

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Southern Star

API No. 15 - 125-30248-00-00
County: Montgomery
W2 SE SW NW Sec. 24 Twp. 31 S. R. 15 East West
2995' FSL feet from (S) N (circle one) Line of Section
4568' FEL feet from (E) W (circle one) Line of Section

Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Mustain B Well #: B1-24
Field Name: Jefferson-Sycamore

Wellsite Geologist: Bill Barks
Designate Type of Completion: **KCC WICHITA**

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Penn Coals
Elevation: Ground: 980' Kelly Bushing: _____
Total Depth: 1365' Plug Back Total Depth: 1363'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

If Yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1363
feet depth to 0 w/ 196 sx cmt.

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) All 11 well 7-23-05

<u>3-19-03</u>	<u>3-22-03</u>	<u>4-10-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Chloride content NA ppm Fluid volume None bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: _____ License No.: 33074
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Engineering Assistant Date: 7-11-03
Subscribed and sworn to before me this 11th day of July
2003.
Notary Public: Cheryl L. Quinn
Date Commission Expires: 10-20-05

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Mustain B Well #: B1-24
Sec. 24 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy) Yes No

List All E. Logs Run:

High Resolution Compensated Density Neutron

Log Formation (Top), Depth and Datum Sample Name Top Datum

See Attached

KCC

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surf and Prod.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes 'See Attached' entry.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with columns: Estimated Production Per 24 Hours (Oil Bbls., Gas Mcf, Water Bbls.), Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION (Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled), Production Interval.

Release NA AUG 11 2004 FROM

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KCC
JUL 11 2003

ORIGINAL

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Dart Cherokee Basin Operating Co LLC #33074
Mustain 'B' B1-24 API #15-125-30248-00-00
SE SW NW Sec 24 T31S R15E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
6	1296'-1297.5'	1000 gal 12% ac & 240 BBL fl	
6	1144'-1145'	1000 gal 12% ac & 240 BBL fl	
6	1124'-1126'	1000 gal 12% ac, 6000# sd & 210 BBL fl	
6	1095'-1097.5'	1000 gal 12% ac & 300 BBL fl	
6	1013.5'-1014.5'	1000 gal 12% ac & 240 BBL fl	
6	953'-954.5'	1000 gal 12% ac & 250 BBL fl	
6	928'-931'	1000 gal 12% ac & 300 BBL fl	

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Release
AUG 30 2004
From
CmPnt .int

Rig Number: 3	S. 24	T. 31	R. 15e
API No. 15- 125-30248-0000	County: Montgomery	Elev. 980" Location: SE SW NW	

Operator: Dart Cherokee Basin Operating Co. LLC	Address: P.O. Box 177 Mason, MI 48854-0177		
Well No: B1-24	Lease Name: Mustain B	Footage Location: 2995 ft. from the South Line 4568 ft. from the East Line	
Drilling Contractor: McPherson Drilling LLC	Spud date: 3/19/03	Geologist: Bill Barks	Date Completed: 3/21/03
		Total Depth: 1365'	

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Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	RECEIVED JUL 15 2003 KCC WICHITA
Size Casing:	8 5/8"		
Weight:	28#		
Setting Depth:	20'	McPherson	
Type Cement:	Portland		
Sacks:	4	McPherson	

7:45 AM Watered out @
1233'. Trip out and put on tricone

11:00 AM Back on bottom

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
lime	0	24	coal	776	777	oil sand	1178	1206
shale	24	47	shale	777	781	shale	1206	1215
lime	47	54	pink lime	781	798 odor	coal	1215	1216
shale	54	57	shale	798	870	shale	1216	1226
lime	57	67	1st oswego	870	897	sand	1226	1244
shale	67	230	summit	897	908	sand/shale	1244	1315
lime	230	233	2nd oswego	908	923	Mississippi	1315	1365
shale	233	244	mulkey	923	932			TD
coal	244	245	3rd oswego	932	938			
lime	245	251	shale	938	952			
shale	251	311	coal	952	955			
lime	311	326	shale	955	972			
shale	326	356	lime	972	977			
lime	356	407	shale	977	1015			
shale	407	415	coal	1015	1016			
sand	415	464 no sho	shale	1016	1093			
shale	464	481	coal	1093	1098			
lime	481	496	shale	1098	1110			
shale	496	600	lime	1110	1112			
lime	600	655	shale	1112	1117			
shale	655	661	sand/shale	1117	1156			
lime	661	671	oil sand	1156	1171			
shale	671	776	sand/shale	1171	1178			

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AUG 31 2004
From
Carr's "log"

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CONSOLIDATED OIL WELL SERVICES AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

KCC JUL 15 2003
JUL 11 2003
KCC WICHITA

TICKET NUMBER 19807

LOCATION Chanute

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FIELD TICKET

one out two

DATE <i>3-22-03</i>	CUSTOMER ACCT # <i>2368</i>	WELL NAME <i>mustain B B-24</i>	QTR/QTR	SECTION <i>24</i>	TWP <i>31</i>	RGE <i>15</i>	COUNTY <i>MG</i>	FORMATION
CHARGE TO <i>Dart</i>				OWNER				
MAILING ADDRESS <i>P.O. Box 160</i>				OPERATOR <i>Bill Parks</i>				
CITY & STATE <i>Sycamore KS 67363</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<i>5401</i>	<i>one</i>	<i>PUMP CHARGE Cement Pumper</i>		<i>525.00</i>
<i>5402</i>	<i>1363'</i>	<i>Casing Footage</i>		<i>N/C</i>
<i>1123</i>	<i>7000 gal</i>	<i>CITY water</i>		<i>78.25</i>
<i>1105</i>	<i>one</i>	<i>COTTONSEED HULLS</i>		<i>12.95</i>
<i>4404</i>	<i>one</i>	<i>4 1/2 Rubber Plug</i>		<i>27.00</i>
<i>1107</i>	<i>37 lbs</i>	<i>FLO-seal</i>		<i>56.62</i>
<i>1110</i>	<i>800 lbs</i>	<i>Gilsonite</i>		<i>315.20</i>
<i>1118</i>	<i>500 lbs</i>	<i>PREMIUM Gel</i>		<i>59.00</i>
<i>1111</i>	<i>400 lbs</i>	<i>GRANULATED salt</i>		<i>84.00</i>
<i>1238</i>	<i>one</i>	<i>mud Flush</i>		<i>30.00</i>
<i>5407</i>	<i>min</i>	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE	<i>Release</i> AUG 31 2004 <i>From</i> Contractor	<i>190.00</i>
<i>5501</i>	<i>3 hr</i>	WATER TRANSPORTS		<i>225.00</i>
<i>5502</i>	<i>2 hr</i>	VACUUM TRUCKS FRAC SAND		<i>140.00</i>
<i>1124</i>	<i>152</i>	CEMENT <i>50/50 Port. Cem mix</i>		<i>980.40</i>
			7.3% SALES TAX	<i>71.78</i>

Ravin 2790

ESTIMATED TOTAL

2841.34

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

OTB J. Powers

CUSTOMER or AGENT (PLEASE PRINT)

DATE

183189

7-11-04

DART OIL & GAS CORPORATION

a Dart Energy Company

Release
August 2004
From
Confidential

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

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July 11, 2003

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

Re: Mustain B B1-24
15-125-30248-00-00
SE SW NW Sec 24 T31S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-8716.

Sincerely,



Beth Oswald,
Engineering Assistant