

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED  
JUL 29 2002  
KCC WICHITA  
Form ACO-1  
September 1999  
Form Must Be Typed  
**ORIGINAL**

**CONFIDENTIAL**

Operator: License # 31251  
Name: Wabash Energy Corporation  
Address: P.O. Box 595  
City/State/Zip: Lawrenceville, IL 62439  
Purchaser: \_\_\_\_\_  
Operator Contact Person: E.L. Whitmer, Jr.  
Phone: (618) 945-3365  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: E.L. Whitmer, Jr.

KCC  
JUL 26 2002  
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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Abercrombie RTD, Inc.

Well Name: Wilgers #1  
Original Comp. Date: 10-28-95 Original Total Depth: 4790'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>6-11-02</u>	<u>6-12-02</u>	<u>6-13-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 193-20, 639-0001  
County: Thomas  
SW 2200 NW 440 Sec. 33 Twp. 10 S. R. 33  East  West  
2200 feet from S (N) (circle one) Line of Section  
440 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Wilgers (OWWO) Well #: 1

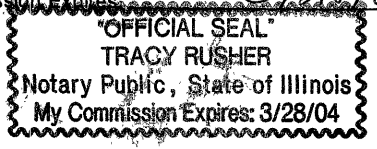
Field Name: \_\_\_\_\_  
Producing Formation: Johnson  
Elevation: Ground: 3131 Kelly Bushing: 3189  
Total Depth: 4780 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 306.83 in 1995 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2650 Feet  
If Alternate II completion, cement circulated from 2650  
feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan (Approved) All 11 Coll 2.10.03  
(Data must be collected from the Reserve Pit)  
Chloride content 9,000 ppm Fluid volume 240 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 7-26-02  
Subscribed and sworn to before me this 26<sup>th</sup> day of July, 2002  
Notary Public: Tracy Rusher  
Date Commission Expires: 3/28/04



**KCC Office Use ONLY**

YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
NO Geologist Report Received  
\_\_\_\_ UIC Distribution

Release  
AUG 31 2004  
From  
Confidential

Operator Name: Wabash Energy Corporation Lease Name: Wilgers (OWWO) Well #: 1  
 Sec. 33 Twp. 10 S. R. 33 East  West County: Thomas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure is adjusted for hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final changes. Attach extra sheets if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">✓ Log</th> <th colspan="2">Formation (Top), Depth and Datum</th> <th>Sample</th> </tr> <tr> <th>Formation Name</th> <th>Top</th> <th>Datum</th> <th></th> </tr> <tr> <td>Anhydrite Base</td> <td>2684</td> <td>503</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4011</td> <td>-884</td> <td></td> </tr> <tr> <td>Toronto</td> <td>4090</td> <td>-903</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4114</td> <td>-927</td> <td></td> </tr> <tr> <td>Base Kansas City</td> <td>4396</td> <td>-1209</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4425</td> <td>-1238</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>4530</td> <td>-1343</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4620</td> <td>-1433</td> <td></td> </tr> <tr> <td>Johnson</td> <td>4665</td> <td>-1478</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>4736</td> <td>-1549</td> <td></td> </tr> </table>	✓ Log	Formation (Top), Depth and Datum		Sample	Formation Name	Top	Datum		Anhydrite Base	2684	503		Heebner	4011	-884		Toronto	4090	-903		Lansing	4114	-927		Base Kansas City	4396	-1209		Marmaton	4425	-1238		Pawnee	4530	-1343		Cherokee	4620	-1433		Johnson	4665	-1478		Mississippian	4736	-1549	
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CASING RECORD <span style="float: right;">New <input type="checkbox"/> Used <input checked="" type="checkbox"/></span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production st.	7 7/8	5 1/2	15.5	4764	EA-2	150	
		PORT COLLAR	@ 2650				

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4667-70	Acidize with 500 Gallon 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8" EUE	4692'				
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
6-26-2002			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	75	trace	0				

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

JOB LOG **CONFIDENTIAL**

SWIFT Services, Inc.

**ORIGINAL** DATE 6/21/02 PAGE NO. 1

CUSTOMER **WABASH ENERGY** WELL NO. **1** LEASE **WILGERS (00W0)** JOB TYPE **5 1/2" LONGSTRING** TICKET NO. **4549**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							ON LOCATION
	2045							KCC JUL 26 2002 CONFIDENTIAL START 5 1/2" CASING 2W WELL TD - 4780' SETR 4763' TD - 4763' 5 1/2" #/R 15.5 ST - 41' CENTRALIZERS - 1, 3, 6, 8, 11, 15, 52, 53 CMT BASKET - 5, 52 (10' BELOW PORT COLLAR) PORT COLLAR @ 2650 TOP JT # 52
	2305							DROP BALL - BREAK CIRCUMFERENTIAL - ROTATE
	0010	6	12		✓		500	PUMP MUDFLUSH "
	0012	6	20		✓		500	PUMP KCL FLUSH "
	0020							PLUG RH-MH
	0025	5 1/2	35.8		✓		350	MIX CEMENT (150 SKS EA-2 W/ADDITIVES) ROTATE
	0037							WASH OUT PUMP + LINES
	0038							RELEASE PLUG
	0040	6 3/4	0		✓			DISPLACE PLUG ROTATE
			50					SHT OFF ROTATE
	0057		112.4				1300	PLUG DOWN
	0100							RELEASE PSE - PSE UP (3X DOD NOT HOLD)
	0105						1000	SHT 2W
							OK	FLOAT HELD - DOD NOT HOLD
	0200							JOB COMPLETE

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JUL 24 2002  
KCC WICHITA

Release  
AUG 21 2004  
From  
C... ..  
THANK YOU  
WABASH ENERGY

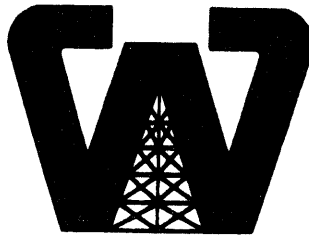
CUSTOMER Wabash Energy WELL NO. 1-01110 LEASE Wilgers JOB TYPE Cement-Port Collar TICKET NO. 4619

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	08:00							On Location
								KCC
								Port collar at 2643
								Load hole w/ watered test plug
								Holding 1000 PSI
	09:30							Spot 1 sk of sand
	10:00							Final Port collar
	10:30							open tool & take rate
								Good flow 3 bpm at 400 PSI
	11:00							Started mixing cement
								Started circulating w/ 30 bbls pumped
								130 bbls pumped - floccle in mud
								140 bbls pumped - signs of cement
								Cement to surface w/ 185 bbls pumped
	12:00		12					Start displacement - 3000 PSI mud
	12:05		168					Done displacing
	12:10		9					Closed port collar tool
	12:15							Pressured up casing to 1000 PSI
	12:30							Reversed out
	13:00							Run tubing to circulate sand
								off of bridge plug
	14:00							Circulate sand off
	14:15							Circulate oil into hole
	15:00							Done circ.
	15:30							Job completed
								Thomson
								Jed J. Ford
								Approx 15 sls to p.f.
								50%

Released  
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 From  
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**wabash  
Energy  
Corporation**

X



Oil Producing, Drilling,  
and Development

PHONE: 618-945-3365  
FAX: 618-945-4645

7-26-04

P.O. BOX 595  
LAWRENCEVILLE, IL 62439

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JUL 07 2003

KCC WICHITA

7-26-03

July 2, 2003

Kansas Corporation Commission  
130 South Market-Room 2078  
Wichita, Kansas 67202

RE: Wilgers #1  
33-10S-33W  
Thomas County, Kansas  
API #15-193-20639-0001

To Whom It May Concern:

On July 26, 2002, we requested that information on the above referenced well be held confidential for one year. At this time, we would like to request that this information be held confidential for an additional year.

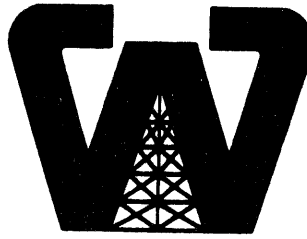
If you should have any questions, please do not hesitate to contact me.

Sincerely,

Wabash Energy Corporation  
Tracy Rusher

Release  
AUG 31 2004  
From:  
Confidential

**Wabash  
Energy  
Corporation**



**Oil Producing, Drilling,  
and Development**

7-26-03

**PHONE: 618-945-3365  
FAX: 618-945-4645**

**P.O. BOX 595  
LAWRENCEVILLE, IL 62439**

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JUL 29 2002

KCC WICHITA

July 26, 2002

**CONFIDENTIAL**

Kansas Corporation Commission  
130 South Market-Room 2078  
Wichita, Kansas 67202

**KCC**

JUL 26 2002

**CONFIDENTIAL**

RE: Wilgers #1  
33-10S-33W  
Thomas County, Kansas  
API #15-193-20639-0001

To Whom It May Concern:

Please find enclosed the completed ACO-1 form on the above referenced well. We would like to request that this information be held confidential for a period of one year.

Sincerely,

Tracy Rusher  
Secretary

Release  
AUG 31 2004  
From  
C... ..