

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**ORIGINAL**

Operator: License # 4549  
Name: ANADARKO PETR. CORP.  
Address: 701 S. TAYLOR STREET, SUITE 400  
City/State/Zip: AMARILLO, TEXAS 79101  
Purchaser: NCRA

API No. 15 - 189-22447-0000  
County: STEVENS  
AP N/2 \_N/2\_ SW SW Sec. 12 Twp. 32 S. R. 38  East  West  
1110 feet from (S) / N (circle one) Line of Section  
660 feet from E / (W) (circle one) Line of Section

Operator Contact Person: JOHN VIGIL  
Phone: (806) 457-4600  
Contractor: Name: MURFIN DRILLING CO., INC.  
License: 30606  
Wellsite Geologist: MIKE DODGE

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: WALKER "E" Well #: 1  
Field Name: METTS  
Producing Formation: ST. LOUIS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 3154 Kelly Bushing: \_\_\_\_\_  
Total Depth: 6350 Plug Back Total Depth: 6303  
Amount of Surface Pipe Set and Cemented at 1778 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Alternates, show depth set \_\_\_\_\_ Feet

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan** UIC 1 W 7-31-03  
(Data must be collected from the Reserve Pit)  
Chloride content 1000 ppm Fluid volume 700 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

6-11-2003 6-20-2003 7-3-2003  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Pearson  
Title: Engr. Tech III Date: 7-22-03  
Subscribed and sworn to before me this 22 day of July, 2003  
Notary Public: Lori Pearson  
Date Commission Expires: 2/26/05

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
**LORI PEARSON**  
Notary Public, State of Kansas  
My Commission Expires  
**February 26, 2005**



Operator Name: ANADARKO PETR. CORP. Lease Name: WALKER "E" Well #: 1  
 Sec. 12 Twp. 32 S. R. 38 East  West County: STEVENS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

CBL, DIL, CNL-LDT, ML, SONIC.

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
CHASE	2496	657
COUNCIL GROVE	2827	326
B/HHEEBNER	4055	-902
MARMATON	4854	-1701
MORROW	5550	-2397
STE. GENEVIEVE	6079	-2926
ST. LOUIS	6178	-3025

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	21.8	1778	P+MC/P+	450/125	3%CC, .1%FWCA, 1/2 PPS FC/2%CC, 1/4PPS FC.
PRODUCTION	7-7/8"	5-1/2"	15.5	6350	50/50 POZ	25/130	10% SALT, .6% HALAD 322, 1/4PPS FC/SAME.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	6213-6217	ACID: 4500 GAL 15% HCL.	6213-6217

TUBING RECORD	Size <b>2 7/8"</b>	Set At <b>6234</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <b>7-11-2003</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <b>150</b>	Gas Mcf <b>14</b>	Water Bbls.	Gas-Oil Ratio <b>93</b>	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 6213-6217

# HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER  
**2500405**

TICKET DATE

REGION <b>Central Operations</b>	NWA / CC <b>Mid</b>	UNIT/NTN/USA <b>titntent/USA</b>	BDA / STATE <b>MC/Ks</b>	COUNTY <b>STEVENS</b>
MBU ID / EMPL # <b>MCL1 01107198516</b>	H.E.S. EMPLOYEE NAME <b>JASON CLEMENS</b>	PSL DEPARTMENT <b>Cement</b>	<b>ORIGINAL</b> 806-595-0980	
LOCATION <b>LIBERAL</b>	COMPANY <b>ANADARKO PETROLEUM CORPORATION</b>	CUSTOMER REP / PHONE <b>KENNY PARKS</b>		
TICKET AMOUNT <b>\$10,723.31</b>	WELL TYPE <b>01 Oil</b>	API/UMI #	SAP BOMB NUMBER <b>7521</b>	Cement Surface Casing
WELL LOCATION <b>HUGOTON</b>	DEPARTMENT <b>ZI</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL, KS</b>		
LEASE NAME <b>WALKER</b>	Well No. <b>E-1</b>	SEC / TWP / RNG <b>12 - 32S - 38W</b>		

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Clemens, A 198516	4.0			
Archuleta, M 226383	4.0			
Burrows, R 273921	4.0			
LeMIEUX, M 266575	4.0			

  

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
421269	100			
10251403	100			
10243558/10011278	20			
54029/10011276	20			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	6/12/2003	6/12/2003	6/12/2003	6/13/2003
Time	1700	2100	2332	100

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar		HES
Float Shoe		
Centralizers	4	
Top Plug	1	
HEAD	1	
Limit clamp		
Weld-A	1	
Guide Shoe	1	
BTM PLUG		

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	N	24#	8 5/8"		0	1,787	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Material	Quantity	Unit	Material	Quantity	Unit
Mud Type			Density		Lb/Gal
Disp. Fluid			Density		Lb/Gal
Prop. Type		Size			Lb
Prop. Type		Size			Lb
Acid Type		Gal.			%
Acid Type		Gal.			%
Surfactant		Gal.			In
NE Agent		Gal.			In
Fluid Loss		Gal/Lb			In
Gelling Agent		Gal/Lb			In
Fric. Red.		Gal/Lb			In
Breaker		Gal/Lb			In
Blocking Agent		Gal/Lb			
Perfpac Balls		Qty.			
Other					
Other					
Other					
Other					
Other					

**Hours On Location**

Date	Hours
6/12	3.0
6/13	1.0
Total	4.0

  

**Operating Hours**

Date	Hours
6/12	1.0
6/13	1.0
Total	2.0

  

**Description of Job**

Description of Job
Cement Surface Casing

**Hydraulic Horsepower**

Ordered	Avail.	Used

  

**Average Rates in BPM**

Treating	Disp.	Overall

  

**Cement Left in Pipe**

Feet	Reason	SHOE JOINT
45		

**Cement Data**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	450	MIDCON C		3% CC - 1/2# FLOCELE - .1% FWCA	17.98	2.94	11.40
2	125	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

**Summary**

Circulating	Displacement	Preflush:	BBI	5.00	Type:	FRESH
Breakdown	MAXIMUM	Load & Bkdn:	Gal - BBI		Pad:Bbl -Gal	
Lost Returns-Y	Lost Returns-N	Excess /Return	BBI		Calc.Disp Bbl	
Cmt Rtrn#Bbl	Actual TOC	Calc. TOC:			Actual Disp.	111
Average	Frac. Gradient	Treatment:	Gal - BBI		Disp:Bbl	
Shut In: Instant	5 Min.	Cement Slurry	BBI	266.0		
	15 Min.	Total Volume	BBI	382.0		

Frac Ring #1 \_\_\_\_\_ | Frac Ring #2 \_\_\_\_\_ | Frac Ring #3 \_\_\_\_\_ | Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**

CUSTOMER REPRESENTATIVE \_\_\_\_\_

SIGNATURE \_\_\_\_\_

From \_\_\_\_\_

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JUL 22 2003

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<b>HALLIBURTON JOB LOG</b>				TICKET # <b>2500405</b>	TICKET DATE <b>JUL 24 2003</b>
REGION <b>Central Operations</b>	NWA / COUNTRY <b>Mid Contitnent/USA</b>	BDA / STATE <b>MC/Ks</b>	COUNTY <b>STEVENS</b>		
MBU ID / EMPL # <b>MCLI 0110 / 198516</b>	H.E.S EMPLOYEE NAME <b>JASON CLEMENS</b>	PSL DEPARTMENT <b>Cement</b>			
LOCATION <b>LIBERAL</b>	COMPANY <b>ANADARKO PETROLEUM CORPO</b>	CUSTOMER REP / PHONE <b>KENNY PARKS</b>	<b>806-595-0980</b>		
TICKET AMOUNT <b>\$10,723.31</b>	WELL TYPE <b>01 Oil</b>	API/UWI #			
WELL LOCATION <b>HUGOTON</b>	DEPARTMENT <b>ZI</b>	JOB PURPOSE CODE <b>Cement Surface Casing</b>			
LEASE NAME <b>WALKER</b>	Well No. <b>E-1</b>	SEC / TWP / RNG <b>12 - 32S - 38W</b>	HES FACILITY (CLOSEST TO WELL) <b>LIBERAL, KS</b>		

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HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Clemens, A 198516	4				
Archuleta, M 226383	4				
Burrows, R 273921	4				
LeMIEUX, M 266575	4				

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg		
6-12-03	2000							ARRIVE ON LOCATION
	2015							PRE JOB SAFETY MEETING
	2030							SPOT EQUIPMENT
	2100							START F.E.
	2315							CASING ON BOTTOM / CIR WITH RIG
6-13-03	2332				1500			PRESSURE TEST
	2333	4.0	5.0		75			START SPACER.....FRESH H2O
	2336	6.0	236.0		100			START LEAD 450 SKS @ 11.4#
	0016	6.0	30.0		125			START TAIL 125 SKS @ 14.8#
	0021	6.0	266.0		50			END CEMENT
	0022							DROP PLUG
	0022	6.0	111.0		20			START DISPLACEMENT
	0033	6.0	40.0		125			CAUGHT CEMENT
	0045	2.0	101.0		350			SLOW RATE
	0051	2.0	111.0		900			LAND PLUG
	0052							END JOB
								CIRCULATED 35 BBLS TO PIT ✓
					450			PRESSURE BEFORE LANDING PLUG

Release

THANKS JASON & CREW.

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**HALLIBURTON JOB SUMMARY** JUL 22 2003

REGION: <b>Central Operations</b>		MNA / COUNTRY: <b>Mid Continent/USA</b>		SALES ORDER NUMBER: <b>2513919</b>	TICKET DATE: <b>06/20/03</b>
MBU ID / EMPL #: <b>MC/PA0105 105824</b>		H.E.S. EMPLOYEE NAME: <b>A D SCHROEDER</b>		BDA / STATE: <b>MC/Ks</b>	COUNTY: <b>STEVENS</b>
LOCATION: <b>LIBERAL</b>		COMPANY: <b>ANADARKO PETROLEUM CORPORATION</b>		PSI DEPARTMENT: <b>Cement</b>	
TICKET AMOUNT: <b>\$7,107.28</b>		WELL TYPE: <b>02 Gas</b>		CUSTOMER REP / PHONE: <b>KENNY PARKS 1-806-595-0980</b>	
WELL LOCATION: <b>N-HUGOTON KS</b>		DEPARTMENT: <b>CMT</b>		SAP BOMB NUMBER: <b>7523</b>	Cement Production Casing
LEASE NAME: <b>WALKER</b>		Well No.: <b>E-1</b>	SEC / TWP / RNG: <b>12 - 32S - 38W</b>	HES FACILITY (CLOSEST TO WELL SITE): <b>LIBERAL KS</b>	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Schroeder, A 105824	8.0			
Harper, K 241985	8.0	DELATORRE A 259520	8.0	

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H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10296494	100			
10251401	100			
10243558-10011276	20			

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Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	6/20/2003	6/20/2003	6/20/2003	6/20/2003
Time	1300	16:30	2231	2359

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar	1	
Float Shoe	1	
Centralizers	11	
Top Plug	1	
HEAD	1	
Limit clamp	1	
Weld-A	1	
Guide Shoe		
BTM PLUG		

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New/Used	15.5	5 1/2		0	6,361	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8				Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid	H2O	
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other	24 GALS CLAY FIX II	
Other	6 GALS CLA-STA XP	
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
6/20	7.0	6/20	1.0	Cement Production Casing
Total	7.0	Total	1.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
	Disp.	
Feet 37	Cement Left in Pipe	Reason
		SHOE JOINT

**Cement Data**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	25	50/50 POZ H		10% SALT - 6/10% HALAD-322 - 1/4# FLOCELE	40.45	6.07	10.00
2	130	50/50 POZ H		10% SALT - 6/10% HALAD-322 - 1/4# FLOCELE	5.58	1.26	14.40
3	25	50/50 POZ H		10% SALT - 6/10% HALAD-322 - 1/4# FLOCELE	5.58	1.26	14.40
4							

**Summary**

Circulating	Displacement	Preflush: BBI	5.00	Type: H2O
Breakdown	MAXIMUM	Load & Bkdn: Gal - BBI		Pad:Bbl -Gal
Lost Returns	Lost Returns	Excess /Return BBI		Calc.Disp Bbl
Cmt Rtn#Bbl	Actual TOC	Calc. TOC:		Actual Disp.
Average	Frac. Gradient	Treatment: Gal - BBI		Disp:Bbl
Shut In: Instant	5 Min. 15 Min.	Cement Slurry BBI	62.0	
		Total Volume BBI	218.00	

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**

CUSTOMER REPRESENTATIVE \_\_\_\_\_ SIGNATURE \_\_\_\_\_

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JUL 22 2003

ORIGINAL

<b>HALLIBURTON JOB LOG</b> CONFIDENTIAL				TICKET # 2513919	TICKET DATE 06/20/03
REGION Central Operations		NWA / COUNTRY Mid Continent/USA		BDA / STATE MC/Ks	COUNTY STEVENS
MBU ID / EMPL # MC/PA0105 105824		H.E.S EMPLOYEE NAME A D SCHROEDER		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY ANADARKO PETROLEUM CORPO		CUSTOMER REP / PHONE KENNY PARKS	1-806-595-0980
TICKET AMOUNT \$7,107.28		WELL TYPE 02 Gas		API/UWI #	
WELL LOCATION N-HUGOTON KS		DEPARTMENT CMT		JOB PURPOSE CODE Cement Production Casing	
LEASE NAME WALKER		Well No. E-1	SEC / TWP / RNG 12 - 32S - 38W	HES FACILITY (CLOSEST TO WELL #) LIBERAL KS	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Schroeder, A 105824	8				
Harper, K 241985	8	DELATORRE A 259520	8		

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg		
6-20-3	1300							CALLED OUT
	16:30							ON LOC PULLING COLLARS
	1635							SAFETY MEETING
	1800							START CSG
	2130							ON BOTTOM W/CSG CIR
	2131							SAFETY MEETING
	2231					3400		TEST LINES
	2235	3.0	5.0		225			PUMP SPACER
	2237	5.0	27.0		200			PUMP LEAD CMT
	2244	5.0	29.0		160			PUMP TAIL CMT
	2249							DROP TOP PLUG
	2250							WASH PUMP AND LINES
	2253	5.0			60-460			START DISPLACEMENT
	2324	3.0			390-520			SLOW RATE DOWN
	2330		151.0		520-2000			LAND PLUG
	2330							TEST CSG
	2335							RELEASE PSI FLOAT HOLDING
	2350		5.5					CMT MOUSE AND RAT HOLE
	2359							JOB COMPLETE
								THANKS COUNTRY AND CREW

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Aug 11, 2004  
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7-22-04

PRPA 060303

ANADARKO PETROLEUM CORPORATION

PHONE 806-457-4600 • 701 S. TAYLOR ST. • SUITE 400 • AMARILLO, TEXAS 79101

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July 22, 2003

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Kansas Corporation Commission  
Conservation Division  
Wichita State Office Building  
130 South Market, RM 2078  
Wichita, Kansas 67202

Attn: Sharon Ahtone

KCC

JUL 22 2003

Re: Walker "E" No. 1  
Section 12-32S-38W  
Stevens County, Kansas

CONFIDENTIAL

Dear Ms. Ahtone:

Attached in triplicate is the Affidavit of Completion (ACO-1 Well History), a set of well logs and cementing tickets for the above referenced well.

It is requested that this information remain confidential for a period of one year.

If you have any questions, please advise.

Very truly yours,

L. Marc Harvey  
Engineering Technician III  
LMH

Enclosures

cc: AWF  
WI Owners  
JTC