A	3815'-3820'	4/FT	6/4/04	(PLUG OVER COMMERCIAL)
	TOPEKA	3204'-3207'	4/FT	6/1/04	(PLUG OVER)
	HOWARD	3137'-3147'	4/FT	6/4/04	(PLUG OVER)
	RED EAGLE	2712'-2717'	4/FT	6/4/04	
	NEVA	2645'-2649'	4/FT	6/4/04	

COMPLETION DATE- 5/04

TUBING IN HOLE- 15' MA, SN, 93 JTS 2 3/8" (2727.17')

PACKER@- N/A

TBG ANCHOR @ N/A

TUBING SET @- 2746.27'

AVERAGE TBG JT- 29.32'

PUMP RAN- 2X1 1/2X14' RWB W/6' GAS ANCHOR

RODS RAN- PUMP, 2', 107-3/4", 8', PR

PUMP SET @- 2731.27'

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PUMPING UNIT- LUFKIN 114 DA, S.N. 133.U RATIO 29.4:1, 54" STROKE

PRIME MOVER- C-66

GAS SEPARATOR-

LINE HEATER-

GUN BBL-

HEATER TREATER- SEE HART A #1

FWKO-

STOCK TANKS- SEE HART A #1

WATER TANKS- SEE HART A #1

S.W. PUMP-

METER RUN- SEE HART A #1

GAS PIPELINE- EDWARDS COUNTY

WATER DIPOSAL- HAUL

INITIAL COMPLETION

5/25/04

COMANCHE ON LOCATION RIGGED UP D-D DERRICK

SOIUX TRUCK ON LOCATION WITH 2 3/8" TBG FROM MASNER #2 LEASE

COMANCHE RIGGED TO RIH W/ BIT/ CSN SCRAPER, AND 48 JTS OF 2 3/8" TBG

SDFN

5/26/04

COMANCHE ON LOCATION CONTINUE TO RIH W/ 2 3/8" TBG TAG UP ON DV TOOL @
3350'

TR SERVICES ON LOCATION W/ PUMP AND POWER SWIVEL

COMANCHE DRILL OUT DV TOOL PRESSURE CSN TO 1000# HELD, RUN BIT AND TBG TO
TD AND CIRCULATE HOLE CLEAN.

COMANCHE POOH W/ 2 3/8" TBG, CSN SCRAPER, AND BIT.

ELI WIRELINE ON LOCATION TO RUN CORRELATION BOND LOG

FOUND TTL DEPTH@ 4253'

FOUND TOP OF BOTTOM STAGE CEMENT@ 3680' (W/ GOOD CEMENT BOND)

FOUND DV TOOL @ 3350'

FOUND TOP OF TWO STAGE CEMENT @ 2450' (W/ GOOD CEMENT BOND)

COMANCHE RIGGED TO SWAB DOWN 4.5" CSN TO 3800'

ELI WIRELINE RIGGED TO PERFORATE PROPOSED INTERVAL IN MISSISSIPPI
FORMATION UTILIZING 32 GRAM EXPENDABLE CSN GUN.

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PERFORATE MISSISSIPPI FORMATION AS FOLLOWS:

MISSISSIPPI 4184'-4199' 2/FT

COMANCHE RIGGED TO SWAB DOWN WELL AND NATURAL TEST MISSISSIPPI PERFORATIONS.

SWAB DOWN- REC 7 BBL NO OIL NO GAS
 ½ HR NATURAL TEST- REC NO FLUID AND NO SHOWS
 SDFN

5/27/04

COMANCHE ON LOCATION CK PRESSURE, SICP-DEAD
 COMANCHE RIGGED TO MAKE RUN W/ CSN SWAB, FOUND NO FLUID OR GAS

ACID SERVICES ON LOCATION TO ACID STIMULATE MISSISSIPPI PERFS W/ 1500 GALS
 15% DSFE ACID W/ 45 BALL SEALERS

ACIDIZE MISSISSIPPI PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID
 PUMP 1000 GALS 15% DSFE ACID AND 45 BALL SEALERS EQUALLY SPACED
 LOAD HOLE W/ 32 BBL 2 % KCL
 PRESSURE TO 900# BROKE BACK, START FEEDING
 DISPLACE 500 GALS ACID @ 6 BPM- 300#
 DISPLCAE 1000 GALS ACID @ 6 BPM- 300#
 NOTE: OBSERVED NO BALL ACTION
 ISIP- 150#
 TTL LOAD TO RECOVER- 107 BBLs

COMANCHE RIGGED TO SWAB TEST MISSISSIPPI PERFS AFTER ACID VIA 4.5" CSN

SWAB TEST MISS PERFS AFTER ACID AS FOLLOWS:

SWAB 4.5" CSN DOWN TO TTL DEPTH, REC- 45.50 BBLs

½ HR – REC .83 BBL NO SHOWS
 1 HR – REC .83 BBL NO SHOWS
 1 HR - REC .83 BBL NO SHOWS
 1 HR – REC .41 BBL SLIGHT SHOW GAS

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ACID SERVICES AND GORE NITROGEN SERVICE ON LOCATION TO FRACTURE
 STIMULATE MISSISSIPPI PERFORATIONS W/ 34,500 GALS 70% QUALITY N2 FOAM AND
 40,000 # 12/20 BRADY SAND TAILING W/ 3,000# OF 12/20 AC FRAC RESONATED SAND TO
 MINIMIZE SAND PRODUCTION.

FRACTURE STIMULATE MISSISSIPPI PERFORATIONS AS FOLLOWS:

PUMP 12,000 GALS 70Q N2 FOAM PAD AND ESTBLISH INJ. RATE @ 24 BPM-2100#
 PUMP 5,500 # 12/20 SAND @ 1PPG(5,500 GALS 70Q N2 FOAM) @ 24 BPM-2200#
 PUMP 8,000 # 12/20 SAND @ 2PPG(4,000 GALS 70Q N2 FOAM) @ 24 BPM-2200#
 PUMP 10,000 # 12/20 SAND @ 2.5PPG(4,000 GALS 70Q N2 FOAM) @ 24 BPM-2200#
 PUMP 7,500 # 12/20 SAND @ 2.5PPG(3,000 GALS 70Q N2 FOAM) @ 24 BPM-2300#
 PUMP 6,000 # 12/20 SAND @ 3PPG(2,000 GALS 70Q N2 FOAM) @ 24 BPM-2400#
 PUMP 3,000 # 12/20 AC FRAC SAND @ 3PPG(1,000 GALS 70Q N2 FOAM) @ 24 BPM-2650#
 FLUSH SAND TO PERFS W/ 3,000 GALS 70Q N2O FOAM @ 24 BPM-2800#

ISIP-2500#
TTL LIQUID LOAD TO RECOVER-246 BBL

SHUT WELL IN AND SDFN.

5/28/04

COMANCHE ON LOCATION, CK- SICP- 820#

COMANCHE RIGGED TO FLOW TEST MISSISSIPPI PERFORATIONS AFTER FRACTURE STIMULATION.

1 HR FLOW REC- 4.28 BBL NO SHOWS

WELL DEAD

COMANCHE RIGGED TO SWAB TEST MISSISSIPPI PERFS AFTER FRAC AS FOLLOWS:

1 HR -REC 3.00 BBL NO SHOWS

1 HR -REC 8.35 BBL NO SHOWS SAND RECOVERED

1 HR - REC 1.67 BBL NO SHOWS SAND RECOVERED

SDFN

6/1/04

SICP-335# FLUID LEVEL- 150' OF FLUID IN HOLE
SBHP- 451# NO OIL OR GAS SHOWS

COMANCHE ON LOCATION RIGGED TO CONTINUE SWAB TEST OF MISSISSIPPI AFTER FRAC AS FOLLOWS:

1 HR -REC 25' FLUID NO OIL SLIGHT SHOW GAS

1 HR -REC 25' FLUID NO OIL SLIGHT SHOW GAS (8# ON 1/8" ORFICE)

NOTE: DETERMINED AT THIS POINT THAT MISSISSIPPI IS NOT COMMERCIAL, WILL SET CIBP THIS AFTERNOON.

ELI WIRELINE ON LOCATION TO SET CIBP @ 4000' ABOVE MISSISSIPPI PERFORATIONS

GREAT PLAINS ON LOCATION W/ 25 BBLs FIELD BRINE TO PERFORATE THRU.

ELI WIRELINE RIGGED TO PERFORATE PROPOSED INTERVAL IN TOPEKA UTILIZING 32 GRAM EXPENDABLE CSN GUN.

PERFORATE TOPEKA AS FOLLOWS:

TOPEKA 3204'-3207' 4/FT

COMACNHE RIGGED TO SWAB TEST TOPEKA NATURAL VIA 4.5" CSN.

SWAB DOWN WELL TO 3250'

½ HR NATURAL TEST- REC NO FLUID SLIGHT SHOW GAS

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6/2/04

SICP-13# FLUID LEVEL- 3100'

COMANCHE RIGGED TO SWAB WELL DOWN TO 3250'

KANSA DIRT ON LOCATION TO ASSIST W/ ACID AND WATER TRUCK

GREAT PLAINS ON LOCATION W/ 80 BBL 2 % KCL

ACID SERVICES ON LOCATION TO ACIDIZE TOPEKA PERFS 3204'-3207' W/ 750 GALS 28% MCA ACID W/ 10% METHANOL AND FLUSHING W/ FOAMED 2% KCL WATER

ACIDIZE TOPEKA AS FOLLOWS:

PUMP 750 GAL 28% MCA W/ 10% METHANOL
LOAD HOLE W/ 33 BBL FOAMED 2% KCL
PRESSURE TO 50# & START FEEDING
DISPLACE 750 GALS ACID @ 2 BPM -350#
ISIP-300# 60 MIN SIP-10#
TTL LOAD TO RECOVER- 70 BBL

COMANCHE RIGGED TO RUN PRODUCTION TBG

RUN PRODUCTION TBG AS FOLLOWS:

MUD ANCHOR	15.00'
SEAT NIPPLE	1.10'
108 JTS 2 3/8" TBG	3163.90'
K.B.(5'<2' ABOVE G.L.)	3.00'
<u>TBG SET @</u>	<u>3183.00'</u>
SN SET @	3168.00'

COMANCHE RIGGED TO SWAB TEST TOPEKA PERFS AFTER ACID AS FOLLOWS:

FOUND FLUID @ 15' FROM SURFACE
MADE ONE SWAB RUN VIA 2 3/8" TBG FROM 2800', WELL KICKED OFF FLOWING

FLOW TEST TOPEKA PERFS AFTER ACID AS FOLLOWS:

1 HR FLOW-REC 58.86 BBL	NO OIL	156 MCFPD	CSN-0#
1 HR FLOW-REC 8.35 BBL	NO OIL	129 MCFPD	CSN-10#
1 HR FLOW-REC 9.00 BBL	NO OIL	101 MCFPD	CSN-40#
1 HR SWAB- REC 7.90 BBL	NO OIL	22 MCFPD	CSN-73#

NOTE: MADE 1 SWAB RUN LAST HOUR.

SDFN

6/3/04

SITP-655# SICP-655#
SBHP-725# (CALCULATED WITH NO FLUID IN HOLE)

COMANCHE ON LOCATION TO CONTINUE FLOW TEST OF TOPEKA PERFS AFTER ACID AS FOLLOWS:

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1 HR FLOW -REC 12.52 BBL NO OIL 101 MCFPD CSN-350#
 1 HR FLOW-REC 6.68 BBL NO OIL 7.7 MCFPD CSN-300#

COMANCHE RIGGED TO PULL PRODUCTION 2 3/8" TBG.

COMANCHE RIGGED TO SWAB TEST TOPEKA PERFS VIA 4.5" CSN

SWAB TEST TOPEKA AS FOLLOWS:

1 HR SWAB-REC 2.5 BBL NO OIL 32 MCFPD
 1 HR SWAB-REC 2.5 BBL NO OIL 34 MCFPD

NOTE: DECISION MADE AT THIS POINT TO PERFORATE FIVE ADDITIONAL ZONES IN WELL DUE TO LOW GAS VOLUME IN TOPEKA 3204'-3207'.

SDFN

6/4/04

SICP - 460#, SBHP - TOPEKA = 509 psi (ASSUMING NO FLUID)

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVALS AS FOLLOWS, UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

<u>LANSING H</u> -	3923-3925'	w/ 4 SHOTS/FT.
<u>LANSING A</u> -	3815-3820'	w/ 4 SHOTS/FT.
<u>HOWARD</u> -	3137-3147'	w/ 4 SHOTS/FT.
<u>RED EAGLE</u> -	2712-2717'	w/ 4 SHOTS/FT.
<u>NEVA</u> -	2645-2649'	w/ 4 SHOTS/FT.

FLUID LEVEL = 3200'

COMANCHE RIGGED TO SWAB TEST ALL ZONES NATURAL.

FOUND FLUID LEVEL @ 2800'.

SWABBED 23 BBLs, 100% WATER IN 1 HR.

COULD NOT LOWER FLUID LEVEL BELOW 2800'.

NOTE: WE HAVE ONE OR MORE INTERVALS THAT ARE WET. WILL IDENTIFY AS WE TEST INDIVIDUAL ZONES w/ TOOLS. WILL HAVE TO SQUEEZE.

T.R. SERVICES ON LOCATION w/ 4 1/2" PLUG & PACKER.

RIH - w/ TOOLS & TBG.

STRADDLE LANSING H - 3923-25'

RIG UP TBG SWAB.

TEST LANSING H NATURAL AS FOLLOWS:

RIG UP TBG SWAB.

TEST LANSING H NATURAL AS FOLLOWS:

SWAB TBG DOWN.

1/2 HR NATURAL TEST - REC. NO FLUID w/ SHOW OF GAS.

SHUT WELL DOWN FOR WEEKEND.

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6/7/04

SITP - 45#, SICP - 905#

SWAB TBG DOWN (LANSING H). RECOVERED 3.34 BBLS, 38% OIL, SHOW OF GAS.

ACID SERVICES ON LOCATION TO ACIDIZE LANSING H PERFORATIONS 3923-25' w/ 500 GALS 15% DSFE.

ACIDIZE LANSING H PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% DSFE.
 LOAD HOLE w/ 2% KCL WATER.
 PRESSURE TO 1200#, BROKE BACK SLOWLY TO 0#.
 DISPLACE ACID @ 3 BPM - 10#.
 ISIP - VACUUM.
 TTL LOAD = 28 BBLS.

TEST LANSING H AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL - 2200' DOWN.
 SWAB 1½ HRS. RECOVERED 23 BBLS.
 ½ HR TEST - RECOVERED 1.67 BBLS, 46% OIL, GOOD SHOW OF GAS.

RELEASE TOOLS, STRADDLE LANSING a PERFORATIONS 3815-3820'.

TEST LANSING A NATURAL AS FOLLOWS:

FOUND FLUID LEVEL @ 1400'.
 SWAB WELL DOWN.
 ½ HR TEST - RECOVERED NO FLUID OR GAS.

ACID SERVICES RIGGED TO ACIDIZE LANSING A PERFORATIONS w/ 500 GALS 15% DSFE, SPOTTING ACID ACROSS PERFORATIONS.

ACIDIZE LANSING A PERFORATIONS AS FOLLOWS:

SPOT ACID ACROSS PERFORATIONS.
 PUMP 500 GALS 15% DSFE & LOAD HOLE.
 PRESS TO 900# & BROKE BACK SLOWLY.
 DISPLACE ACID @ 2 BPM - 600#.
 ISIP - 300#, 5 MIN SIP - 160#.
 TTL LOAD = 27 BBLS.

TEST LANSING A AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ SURFACE.
 SWAB 1 HR. RECOVERED 20 BBLS.
 ½ HR TEST - REC. 1.67 BBLS, NO OIL, TEST GAS @ 68 MCF.

RELEASE TOOLS, PICK UP & STRADDLE HOWARD PERFORATIONS 3137-47'. RIG UP TBG. SWAB TOOLS.

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6/7/04 CONTINUEDTEST HOWARD NATURAL AS FOLLOWS:

SWAB TBG DOWN.
½ HR TEST - 50' FLUID, SLIGHT SHOW OF GAS.

ACID SERVICES ON LOCATION TO ACIDIZE HOWARD PERFORATIONS w/ 1,000 GALS 28% HCL, 10% METHANOL & FOAMERS.

ACIDIZE HOWARD AS FOLLOWS:

SPOT ACID ACROSS PERFORATIONS.
 PUMP 1,000 GALS 28% HCL, 10% METHANOL & FOAMERS.
 DISPLACE ACID @ 2BPM - 300#.
ISIP - 100#, VAC. - 4 MINUTES.

TEST HOWARD AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 200' FROM SURFACE.
 MADE 1 SWAB RUN, WELL KICKED OFF FLOWING.
1 HR FLOW - REC. 49 BBLS (13 BBLS OVERLOAD) TEST GAS @ 429 MCF.

SHUT WELL IN FOR NIGHT.

6/8/04

SITP - 470#, FLUID LEVEL - 1500' FLUID IN HOLE.
SBHP - HOWARD = 1185# (THIS IS OPTIMISTIC)

RELEASE TOOLS, PICK UP AND STRADDLE RED EAGLE 2712-17'.

TEST RED EAGLE NATURAL AS FOLLOWS:

SWAB TBG DOWN.
½ HR NATURAL TEST - REC. 100' FLUID, STRONG GAS BLOW.

ACID SERVICES ON LOCATION TO ACIDIZE RED EAGLE PERFORATIONS w/ 500 GALS 28% HCL, 10% METHANOL & FOAMERS.

ACIDIZE RED EAGLE AS FOLLOWS:

PUMP 500 GALS 28% HCL, 10% METHANOL AND FOAMERS.
 DISPLACE ACID @ 2 BPM - 400-350#.
ISIP - 150#, VAC. - 3 MINS
TTL LOAD = 24 BBLS.

COMANCHE RIGGED TO SWAB BACK ACID LOAD.

TEST RED EAGLE AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL 400' FROM SURFACE.
 MADE 1 RUN. WELL KICKED OFF FLOWING.
1 HR FLOW - (INCLUDES RUN), REC. 28 BBLS, TEST GAS @ 300 MCFPD.

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6/8/04 CONTINUED

RELEASE TOOLS. PICK UP & STRADDLE NEVA PERFORATIONS 2645-49'.

TEST NEVA NATURAL AS FOLLOWS:

SWAB WELL DOWN.

1/2 HR NATURAL TEST - REC. 1.67 BBLS, TEST GAS @ 13 MCFPD.

ACID SERVICES ON LOCATION TO ACIDIZE NEVA PERFORATIONS 2645-49' w/ 500 GALS, 28% HCL, 10% METHANOL & FOAMERS.

ACIDIZE NEVA PERFORATIONS AS FOLLOWS:

SPOT ACID ACROSS PERFORATIONS.

PUMP 500 GALS 28% HCL, 10% METHANOL & FOAMERS.

PRESS TO 1300# & BROKE BACK SLOWLY.

DISPLACE 500 GALS ACID @ 2 BPM - 250-600#.

ISIP - 300#, 5 MIN SIP - 100#

TTL LOAD = 23 BBLS.

ACID SERVICES RIGGED DOWN & MOVED OFF LOCATION.

TEST NEVA AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ SURFACE.

MADE 1 RUN. WELL KICKED OFF FLOWING.

1/2 HR FLOW - REC. 23.38 BBLS, TEST GAS @ 45 MCF. LOAD RECOVERED.

1/2 HR FLOW - REC. 3.34 BBLS, TEST GAS @ 45 MCF.

RELEASE TOOLS. POOH w/ TOOLS & TUBING.

ELI WIRELINE ON LOCATION TO SET CIBP OVER LANSING ZONES.
SET CIBP - 3250'.

SHUT DOWN FOR NIGHT.

6/9/04

SICP - 850#, BLEW WELL DOWN.

PUMP 40 BBLS LEASE BRINE TO CONTROL WELL.

COMANCHE RIGGED TO RUN PRODUCTION TUBING.

RAN TUBING AS FOLLOWS:

SEATING NIPPLE x 2 3/8"	1.10'
110 JTS 2 3/8" TUBING	<u>3193.66'</u>
K.B. (5' < 2' ABOVE G.L.)	<u>3.00'</u>
TUBING SET @	3197.76'

PACK TBG OFF.

COMANCHE RIGGED UP TBG. SWAB TOOLS, PREPARE TO TEST - NEVA, RED EAGLE, HOWARD AND TOPEKA ZONES CO-MINGLED.

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6/9/04TEST NEVA, RED EAGLE, HOWARD AND TOPEKA ZONES AS FOLLOWS

FOUND FLUID LEVEL @ 1200' FROM SURFACE.

1 HR SWAB - RECOVERED 40.91 BBLs, CSN PRESSURE - 700#.1 HR SWAB - RECOVERED 22.12 BBLs, CSN - 720#.

NOTE: AT THIS POINT, WELL KICKED OFF FLOWING INTERMITTENTLY. THE FOLLOWING TESTS WERE MADE, MAKING 1 SWAB RUN PER ½ HR. AFTER SWABBING GAS MEASUREMENT TAKEN @ PEAK, GAS VOLUME WOULD THEN DIE OFF TO STRONG BLOW.

SWAB & FLOW TEST AS FOLLOWS:½ HR TEST - REC. 9.81 BBLs, FCP - 710#, TEST GAS @ 440 MCF.½ HR TEST - REC. 11.69 BBLs, FCP - 700#, TEST GAS @ 440 MCF.½ HR TEST - REC. 8.76 BBLs, FCP - 680#, TEST GAS @ 367 MCF.½ HR TEST - REC. 9.60 BBLs, FCP - 660#, TEST GAS @ 419 MCF.½ HR TEST - REC. 11.69 BBLs, FCP - 660#, TEST GAS @ 378 MCF.½ HR TEST - REC. 10.43 BBLs, FCP - 640#, TEST GAS @ 388 MCF.½ HR TEST - REC. 8.76 BBLs, FCP - 640#, TEST GAS @ 440 MCF.6/10/04

SITP - 600#, SICP - 840#.

COMANCHE RIGGED TO CONTINUE TESTING ALL ZONES.

NOTE: WE WILL TEST TODAY TO STIMULATE A PUMPING UNIT SCENARIO (I.E. - SWABBING TUBING - 4 RUNS / HR), AND TESTING GAS VIA ANNULUS.

CONTINUE TESTING ALL ZONES AS FOLLOWS:1 HR SWAB - REC. 29.27 BBLs, CSN # - 70#, TEST GAS @ 429 MCF.1 HR SWAB - REC. 19.62 BBLs, CSN # - 70#, TEST GAS @ 78 MCF.1 HR SWAB - REC. 20.87 BBLs, CSN # - 70#, TEST GAS @ 19 MCF.1 HR SWAB - REC. 19.62 BBLs, CSN # - 70#, TEST GAS @ 19 MCF.1 HR SWAB - REC. 20.04 BBLs, CSN # - 70#, TEST GAS @ 19 MCF.1 HR SWAB - REC. 24.63 BBLs, CSN # - 70#, TEST GAS @ 22 MCF.1 HR SWAB - REC. 20.45 BBLs, CSN # - 70#, TEST GAS @ 19 MCF.1 HR SWAB - REC. 28.39 BBLs, CSN # - 70#, TEST GAS @ 20 MCF.

SHUT DOWN FOR NIGHT.

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6/11/04

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SITP - 125#, SICP - 800#

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NOTE: DECISION MADE TO PULL PRODUCTION TBG AND RUN IN HOLE WITH TOOLS. WILL ISOLATE EACH ZONE INDEPENDENTLY & RETEST EACH IN AN EFFORT TO ISOLATE WATER PRODUCING INTERVALS.

BLOW WELL DOWN, CONTROL WELL w/ 90 BBLs KCL WATER.

POOH - w/ PRODUCTION TUBING.

6/11/04 CONTINUED

TR SERVICES ON LOCATION w/ 4½" TOOLS.
 RIH - w/ TOOLS.
 SET PLUG ABOVE NEVA PERFORATIONS.
 PRESSURE TEST 4½" CASING TO 500#. HELD OKAY.
 STRADDLE TOPEKA PERFS 3204-07' w/ TOOLS.
 SWAB TBG DOWN. RECOVERED 27.5 BBLs, ½ HR.

SHUT DOWN FOR WEEKEND.

6/14/04

SITP - 905#, SICP - 880#

TEST TOPEKA PERFORATIONS AS FOLLOWS:

1 HR SWAB - REC. 15.02 BBLs, GOOD SHOW OF GAS.
1 HR SWAB - REC. 10.85 BBLs, TEST GAS @ 19 MCF.
1 HR SWAB - REC. 9.18 BBLs, TEST GAS @ 19 MCF.

NOTE: DETERMINE TOPEKA NON-COMMERCIAL DUE TO WATER VOLUMES.

STRADDLE HOWARD ZONE w/ TOOLS.

TEST HOWARD PERFORATIONS AS FOLLOWS:

1 HR SWAB - REC. 20.45 BBLs, SHOW OF GAS.
1 HR SWAB - REC. 17.53 BBLs, TEST GAS @ 6 MCF.
1 HR SWAB - REC. 17.11 BBLs, TEST GAS @ 15 MCF.

NOTE: DETERMINE HOWARD NON-COMMERCIAL DUE TO WATER VOLUMES.

RELEASE TOOLS. STRADDLE RED EAGLE PERFORATIONS.

SHUT DOWN FOR NIGHT.

6/15/04

SITP - 820# (RED EAGLE SIP), SBHP = 894#
SICP - 660# (NEVA SIP), SBHP = 718# (ASSUME NO FLUID)
 BLOW TBG DOWN. RED EAGLE FLOWING.

TEST RED EAGLE PERFORATIONS AS FOLLOWS:

1 HR FLOW - REC. 19.20' BBLs, TEST GAS @ 398-153 MCF.
1 HR FLOW - REC. 9.18' BBLs, TEST GAS @ 153 - 60 MCF.
NOTE: WILL ATTEMPT SWABBING NEXT HR.
1 HR SWAB - REC. 10.85 BBLs, TEST GAS @ 129 - 47 MCF.
1 HR SWAB - REC. 9.18 BBLs, TEST GAS @ 112 - 59 MCF.
1 HR SWAB - REC. 9.18 BBLs, TEST GAS @ 108 - 47 MCF.
1 HR SWAB - REC. 6.68 BBLs, TEST GAS @ 129 - 47 MCF.
1 HR SWAB - REC. 7.93 BBLs, TEST GAS @ 101 - 48 MCF.
1 HR SWAB - REC. 5.01 BBLs, TEST GAS @ 108 - 33 MCF.

SHUT DOWN FOR NIGHT.

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6/16/04

SITP - 680# (RED EAGLE), SICP - 765# (NEVA)

T.R. SERVICES ON LOCATION. RELEASED TOOLS.
 PICK UP AND STRADDLE NEVA PERFS 2645-49'.
 COMANCHE RIGGED TO TEST NEVA PERFS.

TEST NEVA PERFORATIONS AS FOLLOWS:

1 HR FLOW - REC. 15.03 BBLS, TEST GAS @ 147 - 48 MCF.
NOTE: START SWABBING CONTINUOUSLY @ THIS POINT.
1 HR SWAB - REC. 8.35 BBLS, TEST GAS @ 134 - 94 MCF.
1 HR SWAB - REC. 5.84 BBLS, TEST GAS @ 129 - 78 MCF.
1 HR SWAB - REC. 7.51 BBLS, TEST GAS @ 108 - 60 MCF.

RELEASED TOOLS. POOH w/ TOOLS & TUBING.

ELI WIRELINE ON LOCATION TO SET CIBP OVER HOWARD AND TOPEKA PERFS WHICH
 HAVE BEEN TESTED NON-COMMERCIAL.
SET CIBP - 2760'

COMANCHE RIGGED TO RUN PRODUCTION TBG.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR x 2 3/8"	15.00'
SEATING NIPPLE x 2 3/8"	1.10'
93 JTS 2 3/8" TBG	2727.17'
K.B. (5' < 2' ABOVE G.L.)	3.00'
TUBING SET @	2746.27'
S.N. SET @	2731.27'

PACK TBG OFF.

SHUT DOWN FOR NIGHT.

6/17/04

COMANCHE ON LOCATION. RIG TO RUN PUMP & RODS.
SITP - 125#, SICP - 785#.

RAN PUMP & RODS AS FOLLOWS:

2" x 1 1/2" x 14' RWB w/ 6' G.A.	16.00'
2' x 3/4" ROD SUB	2.00'
107 - 3/4" RODS	2675.00'
8' x 3/4" SUB	8.00'
1 1/4 x 16' POLISHED ROD	16.00'
PUMP SET @	2731.27'

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CLAMP RODS OFF.
 COMANCHE RIGGED DOWN & MOVED OFF LOCATION.

6/18-21/04

SHAWNEE LEASE SERVICE ON LOCATION TO LAY SINGLE LEAD LINE(SCHD.40, 2" PVC)
APPROX 300' SOUTH TO HART A #2, HOOK UP WELL HEAD.

NOTE: WILL UTILIZE TANK BATTERY ALREADY IN PLACE ON LEASE.

KANSA DIRT ON LOCATION TO TRENCH LEAD LINE, DIG BELL HOLES, AND BUILD PAD
FOR PUMPING UNIT.

SIOUX TRUCK ON LOCATION TO SET PUMPING UNIT
SET LUFKIN 114DA PUMP UNIT FROM LEE # 7-4, AND C-66 ENGINE FROM DUGAN FARMS
LEASE.

PUT WELL ON.

END OF REPORT

BRAD SIROKY & BRIAN McCOY

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