

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Southern Star
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

API No. 15 - 125-30260-00-00
County: Montgomery
SE NE SE NW Sec. 21 Twp. 31 S. R. 15 East West
3585' FSL feet from S / N (circle one) Line of Section
3511' FEL feet from E / W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: F&E Smith Trust Well #: B2-21
Field Name: Sycamore Creek
Producing Formation: Penn Coals
Elevation: Ground: 855' Kelly Bushing: _____
Total Depth: 1266' Plug Back Total Depth: 1258'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1258
feet depth to 0 w/ 150 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 457 ppm Fluid volume 500 bbls
Dewatering method used pmpd on ground
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: _____ License No.: 33074
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

5/20/03	5/23/03	6/13/03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Engineering Assistant Date: 7-17-03
Subscribed and sworn to before me this 17th day of July,
2003
Notary Public: Karen L. Welton
Date Commission Expires: _____
Karen L. Welton
Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007.

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Side Two

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: F&E Smith Trust Well #: B2-21
Sec. 21 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
High Resolution Compensated Density Neutron Dual Induction SFL/GR Log
Log Formation (Top), Depth and Datum Sample
Name Top Datum
See Attached
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KCC JUL 17 2003 CONFIDENTIAL

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Table with columns: Shots Per Foot, Footage, Material, Depth

TUBING RECORD
Size Set At Packer At
2 3/8" 1214' NA
Liner Run Yes No
Date of First, Resumed Production, SWD or Enhr. 6-24-03
Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)
Release AUG 5 2004 From Confidential

McPherson Drilling LLC

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Drillers Log

KMAC Drilling LLC
ORIGINAL

Rig: 3
 API No. 15-125-30260-0000 Elev 855' 855'
 Operator: Dart Cherokee Basin Operating Co. LLC
 Address: P.O. Box 177
Mason MO 64854-0177
 Well No: B2-21 Lease Name: F & E Smith Trust
 Footage Location: 3585 ft. from the (S) Line
3511 ft. from the (E) Line
 Drilling Contractor: McPherson Drilling LLC/KMAC Drilling LLC
 Spud date: 5-20-03 Geologist: Bill Barks
 Date Completed: 5-22-03 Total Depth: 1266

S. 21 T. 315 R. 15E
 Loc: SE NW SE NW
 County: MG

Gas Tests:
KCC
 JUL 17 2003
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Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 7/8"	
Weight:	20*	
Setting Depth:	20'	mcp
Type Cement:	port	
Sacks:	4	mcp

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Rig Time:	Work Performed:

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Top Soil	0	2	Shale	682	686	oil sand	1051	1153
Shale	2	129	pink lime	686	702	sand	1153	1177
lime	129	133	Shale	702	727	Sand/Shale	1177	1200
Shale	133	141	oil sand	727	732	Mississippiian	1200	1266
lime	141	152	sand	732	745			
Shale	152	207	Sand/Shale	745	768			
lime	207	228	1st osage	768	792			
Shale	228	251	summit	792	803			
lime	251	306	2nd osage	803	820			
Shale/Sand	306	311	mudgy	820	826			
Sand	311	361	3rd osage	826	829			
Sand/Shale	361	375	Shale	829	849			
lime	375	401	coal	849	851			
Shale	401	466	Sand/Shale	851	902			
lime	466	476	coal	902	904			
Shale	476	497	Shale	904	910			
lime	497	524	coal	910	913			
Shale	524	538	sand	913	925			
lime	538	550	Sand/Shale	925	975			
Shale	550	590	coal	925	978			
Sand	590	647	Sand/Shale	978	1023			
Shale	647	681	oil sand	1023	1049			
coal	681	682	coal	1049	1051			

Released
 JUL 20 2003
 From
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CONSOLIDATED OIL WELL SERVICES AN INFINITY COMPANY

KCC RECEIVED JUL 17 2003

JUL 21 2003

ORIGINAL

TICKET NUMBER 20399

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CONFIDENTIAL KCC WICHITA

LOCATION Bartlesville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-2303	2368	F&E Smith Trust B-21		21	31S	15E	Montgomery	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
1105	1sk	Cottonseed Hulls		12.95
1107	2sk	Flo Seal		25.50
1110	15sk	Gilsonite		291.00
1111	350#	Granulated Salt		35.00
1118	5sk	Premium Gel		59.00
1123	5500gal	City Water		61.88
4404	1	4 1/2" Rubber Plug		21.00
1238	1gal	Mud Flush		30.00
		BLENDING & HANDLING		
5407	min	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	4hrs	WATER TRANSPORTS		300.00
		VACUUM TRUCKS		
		FRAC SAND		
1124	150sk	CEMENT		967.50
		Release		
		SALES TAX		85.79
		From		

Revin 2790

ESTIMATED TOTAL 2660.62

CUSTOMER or AGENTS SIGNATURE *W. John Barber*

OIS FOREMAN *Tracy L. Williams*

CUSTOMER or AGENT (PLEASE PRINT)

DATE

184203

7-17-04

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

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July 17, 2003

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Release
416 JUL 2004
From
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Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

Re: F&E Smith Trust B2-21
15-125-30260-00-00
NW SE NW Sec 21 T31S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-8716.

Sincerely,



Beth Oswald,
Engineering Assistant