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JUL 02 2003

KCC WICHITA

KANSAS CORPORATION COMMISSION & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 6236
Name: MTM Petroleum, Inc.
Address: P.O. Box 82
City/State/Zip: Spivey Kansas 67142-0082
Purchaser: KCC
Operator Contact Person: Marvin A. Miller
Phone: (620) 532-3794
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jerry Smith

Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[X] Oil [] SWD [] SLOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.

03-11-03 03-19-03 05-23-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21451-00-00
County: Harper County, Kansas
C NE SW Sec. 1 Twp. 31 S. R. 8
1900 feet from S N (circle one) Line of Section
1780 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Maloney Well #: 1
Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippian
Elevation: Ground: 1648' Kelly Bushing: 1656'
Total Depth: 4818 Plug Back Total Depth: 4451'
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan All 1 wk 7-14-03
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume 240 bbls
Dewatering method used Hauled offsite
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas SWD License No.: 4706
Quarter nw Sec. 20 Twp. 30 S. R. 8 [] East [X] West
County: Kingman Docket No.: D-27,434

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marvin A. Miller
Title: President Date: 7-1-03

Subscribed and sworn to before me this 1st day of July, 2003

Notary Public: Kathy Hill
Date Commission Expires: 01-04-07

KCC Office Use ONLY
[] Letter of Confidentiality Attached
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution

Operator Name: **MTM Petroleum, Inc.** Lease Name: **Maloney** Well #: **1**

Sec. **31** Twp. **8** S. R. **8** East West County: **Harper County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

- Dual Induction Log
- Dual Compensated Porosity Log
- Sonic Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner Shale	3407	(-1751)
Lansing	3652	(-1996)
B/Kansas City	4151	(-2495)
Mississippian	4401	(-2745)
Viola	4774	(-3118)
Simpson	4804	(-3148)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	222'	60/40 Poz	175	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4485'	ASC	100	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4404-4410	Common	200	1/2% FLA 322 Squeeze Job
	4410-4414	Common	150	1/2% FLA 322 Squeeze Job

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4" HEC 4jspf	4404'-4410'	4-2-03 2250 gal 15% Fe Acid	4410
HEC 2jspf	4410'-4414'	4-4-03 750 gal 15% HCL Acid	4451
HEC 4jspf	4406'-4421'	5-27 1000 gal 7 1/2% Fe	4421
		4/2: 5000 ^{1300 units} SCFp/Minute Nitro	4451
		4-7: 10,000 Pro 25 Acid Frac	4451

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4437'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. **wait on sales line** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	unknown	unknown	unknown		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

11025

ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Mad Lodge

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DATE 3-11-03 SEC. 1 TWP. 31S RANGE 8W CALLED OUT 12:30 PM ON LOCATION 2:00 PM JOB START 2:00 PM JOB FINISH 4:15 PM

KCC JUL 02 2003

CONTRACTOR Duke #2 OWNER MTM Petroleum TYPE OF JOB Surface CEMENT AMOUNT ORDERED 175 sx 60.40.2

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EQUIPMENT PUMP TRUCK # 343 CEMENTER Justin Hartz HELPER Mark Brungardt

REMARKS: Pipe on BTM Break Circ 175 sx 60.40.2 @ 14.8# = 39 BBLs

CHARGE TO: MTM Petroleum SERVICE TOTAL 620.00

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed.

SIGNATURE John J. Amundson

FLOAT EQUIPMENT TAX - 0 TOTAL CHARGE 2286.75 DISCOUNT 2286.67

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CONFIDENTIAL

ALLIED CEMENTING CO., INC.

12315

ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine L.D.B.

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DATE 3-20-03	SEC. 01	TWP. 31S	RANGE 8W	CALLED OUT 4:00 A.M.	ON LOCATION 7:00 A.M.	JOB START 12:45 P.M.	JOB FINISH 1:25 P.M.
LEASE Maloney	WELL # 1	LOCATION Mag Plant		COUNTY Harper	STATE KS		
OLD OR NEW (Circle one) NEW		4E 1/2 N E 1 TO					

KCC
JUL 02 2003

CONTRACTOR Duke #2	
TYPE OF JOB Pkck CSG	
HOLE SIZE 7 7/8	T.D. 4815
CASING SIZE 5 1/2	DEPTH 4495
TUBING SIZE	DEPTH
DRILL PIPE 4 1/2	DEPTH 4815
TOOL	DEPTH
PRES. MAX 300 PSI	MINIMUM 100 PSI
MEAS. LINE	SHOE JOINT #33.85
CEMENT LEFT IN CSG. 33.85 FT	
PERFS.	
DISPLACEMENT Fresh H ₂ O 106 1/2 BBLs	
EQUIPMENT	

OWNER MTM Petroleum
CEMENT
AMOUNT ORDERED 100stk ASC + 5# Kol-Seal
Seal 25stk 60:40:496 Gel
500gal Mud Clean
COMMON 15 @ 6.65 99.75
POZMIX 10 @ 3.55 35.50
GEL 1 @ 10.00 10.00
CHLORIDE @
Kol Seal 500 # @ .50 250.00
ASC 100 @ 8.50 850.00
Mud Clean 500 gal @ .75 375.00
HANDLING 172 @ 1.10 189.20
MILEAGE 35 @ 240.80

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PUMP TRUCK CEMENTER David W.
343 HELPER Mark B.
BULK TRUCK
242 DRIVER Mark H.
BULK TRUCK
DRIVER

TOTAL 2050.25

REMARKS:

SERVICE

pipe on bottom Break pipe
Pump 10 BBLs Mud Clean Plug
Rat & Mouse w/ 25stk 60:40:4
Pump 100stk ASC + 5# Kol-Seal
Shot Down wash Pump & lines
Displace w/ Fresh Water slow
Rate Pump Plug Float D. & Hold
Wash up R. & Down

DEPTH OF JOB 4495
PUMP TRUCK CHARGE 1264.00
EXTRA FOOTAGE @
MILEAGE 35 @ 3.00 105.00
PLUG RUBBER @ 60.00 60.00
@
@

TOTAL 1429.00

CHARGE TO: MTM Petroleum
STREET
CITY STATE ZIP

FLOAT EQUIPMENT

L-Guide shoe @ 150.00 150.00
1-AFU INSERT @ 235.00 235.00
3-Centralizers @ 50.00 150.00
@
@

TOTAL 535.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
TOTAL CHARGE 4014.25
DISCOUNT 401.43 IF PAID IN 30 DAYS

SIGNATURE X Don Amiller

X Don Amiller
PRINTED NAME

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From

Net # 3612.8



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KCC
 JUL 02 2003

TREATMENT REPORT

ORIGINAL

Customer ID CONFIDENTIAL		Date 4-4-03	
Customer MTM PET.		Lease No.	
Lease WALONEY		Well # 1	
Field Order # 6129	Station PRKR	Casing 5 1/2	Depth
Type Job SQUEEZE - NW	Formation	County Harley	State KS
PIPE DATA		PERFORATING DATA	
Casing Size 5 1/2	Tubing Size 2 3/8	Shots/Ft	FLUID USED
Depth	Depth	From 4404 To 4410	Acid
Volume 1.75	Volume 16.74	From	Pre Pad
Max Press	Max Press	To	Pad
Well Connection	Annulus Vol.	From	Frac
Plug Depth	Packer Depth 4330	To	Flush
Customer Representative Don		Station Manager D. HENRY	
Treater H. GORDON		Legal Description 1-31-8	

Service Units	107	27	36	70			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1330					ON LOCATION
					PKR-4330' PERFS-4404-10'
1415			22	2	LOADS HOLE & SET PKR
1425	500			2	PSI ANN
		500		2	DWT RATE - 2 BPM - 500#
					MIX CEMENT
1430		500	31	2	150 SK Common 1/2% FLA-372
		200	10	2	50 SK Common
			41		STOP - WAS A CONE
		0	0	1	START WESP
		100	2	1	CALCULATED PSI
		600	13	1/4	SLOW RATE
		800	17	1/4	17 OUT - STOP
		1500	17 1/4	1/4	17 1/4 OUT - STOP
1530		2000	17 1/2	1/4	17 1/2 OUT - STOP
		2000			HEAD 2000# - RELEASE - HEAD
1600	500				WASH THEN SQUEEZE
	500				WASH DEEP BOTTOM
		1500			PSI TEST - 1500# - HEAD
1700					JOB COMPLETE - THANKS

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TREATMENT REPORT

ORIGINAL

Customer ID	CONFIDENTIAL	Date	5-21-03
Customer	M.T.M. PET. INC.	Lease No.	
Lease	MALONEY	Well #	1

Field Order #	10213	Station	PRATT	Casing	5/2	Depth	4451	County	HARPER	State	Ks
Type Job	SQUEEZE PERFS OLD WELL		Formation	MASSIF		Legal Description	T-325-8W				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME				
Casing Size	5/2	Tubing Size	2 3/8	Shots/Ft	2	Acid	100SKS Common	RATE	PRESS	ISIP
Depth	4451	Depth	4327	From	4410	Pre Pad	50% PLA-322	Max		5 Min.
Volume		Volume	16.74	From		Pad	50SKS Common	Min		10 Min.
Max Press		Max Press		From		Frac	(WEAT)	Avg		15 Min.
Well Connection		Annulus Vol.		From			15.6 gal	HHP Used		Annulus Pressure
Plug Depth		Packer Depth	4327	From		Flush	1.18 FT 3	Gas Volume		Total Load

Customer Representative	DON AMILLER	Station Manager	D. ALTRY	Treater	T. SIBA
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Service Units	114	26	44	76					
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					CALL OUT
14:00					ON LOC W/TEL'S SAFETY MTG
					Perfs 4410-14-25PF PKR 04327
15:00	100			2 1/2	Hook up TO WELL
	350		33		CIRC HOLE CLEAN
	500		43		
			50		Hole CLEAN
15:33	600		3	1	PSI up on ANN
15:57		600	10	2 1/4	TAKE INJ RATE
15:34			21.01		START MAX Rump 100SKS Common (w/ PLA-322)
			10.50		START MAX Rump 50SKS Common (WEAT)
			31.51		SHUT DOWN
			10	3	CLEAR Rump LINES
16:00	600	1000		3 1/4	START DISP
		1400	5	1	1100' 2700' PSI
			16 3/4		PKR CLEAR
16:16		1800	17 1/4		SHUT DOWN 2700' PSI PER 1800'
					WASH UP TRK
		1100			START Rump
		3100	17 1/2		Pump 1/4 Bbl PER 2800'

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White - Accounting • Canary - Customer • Pink - Field Office NEXT LOG

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TREATMENT REPORT

ORIGINAL



Customer ID: CONFIDENTIAL
 Date: 5-21-03
 Customer: MALONEY M.T.M. PET
 Lease: MALONEY
 Well #: 1
 Field Order #: 6218
 Station: PRATT
 Casing: 5 1/2
 Depth: 4451
 County: HARPER
 State: KS
 Type Job: SQUEEZE PERFS OLD WELL
 Formation: [blank]
 Legal Description: T-315-2W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 5 1/2	Tubing Size: 2 7/8	Shots/Ft: LEAD		Acid: 100SKS COMPLEX		RATE	PRESS	ISIP
Depth: 4451	Depth: 4327	From: 4410	To: 4414	Pre Pad: 5 1/2 FLA-322	Max			5 Min.
Volume: 16.74		From: TO TAIL		Pad: 50 SKS COMPLEX	Min			10 Min.
Max Press: [blank]	Max Press: [blank]	From: [blank]	To: [blank]	Frac: (HEAT)	Avg			15 Min.
Well Connection: [blank]	Annulus Vol: [blank]	From: [blank]	To: [blank]	Flush: 15.6 1/2 GAL	HHP Used			Annulus Pressure
Plug Depth: [blank]	Packer Depth: 4327	From: [blank]	To: [blank]	Flush: 1.18 FT ³	Gas Volume			Total Load

Customer Representative: DON AUMILLER
 Station Manager: D. AUBRY
 Treater: T. SEBA

Service Units	114	26	44	76				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
	600	3200	17 3/4	1	Pump 1/4 Bbl PSI FALL 2800
	600	3200	2		" " 2900
	600	3200	17 3/4		" " 2900
16:41					RELEASE PSI LEAK
16:43		3200			PSI BACK UP
		3200			" " "
		3200			" " "
17:04					RELEASE PSI LEAK
17:09		3400			PSI BACK UP
17:15					RELEASE PSI
17:23		2800			PSI BACK UP
					RELEASE PSI
17:25	400		20	2 1/2	REW OUT
17:35		3100			REPSI SQUEEZE
17:46					START WASH OUT SQUEEZE
	300		10	2 1/2	RUN 1ST PUMP
	800		35	2 1/2	RUN 1ST
	700		83	2 1/2	RUN 15 COULDN'T GET DOWN TOTAL 83'
					PULL PKR OUT OF HOLE
20:13		500	9	2	REPSI SQUEEZE JOB Close Valve on Csg

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7-1-04

MTM PETROLEUM, INC.

P.O. Box 82 Spivey KS 67142-0082

Phone: 620-532-3794 *** Fax: 620-532-3628

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July 1, 2003

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Kansas Corporation Commission
130 S. Market – Room 2078
Wichita KS 67202

RE: Maloney #1 – Request to be held “Confidential”
A.P.I. # 15-077-21451-00-00
C NE SW Section 1 – T 31 S – R 8 W
Harper County, Kansas

The completion report on the above-named well was mailed to your office yesterday. I am requesting that information contained in this report be held confidential for one year.

Sincerely,



Marvin A. Miller, President
MTM Petroleum, Inc.

MAM/kh